



Annual report 2010

AF Group

Highlights 2010

Record profit

The AF Group ended its 2010 anniversary year with the highest annual net profit in the history of the company. Profit before tax for 2010 was NOK 372 million, corresponding to a profit margin of 6.4 per cent. While the outlook for the five business areas varies, overall the AF Group is well positioned for the future from both an organisational and financial standpoint.

Financially sound position

At the end of 2010 AF had NOK 580 million in net interest-bearing receivables and an equity ratio of 32.1 per cent. Thanks to the sale of parts of the Environmental Base at Vats and profits from operations AF is financially strong and well equipped to meet opportunities and challenges in the time to come.

High activity and good performance in Civil Engineering

AF's Civil Engineering business area reported its highest level of activity and earnings ever in 2010. Revenues in 2010 amounted to NOK 2,158 million and profit before tax was NOK 198 million, equivalent to a profit margin of 9.2 per cent. All the Civil Engineering units performed very well during the year.

Historically low level of injuries

HSE has high priority at AF and is an integral part of management at all levels. In 2010, AF had a historically low level of injuries, with an LTI rate of 1.7 for the Norwegian part of the business. The LTI rate is defined as the number of lost time injuries per million man-hours, and AF includes all sub-contractors in the calculation.

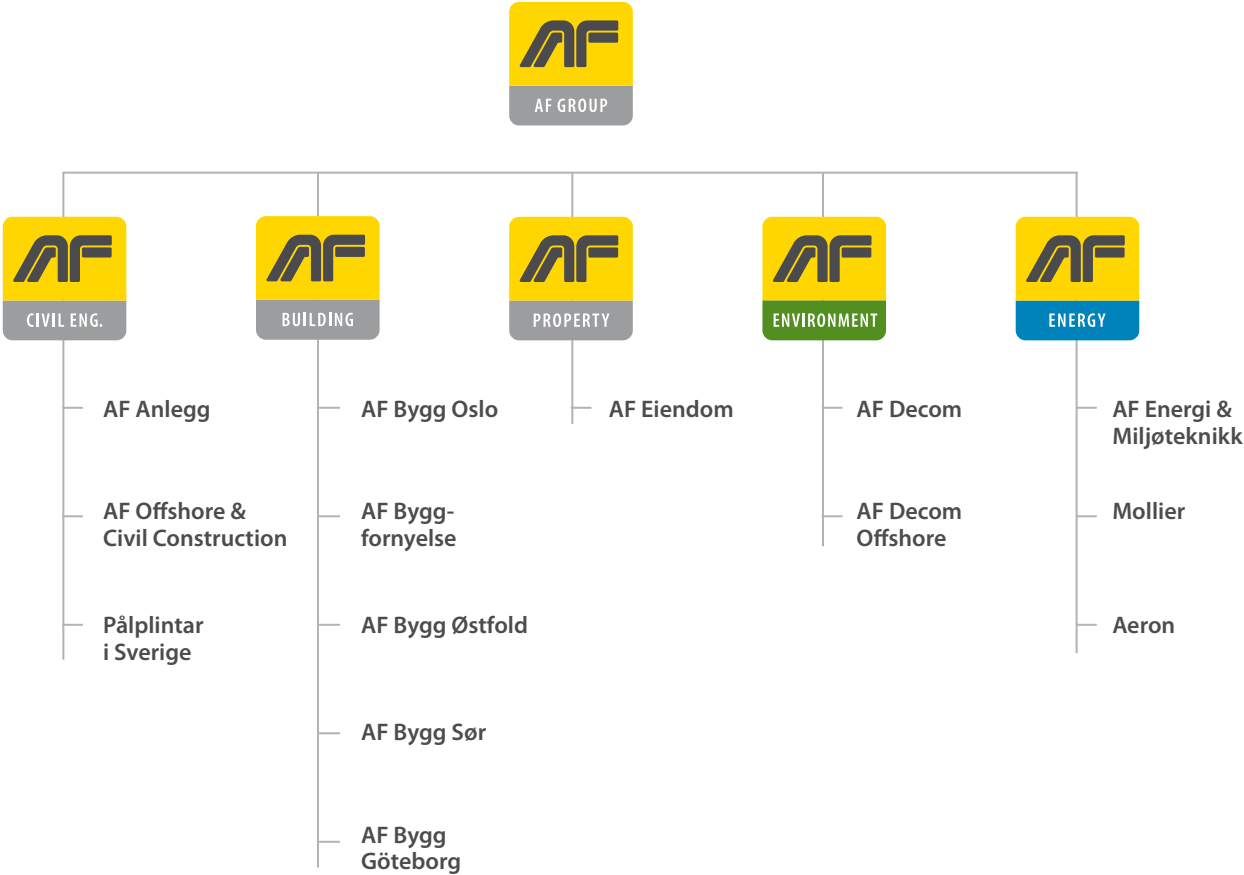
AF shareholders acquire Environmental Base at Vats

In the autumn of 2010 AF sold parts of its Environmental Base at Vats, Europe's most modern reception facility for decommissioned offshore installations. The buyers were the largest shareholders in the AF Group along with several smaller ones, including employees of AF. AF retains a 40 per cent ownership interest in the environmental base.

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Operational structure



Civil Eng.

Civil Engineering carries out large complex construction projects and niche projects in the following areas: ports, oil and energy and foundations. Customers include both public sector and municipal agencies and large industrial companies.



Building

Building performs traditional building operations with a solid local base. The business area enjoys a strong market position in the central Eastern Norway region and in southern Sweden. AF is also one of Norway's largest building renovation contractors.



Property

Property comprises the development of residential housing units and commercial buildings for own account in Eastern Norway, where the company has access to its own contracting services. AF will gain better control over the value chain by collaboration between property and contracting operations.



Key figures

YEAR		2010	2009	2008	2007	2006
TURNOVER (NOK MILLION)						
Operating and other revenue		5,828	5,401	5,916	5,538	5,358
Order backlog		6,193	6,033	4,912	5,862	5,177
EARNINGS (NOK MILLION)						
Earnings before interest taxes, depreciation and amortisation (EBITDA)		463	417	417	311	266
Depreciation, amortisation and impairment losses		-97	-83	-88	-82	-74
Earnings before interest and taxes (EBIT)		366	335	328	229	192
Earnings before taxes (EBT)		372	366	308	232	185
Net profit		277	270	219	175	134
PROFITABILITY (NOK MILLION)						
EBITDA %	1)	7.9 %	7.7 %	7.0 %	5.6 %	5.0 %
EBIT %	2)	6.3 %	6.2 %	5.6 %	4.1 %	3.6 %
EBT %	3)	6.4 %	6.8 %	5.2 %	4.2 %	3.5 %
Return on equity	4)	37.6 %	33.1 %	33.5 %	31.6 %	27.8 %
Return on average capital employed (ROaCE)	5)	36.0 %	35.7 %	33.0 %	29.3 %	25.4 %
Economic Value Added (EVA)	6)	181	183	154	107	79
BALANCE SHEET (NOK MILLION)						
Total assets		3,013	3 059	3,194	2 553	2,155
Equity		968	915	741	570	534
Capital employed	7)	1,040	1,009	1,202	859	834
Average capital employed		1,047	1,075	1,024	843	922
Equity ratio	8)	32.1 %	29.9 %	23.2 %	22.3 %	24.8 %
Net interest-bearing receivables (debt)	9)	580	185	-297	-124	-206
Debt-to-equity ratio	10)	-1.50	-0.25	0.29	0.18	0.28
THE SHARE (NOK)						
Share capital as at 31 December		3,555,897	3,524,797	3,467,472	3,442,472	3,442,472
Number of shares as at 31 December		71,117,940	70,495,940	69,349,440	68,849,440	68,849,440
Earnings per share	11)	3.92	3.85	3.16	2.55	1.95
Diluted earnings per share		3.82	3.85	3.16	2.55	1.95
Cash flow per share	12)	6.14	4.02	5.83	4.26	3.65
Dividend per share		4.50	3.60*	1.40	1.20	1.00
PERSONNEL						
Number of salaried employees as at 31 December		972	977	963	857	736
Number of employees paid by the hour as at 31 December		961	997	1,084	1,033	1,057
Total number of employees		1,933	1,974	2,047	1,890	1,793

* Includes extraordinary dividend of NOK 2.00 per share.

Definitions and glossary Financial ratios

- 1) EBITDA %**
(Operating profit+depreciation, amortisation and impairment)/operating revenue
- 2) EBIT %**
Operating profit/operating revenue
- 3) EBT %**
Earnings before taxes/operating revenue
- 4) Return on equity**
Net profit/average shareholders' equity
- 5) Return On Average Capital Employed (ROaCE)**
(Earnings before taxes+interest expenses)/average capital employed
- 6) Economic Value Added (EVA)**
(Return on capital employed*0.72-average capital costs after tax)*average capital employed
- 7) Capital employed**
Shareholders' equity+interest-bearing liabilities
- 8) Equity ratio**
Equity/total capital
- 9) Net interest-bearing receivables (debt)**
Interest-bearing receivables+liquid assets- interest-bearing liabilities
- 10) Debt-to-equity ratio**
Net interest-bearing liabilities/(shareholders' equity+net interest-bearing liabilities)
- 11) Earnings per share**
Net profit/average number of shares outstanding
- 12) Cash flow per share**
(Earnings before taxes+depreciation-taxes paid)/average number of shares outstanding

Environment Energy

Through state-of-the-art expertise Environment offers solutions that meet the environmental challenges faced by the Group's customers. The business area includes AF's environmental services within onshore and offshore demolition and recycling. Onshore demolition is carried out in Norway, Sweden and Poland. Offshore demolition and recycling focuses on the market in the North Sea.



The world needs more energy. This will create more business opportunities. Energy will drive the development of smarter, more energy-efficient technical solutions for the building, industry, marine and offshore sectors. AF's solutions will be profitable for both the customer and the environment.





This is the AF Group

AF Gruppen ASA is one of Norway's leading contracting and industrial groups. In 2010 the Group posted a turnover of NOK 5,828 million and had 1,933 employees in Norway, Sweden, Poland, the UK and China. The AF Group is listed on the Oslo Stock Exchange (AFG) and consists of five business areas: Civil Engineering, Building, Property, Environment and Energy.



AF has always been independent and proud of its own strength and ability to master complex challenges. Our entrepreneurial spirit is distinguished by an ability and willingness to think Alternatively and to seek better, more Future-oriented ways of generating value. AF stands for: "Addressing Future".

Civil Engineering

AF is a turnkey supplier of civil engineering services in Norway. For 25 years, AF has built up the experience and expertise required to carry out everything from small and simple to large and demanding construction projects. Customers include both public sector agencies and large industrial companies. Civil Engineering has state-of-the-art expertise in the market areas of oil and energy, underground construction, infrastructure and harbours.

Building

The Building business area performs all types of building work for private and public clients and carries out renovation work in residential

and commercial buildings. AF is also one of Norway's largest providers of energy efficiency solutions for buildings. AF has a strong position in Oslo and the central Eastern Norway region, as well as the Gothenburg-Halmstad area in Sweden. In 2010 AF established building operations in Southern Norway starting with the organisation that is carrying out the prestigious Kilden theatre and concert hall project.

Property

AF's Property operation identifies, acquires, develops, sells and executes residential and non-residential building projects in areas where AF is engaged in contracting operations. The business area makes its own investments or cooperates with partners.

Environment

Activities in the Environment business area include onshore and offshore demolition and environmental clean-up. AF is Scandinavia's leading demolition contractor for buildings, plants and installations, as well

as demolition in connection with rehabilitation jobs. AF is established in Norway, Sweden and Poland. The offshore unit provides preparatory, dismantling and recycling services for petroleum installations. AF has a state-of-the-art reception facility for the environmental decommissioning of offshore structures at Vats near Haugesund and has set up operations in England.

Energy

The Energy business supplies smarter, more energy-efficient technical solutions for the building, industry, marine and offshore sectors. The solutions will provide profitability for customers and benefit the environment. With extensive industry knowledge and cutting-edge expertise in energy efficiency, energy production and operation optimisation, service and maintenance, Energy contributes to the implementation of reliable, clean and cost-effective solutions. The business area has a presence in Oslo, Skien, Bergen, Trondheim, Stavanger, Flekkefjord and Shanghai.



Vision

Clearing up the past, building for the future.

The AF Group will be one of Europe's leading companies for environmental solutions through its state-of-the-art expertise in the Environment and Energy focus areas.

Through the innovative use of materials and efficient project execution the AF Group will create solutions that are adapted to future use and provide high customer value.

Mission

AF's mission is to be an industrial group that delivers value by forming the future through contracting, energy and environmental services. The company has an uncompromising attitude towards safety and ethics.

Core values

The AF Group is a values-driven company with a firmly anchored set of core principles:

- Reliability
- Freedom to exercise entrepreneurship and discipline in relation to goals and requirements
- Thoroughness and hard work
- Persistence in achieving profitable growth
- Management through presence and involvement



Corporate Management Team



Pål Egil Rønn
CEO

Has held various managerial posts at AF. Chartered engineer with a PhD from the Norwegian University of Science and Technology (NTNU). Completed the Advanced Management Programme at INSEAD. Holdings: 172,075 shares and 140,000 options in AF Gruppen ASA as at 31 December 2010.



Sverre Hærem
Executive Vice President/CFO

Previously VP Finance at Dyno ASA and CFO at Fjord Seafood ASA. MSc degree in business administration from BI Norwegian School of Management. Holdings: 86,000 shares and 120,000 options in AF Gruppen ASA as at 31 December 2010.



Tore Fjukstad
Executive Vice President

Responsible for the Energy business area. Managerial experience from several industrial groups. Degrees in engineering and economics from Trondheim and Sør-Trøndelag University College. Has a Master in Energy Management from IFP and ESCP-EAP in Paris and BI Norwegian School of Management. Holdings: 76,500 shares and 120,000 options in AF Gruppen ASA as at 31 December 2010.



Robert Haugen
Executive Vice President

Responsible for the Environment business area. Has held various managerial posts at AF. Degrees in engineering and business economics from Buskerud University College. Holdings: 144,350 shares and 120,000 options in AF Gruppen ASA as at 31 December 2010.



Paul-Terje Gundersen
Executive Vice President

Responsible for the Building and Property business areas. Has broad managerial experience from AF, Ragnar Evensen and Kruse Smith. Degree in engineering from Akershus University College. Holdings: 83,800 shares and 40,000 options in AF Gruppen ASA as at 31 December 2010.



Arild Moe
Executive Vice President

Responsible for the Civil Engineering business area. Has held various managerial posts at AF. Degree in engineering from Oslo University College and degree in business economics from the University of Agder. Holdings: 278,620 shares and 90,000 options in AF Gruppen ASA as at 31 December 2010.

AF's goals for profitable growth

AF will create continuous value growth that makes the company attractive to investors. This provides flexibility for business operations and opportunities for developing our employees.

AF is to seek opportunities, and organise and conduct its business so that the value the company creates is recognised.

Profitability

Objective

AF's goal is to have an operating margin and return on capital employed that is better than comparable companies.

AF's target is to have a return on capital employed that is higher than 20 per cent.

Results in 2010

AF achieved an operating margin of 6.3 per cent in 2010. The company's return on capital employed was 36 per cent.

Financial strength

Objective

AF's financial strength target is to achieve a minimum equity ratio of 20 per cent and to have sufficient liquidity to cover the company's current needs at any given time.

Results in 2010

AF's equity ratio was 32.1 per cent at the end of 2010, and the company had unutilised credit and loan facilities of NOK 900 million as at 31 December 2010.



Dividend

Objective

AF's dividend policy is to give shareholders a competitive return in the form of a dividend.

The company assumes that future dividends will be stable and ideally rise in line with its earnings performance.

Results in 2010

In 2010, AF paid a dividend of NOK 1.60 per share for the 2009 financial year. In addition, it paid an extraordinary dividend of NOK 2.00 per share.

For 2010, the Board of Directors proposes a dividend of NOK 4.50 per share.

Health, safety and the environment

Objective

AF's objective is to perform all our operations without injuries, with an LTI rate of zero and sickness absence rate of less than 3 per cent. AF's partners are subject to the same requirements as AF itself, and AF includes them in its LTI rate target.

Results in 2010

AF achieved an LTI rate of 1.7 and a sickness absence rate of 3.7 per cent. This is on a par with the best safety results in the contractor industry

History of the AF Group 25 years



The AF Group is established

AF Group was established in 1985 by Per Aftreth and Leif Jørgen Moger, who worked together at Ingeniør F. Selmer on several large construction projects. They wanted a company where there was freedom to cultivate an entrepreneurial spirit and incentives for profitable growth. Their idea was to focus on heavy construction projects anywhere in Norway. Aftreth ran the large projects outside Oslo, while Moger was responsible for the major urban projects. By Easter 1986, AF was involved in two major contracts, Dokkfløyvatn Dam as well as the construction of the Lodalen Train Formation Yard.

Company turnover: NOK 118 million



Stock exchange listing and merger with Ragnar Evensen

After 10 years of carrying out large and complex construction projects, AF began to look at the building and property market. The will to grow had been there all along, but the economic slowdown at the start of the 90s delayed the process. Not until 1997 did AF have the muscle to carry out acquisitions. The merger with one of Oslo's largest contracting companies, Ragnar Evensen, roughly doubled AF's turnover. AF was listed on the Oslo Stock Exchange in the autumn of 1997. The listing helped to professionalise the company further and also provided greater financial flexibility.

Group turnover: NOK 1,174 million



Establishes environmental business

AF saw potential in old industries that were to be phased out, and launched its environmental activities during the millennial year. In just two years, the acquisition of Graveservice and focus on large projects made AF the largest demolition player in Norway. The first major project was the Sola refinery in which 64,000 tonnes of concrete and 22,000 tonnes of steel were removed.

Expands building operations in Østfold and Sweden

The acquisition of Brødrene Holstad in 2000 bolstered building operations in Østfold and the southern part of Akershus counties. Today, the business unit is called AF Bygg Østfold, and its building credits include Østfoldbadet Water Park and Halden Prison. The hunt for new markets led AF to the Swedish building market in 2001. In 2001 AF bought the majority share in JK Bygg Göteborg AB, which since 2007 has been wholly owned by AF and has changed its name to AF Bygg Göteborg.

Reinforces underground construction and foundation skills

The acquisition of Scandinavian Rock Group (SRG) in 2000 enabled AF to undertake even more complex underground construction jobs. Swedish Pålplintar, which offers piling, sheet piling, drilling and site preparation services, was purchased by AF in 2000.

Group turnover: NOK 1,426 million

1985

1997

2000

"Independence, a thirst for complex challenges, a willingness and capacity to think differently and an ability to manage risk." These qualities have characterised AF ever since its inception in 1986.



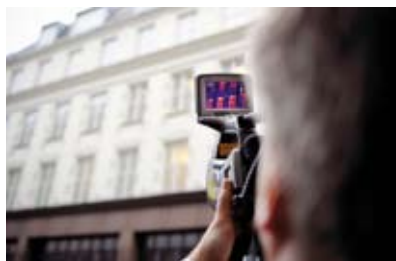
AF goes offshore

In 2005, AF took its environmental activities offshore. When the Ekofisk tank was to be removed, AF used its in-house developed "small piece" methodology to pick the tank clean with excavators in the North Sea, transporting the parts to the environmental base for recycling. Ekofisk was a success for both the client and AF, and as much as 98 per cent of the platform was recycled. Since then, recycling of offshore installations has been an important part of the company's business. In total, around 550 installations in the North Sea will be removed over the next 30-40 years.

Environmental base for recycling offshore installations

The Environmental Base at Vats was established in 2005 by the AF Group's environmental operation. The base is located in Vindafjord Municipality in an industrial area where Norwegian Contractors previously built a number of North Sea installations on site. When the platform modules arrive at Vats, they are cut into smaller pieces and sent to materials or energy recovery facilities. Waste is sorted into different fractions before it is sent to landfills.

Group turnover: NOK 4,175 million



AF starts energy business

Recognising that a substantial part of the world's energy consumption takes place in buildings, AF saw great potential in expanding its main business. With the acquisition of the Energi & Miljøteknikk and Holst & Brå centres of expertise in 2006, AF could offer energy efficiency and guarantee savings for commercial buildings and industry.

Focus on maintenance of offshore HVAC systems and marine ventilation systems

In the autumn of 2006 AF's energy business established a HVAC service (Heating, Ventilation and Air Conditioning) in Bergen. In October 2007, AF boosted its focus on energy-related offshore services by acquiring Mollier. The acquisition provided access to interesting customer contracts, key skills and a presence in the oil cities of Stavanger and Bergen. The Flekkefjord-based company Aeron is a leading supplier of HVAC systems to the shipbuilding industry. Founded in 1979, the company operates in 60 countries. Aeron was purchased by the AF Group in July 2008.

Group turnover: NOK 5,358 million



Opens Europe's most modern environmental base

When AF won contracts to remove several offshore installations, it provided the basis for expanding the already existing environmental base in Vats. AF has invested NOK 600 million in the Environmental Base at Vats, which is Europe's most modern and environmentally correct reception facility for decommissioned offshore installations. The facility includes a new 182-metre-long paved deep water quay with a membrane underlay that collects run-off for on-site treatment. In 2010 AF sold 60 per cent of the environmental base to shareholders of AF Gruppen ASA. At the same time AF Decom Offshore entered into a 15-year lease with Miljøbase Vats AS.

Group turnover: NOK 5,401 million

2005

2006

2009

Addressing Future:

Well-equipped for further growth

For AF, 2010 was an anniversary year highlighted by the company's best ever results in terms of profits and HSE. Happy employees and a solid financial position provide a good foundation for continued profitable growth.

In 2010 the AF Group celebrated its 25th anniversary. We can look back on a history of profitable growth based on an entrepreneurial spirit and expertise to master complex challenges.

This has been a golden thread running through the company's history. Our core is made up of a cohesive work community, with a corporate culture based on hard work, thoroughness and solid values.

Profitability, safety and clear ethical guidelines have been, and will continue to be, the pillars of our development. We will continue to develop our ability to think Alternately and be Future-minded so that we can live up to our slogan: "Addressing Future".

Going forward, we will also stress the importance of developing a strong and healthy corporate culture based on our core values. Developing the knowledge and expertise of our employees is the most profitable investment we make. In AF, all our employees must have the will to develop their skills. Each year we therefore spend a significant amount on training employees.

In 2010, AF focused in particular on developing the role of the project manager and production managers. In total, over 200 employees completed management training courses offered by AF. The objective has been to make participants more confident in their role as manager, able to communicate, exercise leadership and demonstrate the attitudes required of a manager in the AF Group. The AF Group works on a project basis. Each project is like a business within a business. At the same time AF's core values and culture are to underlie and serve as a framework for the projects. One of our highest goals is to develop many of our new leaders within our own organisation, including from the ranks of skilled workers.

Increasing order books show that we have employees who succeed in a tough market. Our HSE ambitions and results are a prerequisite for deliveries to our customers and creating a good, healthy working environment. Pride, job satisfaction and dedication are good starting points for giving the AF Group a further boost.

We expect to see an even stronger environmental awareness both in business and

industry and in consumers' choice of products and services. Challenges associated with climate change affect us all and place new demands on how buildings and plants are designed, built, managed and demolished. In the short-term, this will require investments in resources and skills enhancement, and can also create new profitable business opportunities. By focusing on Energy and Environment as separate business areas, the AF Group has acquired expertise that benefits the rest of the Group. Going forward, a distinct environmental profile will be a significant competitive advantage. Skills that will enable us to create more value for society and extract more value for AF can be found in the intersections between our business segments.

The flow of information in society is steadily increasing and new views on what the world will be like in the future abound. On the whole, the AF Group considers the market prospects for our business segments to be good.

We will continue to invest in our employees and focus on things that we can do something about.



⌘ Pål Egil Rønn, CEO, AF Group

We can look back on a history of profitable growth based on our entrepreneurial spirit and our employees' ability to master complex challenges.

Active attitude to risk

To achieve its goals of profitability and growth, AF must assume risk in an increasing number of new projects. It is therefore essential that managers of AF have good tools for managing risk. The aim is not to eliminate, but to identify, manage and price risk correctly.

Since 2006, AF has had a strong focus on risk management to improve profitability and ensure its competitiveness. An important goal for AF is to eliminate losses in projects. AF operates in an industry characterised by large volumes, small margins and projects with an asymmetric risk profile. AF has therefore historically had a number of loss-making projects, often involving tens of millions of kroner. These occurrences had to be stopped if the Group's goal of improved margins was to be reached.

Risk management in AF

AF has developed a management system that is adapted to its business. Analysis tools have been specially adapted and gradually implemented in all the Group's business areas. At the same time professional internal support functions have been established to facilitate and drive these processes forward. AF's focus on risk management is firmly anchored in the

organisation from the projects to the Corporate Management Team. Risk analysis is a uniform tool that provides managers at all levels with a better basis for making decisions. The same types of assessments are made out in the projects, in the business units and at Group level. This provides good traceability of the risk. In practice, this means that a significant risk factor that is identified in a project will be dealt with in the project itself, by the business unit and by the Corporate Management Team. This type of risk factor assessment ensures that effective measures are implemented at the right level of the organisation. The risk analysis provides valuable information about what the company is good at and vice versa.

Risks are opportunities and threats

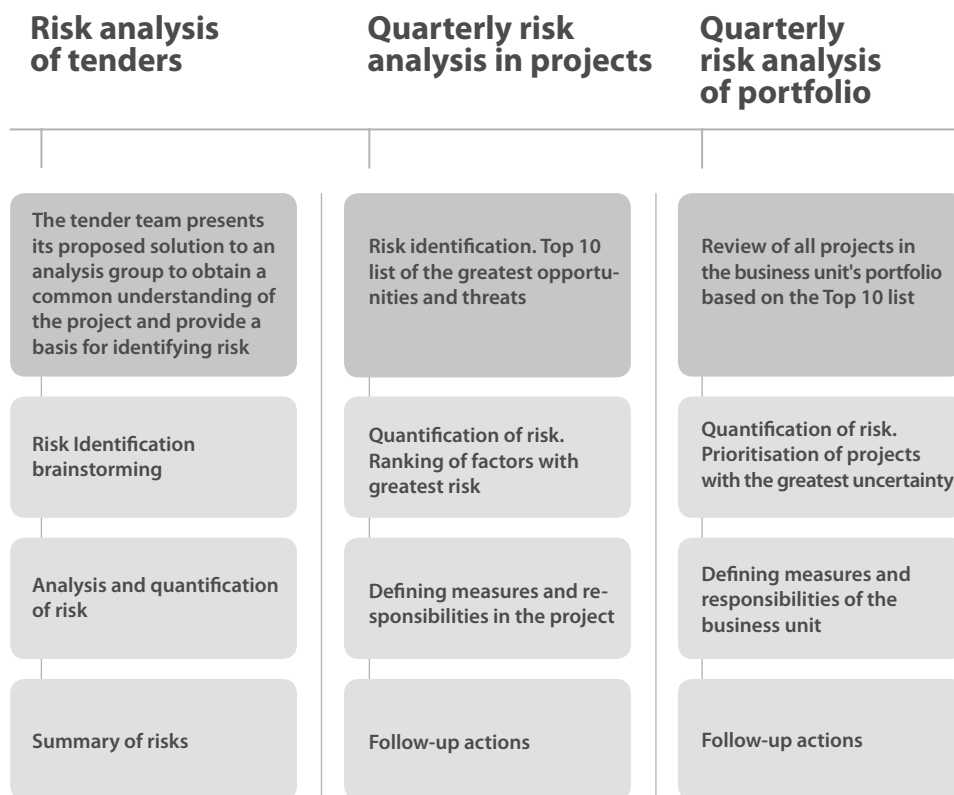
Risk management largely involves identifying the risk of loss in projects. Equally important are efforts to identify new opportunities as

a result of improved insight and decision making. AF has many examples of risk management processes that have opened up new opportunities and solutions for customers and AF. The risk analyses are also used to look at whether AF can think creatively in terms of procurement, organisation of projects and in relation to how we solve special challenges.

Pricing of risk

Based on history, the tool provides useful information about the type of projects in which the company has the greatest potential to turn a profit. This puts AF in a better position to prioritise tenders and to price them correctly.

Risk assessment is carried out in the tender phase by quarterly reviews of the project and project portfolio in the business unit. A complete risk assessment is carried out for all projects over NOK 25 million.



Projects over NOK 100 million are presented to the Corporate Management Team. A simplified risk analysis model was developed in 2010 for projects under NOK 25 million.

Risk management yields results

Improved risk management has resulted in a sharp reduction in the number of loss-making projects and improved margins in the projects. AF's EBIT margin has risen from 3.5 per cent in 2006 to 6.4 per cent in 2010. Proper pricing of risk is a key factor in competing for new projects and has helped bring about an increased backlog of orders that are properly priced in relation to risk.



Health, safety and the environment (HSE)

Health

The sickness absence rate is an important indicator of successful management and job satisfaction. AF will facilitate a working environment that promotes good health and prevents work-related illnesses.

Sickness absence goal

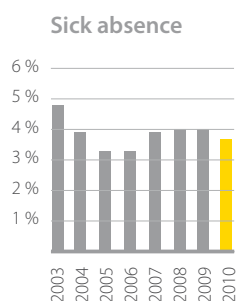
Below 3 per cent. The goal represents a normal sickness rate, without work-related illness.

Means

AF's sickness absence rate has been low compared with comparable businesses for a number of years. Through long-term and systematic efforts it is AF's ambition to eliminate all work-related illness. To achieve this, the work-related illnesses that affect sickness absence are surveyed. The survey has shown that measures to combat musculoskeletal disorders will help to reduce sickness absence further.

Result

AF had a sickness absence rate of 3.7 per cent in 2010, both for the Norwegian part of operations and across the Group. For the Norwegian operations, this corresponds to a decrease of 0.3 percentage points, which is 8 per cent lower than in 2009.



Environment

AF wants to avoid environmental damage and to minimise adverse effects on the environment. This is being met by environmental protection work that is an integral part of AF's HSE system. In addition, each AF business unit must follow the principles in ISO 14001, the internationally recognised standard for environmental management, by identifying and monitoring the most important environmental impact that their activities represent. Through the Environment and Energy business areas AF has also reduced the environmental impact of many customers. AF is therefore creating competitiveness and developing its business in accordance with society's resource and environmental requirements. Read more about this on page 20.

External environment goals in own operations

AF has introduced two new parameters to improve environmental work in its own operations: source separation rate and carbon footprint.

Means

The source separation rate indicates how much of the waste from own operations is sorted. The purpose of sorting is to facilitate recycling. AF has sorted its waste for years, but will now measure and track the overall sorting rate per business unit and across the Group.

Carbon footprint is the measurement of AF's impact on the climate related to the amount of greenhouse gas emissions in tonnes of CO₂ equivalents. CO₂ equivalent is a unit for comparing the effects of various greenhouse gases on the climate.

Measuring and monitoring these parameters will be a driving force in AF's environmental work. The parameters will also illustrate AF's environmental profile and business involvement in demolition and recycling, and its development of environmentally friendly energy solutions.

Result

Carbon footprint for 2010: 22,730 tonnes of CO₂ equivalents equal to 3.9 tonnes per NOK million of turnover. See Energy and climate account on page 21.

The total source separation rate for the Group will be measured from 2011. Measurements from the last half of 2010 indicate the following sorting rate: Building: 80 per cent, Rehabilitation: 78 per cent and Demolition: 95 per cent.



Ever since it was established, the AF Group has given high priority to safety. In 2010 it recorded its lowest level of injuries in company history. Good safety-related work methods means continuously making use of experience from the past to handle future risks.

Safety

Good safety work requires a good organisational culture and appropriate attitudes to safety. To support these objectives safety management is integrated at all levels of AF's organisation. This should be clear in meetings and dealings with managers. In addition, it is stressed that each individual AF employee is responsible for their own well-being as well as their co-workers.

AF believes that it is important to take responsibility for safety throughout the entire project phase. AF expects its partners and suppliers to do the same and that all the parties play an active role in ensuring that shared worksites are safe. A substantial proportion of injuries take place at our partners' sites. Subcontractors must therefore be included in the calculations when safety figures are reported. In addition, all subcontractors must follow AF's guidelines and the managers must acknowledge and verify this.

Safety goal

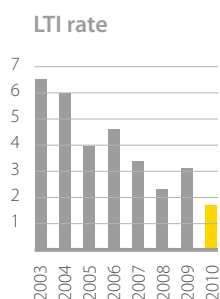
The overall goal is to avoid all lost time injuries (LTI rate = 0).

Means

An important instrument for achieving this goal is AF's policy that all planning and execution must be based on a fundamental understanding and acceptance that all injuries have a cause and can therefore be avoided. One of the key tools for achieving this is the Safe Job Analysis, in which all tasks with the potential for injury are analysed and risk mitigation measures are established. This entails continually drawing from past experience in dealing with future risks. It is also about continuously being able to change, adapt and optimise work methods with regard to changes in the organisation and business.

Result

The injury frequency rate has shown a positive trend over the years, with an LTI rate for the Norwegian operations of around 20 in the early 90s to today's LTI rate of 1.7.



AF will facilitate a working environment that promotes good health and prevents work-related illnesses.

Environmental and social responsibility

A focus on safety and clear ethical guidelines have been standards in AF's development, just as they will continue to be in the future.

Ethical guidelines

AF has placed importance on building a value-based corporate culture ever since its establishment in 1985. AF will create a culture where orderly conduct is recognised and lived up to by all employees. AF's core values are the bedrock of its operations:

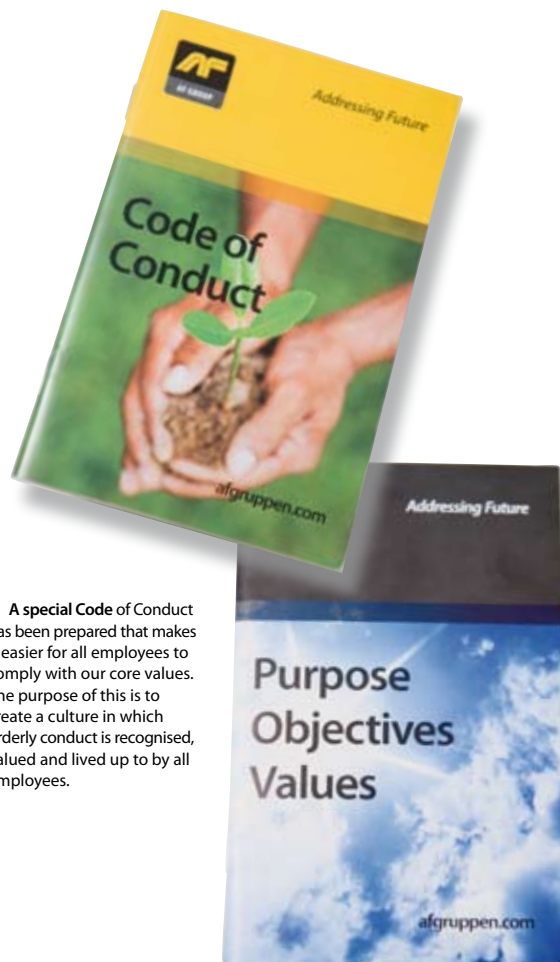
- Reliability
- Freedom to exercise entrepreneurship and discipline in relation to goals and requirements
- Thoroughness and hard work
- Persistence in achieving profitable growth
- Management through presence and involvement

AF expects all employees to identify with and live by these values. A Code of Conduct has also been prepared to make it easier to live by the core values.

Suppliers and purchasing

National and international purchasing of goods and services constitutes 65 per cent of AF's turnover. Purchasing from China and other countries in Asia and Eastern Europe is increasing. AF's Code of Conduct serves as the standard for the expectations and demands we make of our suppliers and subcontractors.

In 2009, AF became an official member of the United Nations Global Compact, which is based on ten fundamental principles for safeguarding human rights, working conditions, the environment and anti-corruption measures. AF encourages all suppliers and subcontractors to follow the same guidelines.



» A special Code of Conduct has been prepared that makes it easier for all employees to comply with our core values. The purpose of this is to create a culture in which orderly conduct is recognised, valued and lived up to by all employees.



AF is engaged in activities that can affect the environment and continuously works to lessen its impact on its surroundings.

AF's mission is to create value through future-oriented contracting, energy and environmental operations with an uncompromising attitude towards safety and ethics.

Environment

AF is engaged in operations that can affect the external environment in the form of noise, dust, vibrations, emissions, discharges and other means of pollution. Its activities may also entail encroachments on and changes to the landscape and nature. The AF Group aims to carry out its activities in such way that the impact on resources and the environment is reduced to a level well within what is required by the authorities and clients. Corporate policy and the associated control systems for the external environment are to prevent or reduce any undesirable environmental impact. The control systems are meant to ensure that AF is able to identify and control the most important environmental aspects of each business unit. All business units in AF have control systems that comply with the principles in ISO 14001. Large parts of our operations are certified in accordance

with this standard. A total of 18 (10) incidents involving an undesirable impact on the external environment were reported in 2010, the majority of which involved minor oil or diesel spills from machinery and equipment. AF works systematically to prevent any recurrence and damage to the external environment. AF seeks to avoid the use of products with substances/chemicals that are hazardous to health or the environment. The company utilises the Building and Civil Engineering industry's substance information system for risk assessment and the evaluation of substitute products. To further improve its work on the external environment, AF introduced two new parameters in 2010: Source separation rate and carbon footprint. Read more about AF's efforts to reduce the environmental impact of its operations in the HSE chapter on page 16.

” *The AF Group aims to carry out its activities in a manner that reduces its impact on resources and the environment to a level well within what is required by the authorities and clients.*



« AF demolishes everything from houses to oil platforms and ensures that steel and other materials are recycled. AF can document a recycling rate of up to 98 per cent.

Environmentalism as a competitive advantage

"Clearing up the past and building for the future" is the AF Group's vision and forms the basis for our mission and strategic development. AF has made a conscious choice to look at the business opportunities for value creation in the Environment and Energy business areas.

Environment business area

Waste is a by-product of an increasingly prosperous society. Today, waste is considered a resource and a secondary raw material that is becoming increasingly important as primary virgin raw materials become more scarce.

Through its Environment business area AF has established a business concept in response to this situation by demolishing, removing, sorting and recycling structures and buildings as well as decommissioned offshore installations.

AF's environmental business is a leader in Norway and one of Europe's largest players in demolition and environmental clean-up, both onshore and offshore. Its demolition and recycling facility, the Environmental Base at Vats, is Europe's most modern environmental base for recycling oil installations. BA Gjenvinning specialises in receiving, processing and recycling asphalt and concrete from the building and construction industry.

AF sorts waste to facilitate further recycling whether it is recirculation, conversion, energy recovery, or pure reuse.

Result

In 2010 the Environment business area sorted a total of 290,000 tonnes of waste, a rate of over 95 per cent.

Energy business area

According to IEA forecasts, world energy demand will increase by 45 per cent from now until 2030. Meeting the demand gap and simultaneously stopping the development of greenhouse gas emissions requires, among other things, huge investments in energy efficiency and great political will.

Within the Energy business area AF offers customers cost-effective and environmentally friendly energy solutions in commercial buildings, offshore installations and within the shipbuilding industry. AF's competitive advantage is the fact that the company can deliver complete solutions from A to Z. AF is currently a preferred partner in consumption reduction, production of renewable energy and monitoring of energy consumption in the public and private sectors. This expertise is also used internally, primarily toward the Property and Building units, where environmentally-friendly solutions with respect to energy use are emphasised.

Result

The Energy business area helped reduce energy consumption by a total of about 7 million Kwh in 2010, an amount equivalent to cutting greenhouse gas emissions by 2,500 tonnes of CO₂ equivalents.

AF has made a conscious choice to look at the business opportunities for value creation in the Environment and Energy business areas.

Source separation that pays

Where others see garbage, AF sees valuable resources. As much as 8,800 tonnes of waste was sold or given away for reuse or recycling when AF Decom tore down ScanRope's old buildings in Tønsberg.

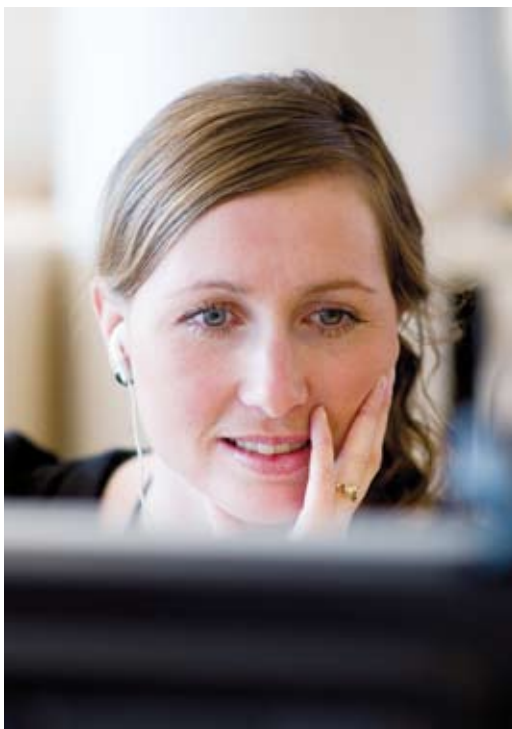
AF has been sorting and recycling materials from demolition jobs for many years. Not only is it good for the environment - sorting also contributes to healthy margins and profitability in the projects.

When AF tore down the 11,000 square metres of office building, warehouses and production facilities at Scanrope's site in Tønsberg, an emphasis was placed on giving the old buildings new uses. The result was that 8,800 tonnes of demolition materials were recycled or reused, while 1,100 tonnes went to the materials and energy recovery depot. Only 300 tonnes of waste went to a landfill.

Result: The source separation rate for the Scanrope project was all of 97 per cent.



⌘ **Re-use in practice:** Hundred-year-old beams from Scanrope's warehouse were purchased by a local enthusiast who will use them as decorative beams in his rec- room.



⌘ **AF has a leading** centre of expertise that provides customers with smarter and more energy-efficient technical solutions.



⌘ **AF customers achieve** both significant cost reductions, and the ability to reduce their impact on the environment. In commercial buildings and industries where AF carries out energy efficiency measures, AF gives customers guarantees for costs and savings in the project.

Energy and greenhouse gas account

Category	Consumption	Energy equiv. (MWh) ¹	Emissions (tonnes CO ₂)	Percentage
Petrol	67,660 l	615.7	156.7	0.7 %
E85	3,015 l	19.3	1.0	0.0 %
Diesel	7,406,153 l	68,136.6	18,736.5	82.0 %
Biodiesel (B30)	- l	-	-	-
Fuel oil/paraffin	84,055 l	798.5	223.8	1.0 %
Propane LPG	10,194 kg	131.5	30.6	0.1 %
Carbon dioxide CO ₂	- kg	-	-	0.0 %
Total direct emissions		69,701.6	19,148.6	84.0 %
Electricity	17,057,518 kWh	17,057.5	1,697.2	7.5 %
District heating	295,034 kWh	295.0	31.4	0.1 %
Total indirect emissions own activity		17,352.6	1,728.6	8.0 %
Air travel – business	4,657,394 km		678.9	3.0 %
Air travel – commuting	8,113,317 km		1,173.5	5.0 %
Total indirect emissions, other		-	1,852.5	8.0 %
Total CO₂ emissions from operations		87,054.2	22,729.6 ²	100.0 %

¹ Energy equivalents are calculated for the organisation's core business (direct and indirect emissions from own activities) to show the annual energy intensity of the company's daily activities.

² Equivalent to 3.9 tonnes per NOK million of turnover.



People in AF

Thanks to our ambitious and results-oriented employees the AF Group has experienced rapid growth in recent decades. In AF, capable employees are given responsibility early on along with great opportunities for personal development.

Employees who accept the challenge

AF's core activity is project-oriented industry. This means that the company needs both technical and management expertise. In AF new projects are always starting, offering opportunities for employees who want to take responsibility, have a desire for new tasks and aren't afraid of a steep learning curve.

AF is involved in everything from demolition of oil platforms to large building and construction projects. In addition, AF has built up Scandinavia's largest centre of expertise for optimal energy consumption. Having a broad range of services means that the company has many areas of expertise and career opportunities across the Group.

High job satisfaction

AF employees like their jobs. The Employee Satisfaction Survey conducted in December 2009 shows that AF employees like their jobs better than most others in the industry. Proud, satisfied and dedicated employees are a good foundation so that AF can achieve its goal of becoming a leading industrial group.

AF has a human resource policy that gives employees opportunities to take on exciting challenges. Ambitious and talented employees can therefore look forward to fast-paced career development. Because the most profitable investment is to develop the knowledge and expertise of employees,

AF focuses heavily on developing its own managers. Many AF managers have been recruited from our own ranks.

Corporate culture and management

AF is committed to building a values-based corporate culture and works in a targeted manner to develop and maintain the company's standing as an attractive employer. Developing good managers is important for ensuring the achievement of our goals and ambitions. Good management is reflected through a low sickness absence rate and high employee satisfaction.

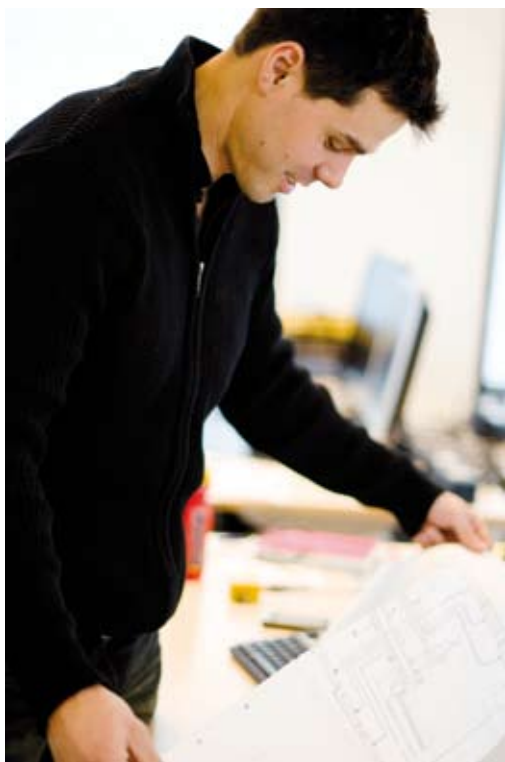
Managers at AF are to achieve results by setting a good example and building a culture in which orderly conduct is recognised, valued and lived up to by our employees. AF has therefore been clear about what qualities it values in its managers:

- Observance of AF's Code of Conduct and core values
- Being business-oriented

- Ability to be decisive and doers
- Being leaders and motivators
- Analytical abilities

These management qualities are used when we recruit, evaluate and train our employees.





The company offers competitive pay with attractive bonus schemes and exciting career and development opportunities.

Recruitment

AF works systematically to attract qualified people who can contribute to achieving challenging goals. The company offers competitive pay with attractive bonus schemes and exciting career and development opportunities. Over the next few years, AF will recruit 600 new managers.

AF follows a dual track of recruiting recent graduates and employees with relevant experience, while also providing apprentice places. In recent years, AF has presented itself to a variety of colleges and universities, and in 2011 AF has high hopes that its eye-catching recruitment campaign will increase interest in the company.

The general message to potential employees is that AF is an Alternative-thinking and Future-minded corporation that is growing

and is a good place for individuals to realise their aspirations for personal development.

Ownership of own workplace

AF's goal is that all employees should have an opportunity to become shareholders in the company and benefit from the increase in value arising from joint value creation and development. For many years AF's employees have been given an opportunity to purchase discounted shares. At the end of the option programme in February 2011, many AF employees became shareholders for the first time. Today, AF employees own about 20 per cent of the company's shares, an amount corresponding to NOK 600 million.

Corporate democracy

AF has a well-functioning employee representative structure and safety organisation, which enables employees to influence

important issues that are addressed in the Group. Close cooperation with the management at the project, business unit and group levels is vital to remain focused on AF's core values and employee well-being through reduced sickness absence rates and fewer injuries.

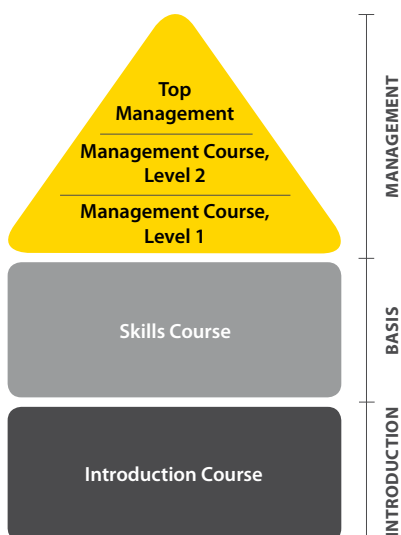
Employee development

Developing the knowledge and expertise of our employees is the most profitable investment we make in AF. All employees must have the willingness and ability to develop their skills. In 2010, more than 200 employees took management training courses offered by AF. The company has its own AF Academy, which offers both technical and management courses at different levels.



≈ **Proud, satisfied and dedicated** employees are a good foundation so that AF can achieve its goal of becoming a leading industrial group.

AF Academy



Working Environment Committee

Pål Egil Rønn	CEO
Robert Haugen	Executive Vice President
Paul-Terje Gundersen	Executive Vice President
Bård Frydenlund	Vice President Human Resources
Henrik Nilsson	Head employee representative
Arne Sveen	Head employee representative
Tommy Larsen	Employee representative



Civil Engineering 2010

The Civil Engineering business area comprises all of AF's construction activities in Norway and Sweden.

The Civil Engineering business area consists of:

- AF Anlegg
- AF Offshore & Civil Construction
- Pålplintar i Sverige AB

Key figures

NOK MILLION	2010	2009	2008
Revenue	2,158	1,768	2,044
Earnings before interest, taxes, depreciation and amortisation (EBITDA)	227	114	172
Earnings before interest and taxes (EBIT)	194	82	130
Earnings before taxes (EBT)	198	105	122
EBITDA %	10.5 %	6.5 %	8.4 %
EBIT %	9.0 %	4.6 %	6.4 %
EBT %	9.2 %	5.9 %	5.9 %
Capital employed	446	221	296
Return on capital employed	60.8 %	63.3 %	42.8 %
Order backlog	1,899	2,175	888



Number of employees

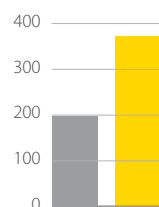


■ Civil Engineering 670 (35 %)
 ■ AF Group 1,933

Turnover in NOK million

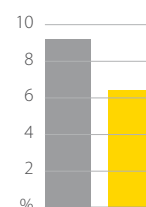


■ Civil Engineering 2,158 (37 %)
 ■ AF Group 5,828

Earnings before taxes
(EBT) NOK million

■ Civil Engineering 198 (53 %)
 ■ AF Group 372

EBT %



■ Civil Engineering 9.2 %
 ■ AF Group 6.4 %

Civil Engineering – all-time record level of activity and earnings



≈ AF is a turnkey provider of civil engineering services and has built up the experience and expertise required to carry out everything from small and simple to large and demanding construction projects.

2013

2013

Øyer-Tretten

AF started the E6 project between Øyer and Tretten in Oppland County in the spring of 2010. The work includes construction of a 3,850-metre tunnel and upgrading of 10 kilometres of the existing E6 highway.

Contract price: NOK 680 million

Completion: 2013

Client: Public Roads Administration



T-connection

In September 2009 AF commenced a large project in Rogaland called the T-connection. An 8,950-metre tunnel and 4,500 meters of open road will link the three municipalities of Karmøy, Haugesund and Tysvær together when the project is completed.

Contract price: NOK 878 million

Completion: 2013

Client: Public Roads Administration



The Civil Engineering business area comprises all of AF's construction activities in Norway and Sweden. In Norway, AF is engaged in civil engineering operations throughout the country. Located in the Stockholm area, the wholly-owned subsidiary Pålplintar carries out the Swedish operations.

The Civil Engineering business area carries out large complex construction projects and niche projects in the following areas: ports, oil and energy and foundations.

AF Anlegg carries out traditional construction projects throughout Norway. The unit is one of Norway's leading tunnel contractors and focuses on large complex projects. AF Offshore & Civil Construction carries out port construction, and sea, bridge and dam projects throughout Norway. Civil Construction's core market also includes land facilities of the oil and gas industry. Its main activities have been linked to onshore facilities such as Kårstø, Kollsnes, Mongstad, Snøhvit and Ormen Lange.

Pålplintar i Sverige AB carries out foundation projects for industrial, residential and public buildings in Stockholm and Mälardalen.

2010 in brief

Civil Engineering reported its highest level of activity and earnings ever in 2010. All business units met the Group's margin and return on capital employed requirements.



In 2010 Civil Engineering reported revenues of NOK 2,158 million (1,768) and earnings before tax of NOK 198 million (105). The business area realised a record high profit margin of 9.2 per cent (5.9 per cent).

≈ In AF, capable employees are given responsibility early on along with great opportunities for personal development.



2014

Kårstø

In the last 15 years the AF Group has had a number of major construction projects for Statoil. The framework agreement for Kårstø includes maintenance and modifications to buildings and infrastructure as well as excavation, grading and concrete work.

Contract price: NOK 350 million
Completion: 2014
Client: Statoil



Photo: Øyvind Hagen/Statoil

Civil Engineering reported its highest level of activity and earnings ever in 2010.

2010's healthy profits were created by good project management. This is a result of long-term work in the business units on risk management, project management and development of specialised expertise. In 2010 the units paid additional attention to developing production managers to increase quality and productivity in their production.

On 1 September 2010 AF Anlegg entered into an agreement to acquire all of the shares of the machinery contractor Johan Rognerud AS. The company was acquired with accounting effect on 1 October. The acquisition strengthens AF's position in earth moving.

Market outlook

An increased level of activity is expected for infrastructure projects, including roads and railways. The forecast for the overall construction market indicates a growth rate of about 5 per cent in 2011. While there is considerable competition in the infrastructure market, AF Anlegg is well positioned to take its share of the growth. Since the end of the year, Civil Engineering has submitted a number of new tenders and is in a good position to win new contracts.

The port market is expected to be stable in 2011, but with the expansion of its market and geographical catchment area AF has ambitions to increase its level of activity in 2011.

Because investments in new onshore facilities for the oil and gas industry are still some time off, this will represent a challenging market situation for AF. Further positioning within the maintenance and modification market in the oil and gas industry, and the development of renewable energy still provide the potential for growth.

The Swedish market for foundation work rose in the last half of 2010. The positive trend is expected to continue in 2011.

The Civil Engineering business area had an order backlog of NOK 1,899 million (2,175) as at 31 December. The order backlog is expected to rise in 2011.



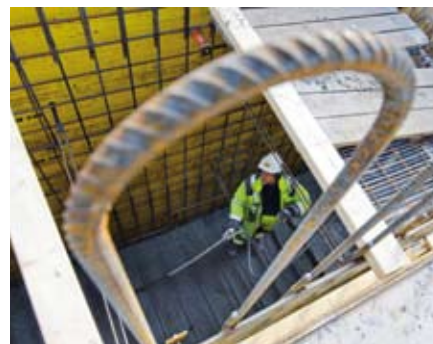
In 2010 the units paid additional attention to developing production managers to increase quality and productivity in their production.

« AF has long experience and expertise in underground projects and has equipment that covers all main activities in underground work, i.e., driving and securing, injection, shotcreting and finishing work.

Contracts

Largest contracts signed in 2010

Name of project	Client	Description	Size (NOK million)	Business unit
E6 Øyer-Tretten	Public Roads Administration	E6, road and tunnel	680	AF Anlegg
Rånåsfoss III	Glomma Kraftproduksjon AS	River power plant	100	AF Anlegg
Sørenga pier	Bjørsvika Infrastruktur AS	Harbour promenade	95	AF Offshore & Civil Construction
Hysnes	Norwegian Defence	Sea works	50	AF Offshore & Civil Construction



An increased level of activity is expected for infrastructure projects, including roads and railways.

≈ **The development of hydropower in Norway from the 1970s until the mid-1980s formed the basis of AF.** This is from the construction of the Embretsfoss 4 power plant in Drammen River.

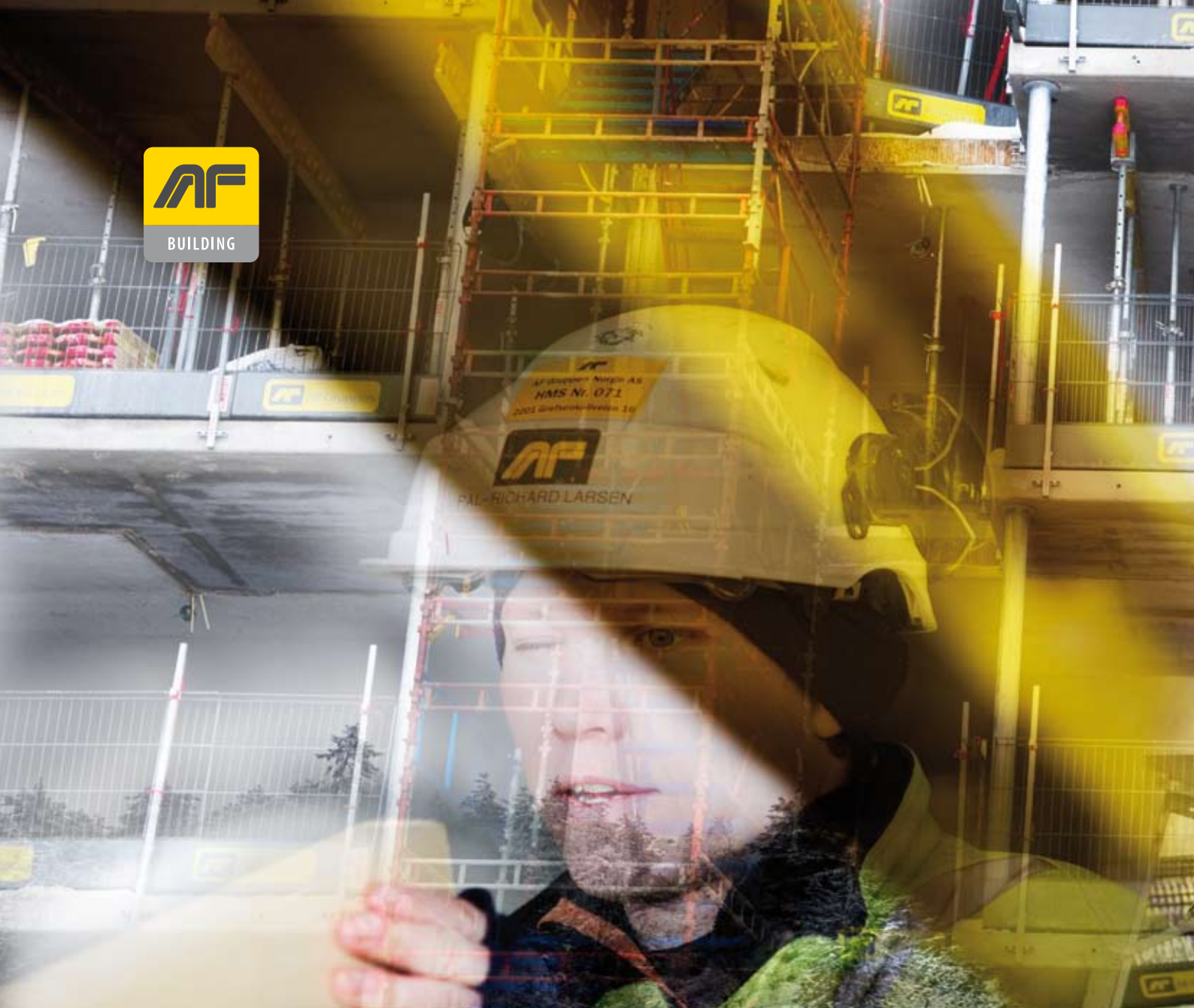
Strategy

Civil Engineering operations will grow by seizing the opportunities that exist in the market. Growth will be realised by expanding the geographic market area and identifying opportunities for new activities close to existing operations.

The acquisition of Johan Rognerud AS puts Civil Engineering in a better position to compete for large complex infrastructure contracts in the future. Given its strong market position in marine and port facilities AF will consider expanding its geographical market area to include Sweden.

AF will seek to expand its range of services related to maintenance and modifications within oil and gas. Growth will be achieved through organic growth or acquisitions. In addition, AF continues to work on positioning itself in renewable energy projects, particularly in wind power, both offshore and onshore.

Civil Engineering is working continuously to strengthen the organisation through training and career planning. The units will actively recruit qualified graduates from colleges and employees with experience in operations and project management.



Building 2010

The Building business area performs traditional building operations with a solid local base.

Building activities are divided into five business units:

- AF Bygg Oslo
- AF Byggfornyelse
- AF Bygg Østfold
- AF Bygg Sør
- AF Bygg Göteborg AB

Key figures

NOK MILLION	2010	2009	2008
Revenue	2,267	2,561	2,881
Earnings before interest, taxes, depreciation and amortisation (EBITDA)	50	223	144
Earnings before interest and taxes (EBIT)	46	218	140
Earnings before taxes (EBT)	51	221	156
EBITDA %	2.2 %	8.7 %	5.0 %
EBIT %	2.0 %	8.5 %	4.9 %
EBT %	2.3 %	8.6 %	5.4 %
Capital employed	385	306	182
Return on capital employed	14.2 %	163.5 %	82.3 %
Order backlog	3,067	2,324	2,382



Number of employees



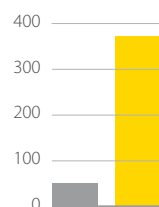
■ Building 617 (32 %)
■ AF Group 1,933

Turnover in NOK million



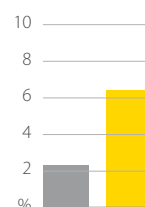
■ Building 2,267 (39 %)
■ AF Group 5,828

Earnings before taxes (EBT) NOK million



■ Building 51 (14 %)
■ AF Group 372

EBT %



■ Building 2.3 %
■ AF Group 6.4 %

Building – good performance in Norway, challenging year in Sweden



≈ AF is a major player in residential, commercial and public buildings. Our building services include both new construction and building renovation.

2011

2011

Kilden

The AF Group is building Kilden, the new theatre and concert hall in Kristiansand. The building consists of a foyer, four stages with more than 2,200 seats, rehearsal rooms and facilities for the administration.

Contract price: NOK 450 million

Completion: 2011

Client: Kilden TKS



Nøkkeland School

AF started building Nøkkeland School in the autumn of 2009. The lower secondary school will include a multi-purpose hall, swimming pool and artificial grass field, and will be handed over to the client before school starts in 2011.

Contract price: NOK 97 million

Completion: 2011

Client: Moss Municipality



The Building business area performs traditional building operations with a solid local base. Building enjoys a strong market position in the central Eastern Norway region and the Gothenburg-Halmstad area in Sweden.



AF has broad experience across the value chain from development and engineering to building. Our core market is commercial buildings, residential projects and public buildings. Our customers cover a broad spectrum from small companies with a simple assignment to large private and public clients with a longstanding relationship. AF can increase the opportunities available to the client for designing new buildings through technical solutions and choice of materials. AF is also one of Norway's largest building renovation contractors.

Building will actively search for new and better production techniques, new methods and building processes that provide a greater degree of industrialisation. Future growth will be realised by being in the forefront of new trends and concepts, and increasing the proportion of international purchasing.

AF Bygg Göteborg is AF's largest operation in Sweden. In addition to traditional building activities, the business unit is engaged in developing and building property projects for own account. The business unit also carries out building activities in Halmstad through its subsidiary AF Bygg Syd.

2010 in brief

Building posted a lower turnover and profits in 2010 compared with 2009. The business area reported revenues of NOK 2,267 million (2,561) and earnings before tax of NOK 51 million (221). The operating margin in 2010 was 2.0 per cent (8.5 per cent), which is lower than the Group's long-term operating margin requirement. The result was strongly affected by AF Bygg Göteborg, which posted a loss before tax of NOK 84 million in 2010. With organisational changes, the addition of expertise and initiatives focused on project management and project implementation, better results are expected from the Swedish operation from 2011.



≈ **AF emphasises leadership, quality, risk assessment and flexibility in all projects. This is essential for ensuring a profitable project for customers and AF.**

2013

Risløkka Competence Centre

In May 2010 AF started construction of the new vocational school in Oslo. The 40,000 m² school facility has seven floors and will house more than 1,400 students and teachers when it is ready in 2013.

Contract price: NOK 623 million

Completion: 2013

Client: Undervisningsbygg



Future growth will be realised by being in the forefront of new trends and concepts, and increasing the proportion of international purchasing.



Norwegian building activities are delivering strong results and good performances. AF Byggfornyelse posted strong profits in 2010. Throughout the year, AF Byggfornyelse won contracts for the renovation of three schools in Oslo for the Municipal Undertaking for Educational Buildings and Property (Undervisningsbygg). AF Bygg Oslo performed well in 2010. The unit has a steady intake of orders and entered 2011 with a very large order backlog. The market in Østfold was challenging throughout 2010.

Market outlook

The market situation gradually improved over the year, and is expected to continue into 2011. The residential construction market in the Oslo area is booming. While the market in Østfold County and Gothenburg is improving, the competition for jobs is tough. At the end of the year, building operations had an order backlog of NOK 3,067 million (2,324).



AF Bygg Oslo performed well in 2010. The unit has a steady intake of orders and entered 2011 with a very large order backlog.

Contracts

Largest contracts signed in 2010

Name of project	Client	Description	Size (NOK million)	Business unit
Kværnerbyen Field D	OBOS	Apartments and commercial space	381	AF Bygg Oslo
Idun stage 1+2	Idun Industri Eiendom AS	Apartments	295	AF Bygg Oslo
Kjelsås School	Undervisningsbygg Oslo KF	School	188	AF Byggfornyelse
Rolfsbukta stage 2	Fornebu Utvikling AS	Apartments	130	AF Bygg Oslo
Sagabakken School	Fredrikstad Municipality	School and multipurpose hall	95	AF Bygg Østfold



⌘ Through the Kilden theatre and concert hall project AF shown that the company has the resources and expertise required to succeed in large building projects. A focus on Southern Norway will now be intensified.

The residential construction market in the Oslo area is booming.

Strategy

Building aims to grow its turnover and profit. Growth will be realised by being a leading player in the existing home market, and establishing operations in new geographical areas in Norway and Sweden. New establishments will be achieved through organic growth or acquisitions.

AF will continue to build on the position created by the construction of the Kilden cultural centre in Kristiansand, and has decided to establish a local building company based in Southern Norway.

To strengthen its competitiveness in Østfold a decision was made in 2010 to merge AF Bygg Øst and AF Bygg Glomsrød. The merged business unit, AF Bygg Østfold, will have a better chance of competing for large, complex projects in its market.

To ensure organic growth Building will increase its focus on recruitment and building up management capacity based on AF's corporate culture. In addition, Building will focus on reducing the costs of quality non-conformances.



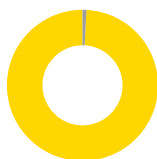
Property 2010

AF will gain better control over the value chain by increased collaboration between property and contracting operations.

Key figures

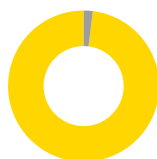
NOK MILLION	2010	2009	2008
Revenue	134	51	102
Earnings before interest, taxes, depreciation and amortisation (EBITDA)	42	-10	-33
Earnings before interest and taxes (EBIT)	42	-10	-33
Earnings before taxes (EBT)	35	-15	-45
EBITDA %	31.2 %	-19.1 %	-32.5 %
EBIT %	31.2 %	-19.1 %	-32.6 %
EBT %	25.8 %	-29.1 %	-43.6 %
Capital employed	287	271	317
Return on capital employed	14.6 %	-3.6 %	-11.6 %
Order backlog	3	-	9

Number of employees

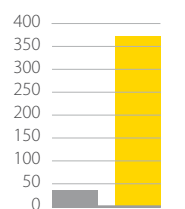


■ Property 8 (0 %)
■ AF Group 1,933

Turnover in NOK million

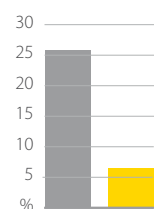


■ Property 134 (2 %)
■ AF Group 5,828

Earnings before taxes
(EBT) NOK million

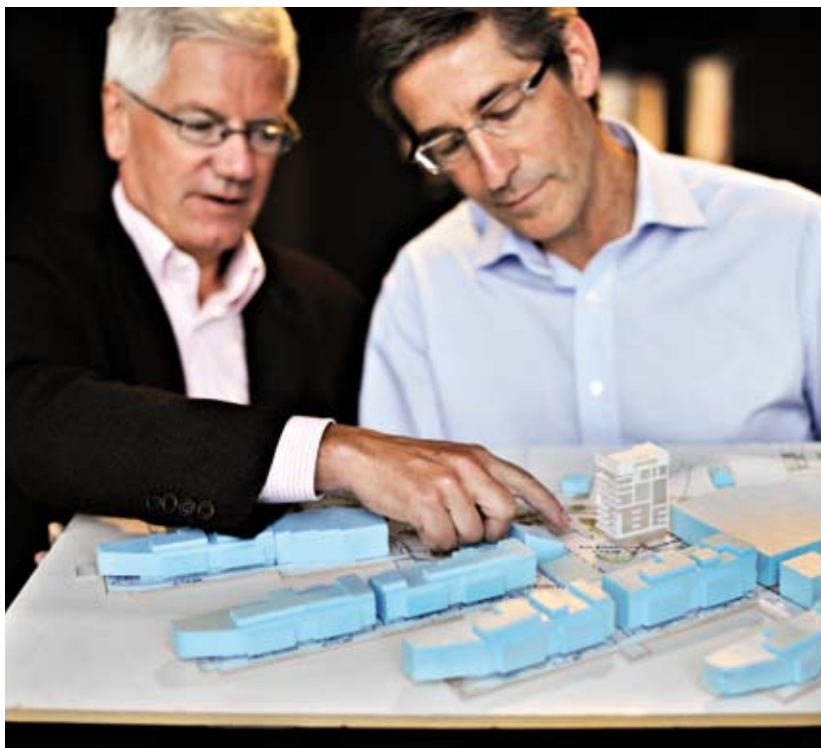
■ Property 35 (9 %)
■ AF Group 372

EBT %



■ Property 25.8 %
■ AF Group 6.4 %

Property – positive performance in 2010



≈ AF identifies properties with development potential and gives them added value through a development process.

AF will gain better control over the value chain by increased collaboration between property and contracting operations. Collaboration reduces the uncertainty in the implementation phase, contributing to more efficient development processes. In sum, this provides increased profitability for AF as a whole.

AF works closely with other players in the industry. Development projects are often organised by setting up joint development companies with partners to reduce project-specific risk and benefit from each other's expertise.

2010 in brief

Property posted healthy pre-tax earnings of NOK 35 million (-15) for 2010. Although its turnover of NOK 134 million (52) is significantly better than in 2009, revenues are still too low.

Building of the Rolvsrud Park Q and R houses and the Grefsenkollveien 16 project commenced in 2010. The projects sold a total 89 apartments in 2010. AF's share of the apartments sold is 34. AF's share of the unsold apartments in these projects is 10.

2012

2012

Rolvsrud Park, Building R

This is the final building phase of the popular Rolvsrud complex in Lørenskog. AF is building 27 apartments on five floors in the conclusion of the Rolvsrud Park project, where more than 500 apartments have been built since ground was broken in 2001.

Completion: Q2 2012

Client: Rolvsrud Utbygging

AF's stake: 45 %

Total turnover: NOK 108 million
(AF's share: NOK 48.6 million)



Fossumhagen

In Stovner in Oslo AF is building 128 apartments in four buildings and 2,000 m² of commercial space. Fossumhagen will have a central location with all types of businesses, services and public transport in the immediate vicinity.

Completion: Q2 2012

Client: Stovner Utvikling KS

AF's stake: 33 %

Total turnover: NOK 405 million
(AF's share: NOK 135 million)



The Property business area comprises the development of residential housing units and commercial buildings for own account in the Eastern Norway region, where the company has access to its own contracting services.

Since these development projects are organised as associates in the AF Group, these projects are not included in the order backlog.

The sale of the Fossumhagen, Lillohagen and Blomsterstykket projects, with a total of 131 residential units, was also initiated in 2010. 65 residential housing units had been sold by the end of the year. After the end of the year, AF Eiendom, through Stovner Utvikling KS, of which AF owns 33 per cent of the shares, decided to commence construction of Fossumhagen. The project is expected to be completed in Q1 2013.

Market outlook

The brisk housing sales in 2010 are expected to continue in 2011. The economy is growing at a healthy pace and interest rates are expected to remain at a low level. AF Eiendom is well positioned to increase its turnover in the housing segment. The market within commercial property is more hesitant. The office property vacancy rate is still 8 per cent in Oslo. It will still take some time before AF Eiendom will be able to realise new commercial projects.



Strategy

Property's strategy is to develop properties in the same geographic markets where AF has building operations. Project development risk is reduced by entering into option agreements for land, and by having partners that are co-owners of the projects. As a general rule, at least 50 per cent of the units in a residential project should be sold before construction begins.

AF has had the most success in property development within the residential segment in the Oslo area. Going forward, Property will work to strengthen its position in commercial property. In addition, AF will seek a stronger position in property development in Østfold. As a consequence of the establishment of building activities in Southern Norway property development in this region will also be considered.

2012

Lillohagen

AF is building Lillohagen, a residential housing project centrally located between Sandaker, Storo and Nydalen. A total of 270 apartments in seven buildings with underground parking and a day-care centre will be going up in this popular fast-growing area of Oslo.



Completion: Q3 2012

Client: Sandakerveien 99 B KS

AF's stake: 33 %

Total turnover: NOK 960 million
(AF's share: NOK 320 million)

The brisk housing sales in 2010 are expected to continue in 2011. The economy is growing at a healthy pace and interest rates are expected to remain at a low level.



Environment 2010

Through state-of-the-art expertise Environment offers solutions that meet the environmental challenges faced by the Group's customers.

The Environment business area consists of:

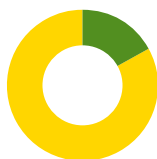
- AF Decom Offshore
- AF Decom Offshore UK Ltd.
- AF Decom
- AF Decom AB
- AF Group Polska Sp.z.o.o.
- Palmer Gotheim Skiferbrudd AS
- BA Gjenvinning AS
- Miljøbase Vats AS (40 %)
- Vici Ventus Technology AS (33 %)

Key figures

NOK MILLION	2010	2009	2008
Revenue	767	743	667
Earnings before interest, taxes, depreciation and amortisation (EBITDA)	147	80	90
Earnings before interest and taxes (EBIT)	107	46	56
Earnings before taxes (EBT)	90	43	54
EBITDA %	19.2 %	10.8 %	13.5 %
EBIT %	14.0 %	6.2 %	8.4 %
EBT %	11.7 %	5.8 %	8.1 %
Capital employed	366	787	403
Return on capital employed	16.9 %	7.3 %	22.6 %
Order backlog	892	1,070	1,285



Number of employees



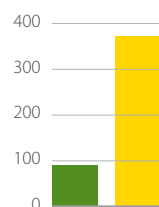
■ Environment 322 (17 %)
■ AF Group 1,933

Turnover in NOK million



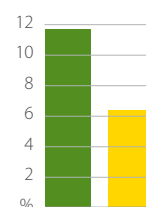
■ Environment 767 (13 %)
■ AF Group 5,828

Earnings before taxes (EBT) NOK million



■ Environment 90 (24 %)
■ AF Group 372

EBT %



■ Environment 11.7 %
■ AF Group 6.4 %

Environment – good performance, good results



≈ On assignment from the Norwegian National Coastal Administration, AF is carrying out the removal of the Russian cruiser the "Murmansk". In brief, AF's method involves preparing for the dry demolition and dismantling of the wreck where it lies.

2011

2011

The "Murmansk"

AF is well under way with the removal of the Russian cruiser "Murmansk", which lies outside Sørvaer on the coast of Finnmark. 2010 was spent building the breakwater and driving sheet piling around the wreck. During 2011, a dry dock will be built and work on the actual demolition and removal of the wreck can begin.

Contract price: NOK 239 million

Completion: December 2011

Client: Norwegian National Coastal Administration



LCC Roza Luksemburg

AF Group Polska has been commissioned to demolish the old incandescent lamp factory in Warsaw. The building totals 27,500 m² and is 44 metres high. Due to high mercury contamination inside clean-up and removal of contaminated material will be carried out before mechanical demolition commences.

Contract price: NOK 12 million

Completion: May 2011

Client: LC Corp/Warszawa Przykopa Sp.z.o.o



Through state-of-the-art expertise Environment offers solutions that meet the environmental challenges faced by the Group's customers. The business area includes AF's environmental services within onshore and offshore demolition and recycling. Onshore demolition is carried out in Norway, Sweden and Poland. Offshore demolition and recycling focuses on the market in the North Sea.

The Environment business area is a leader in Scandinavia in the removal, demolition and environmental clean-up of buildings, industrial plants and offshore installations. Strict environmental regulations and demanding demolition work means that attention to environmental protection and safety must permeate our work at all times. The Environmental Base at Vats accepts and processes materials from demolition activities in the North Sea, and is Europe's most modern reception facility for recycling decommissioned oil installations.

In February, AF Decom Offshore UK Limited and the Lerwick Port Authority signed an exclusive letter of intent to develop an environmental base with a deep-water quay at Dales Voe, Lerwick, Shetland. The environmental base will be built to handle the increased British demand for demolition and recycling of large offshore installations from the North Sea. Because large parts of the market in the North Sea are in the British sector it is a natural step to have a base in Shetland.

On 11 November AF sold 60 per cent of the shares of Miljøbase Vats AS. In connection with the sale, AF Decom Offshore AS entered into a 15-year agreement for the lease of the land.

On 26 October, the AF Group agreed to purchase the remaining 50 per cent stake in BA Gjenvinning AS from Franzefoss Pukk AS, and now owns 100 per cent of the company. The business will be integrated as part of the land-based demolition operations in Norway.

2010 in brief

In 2010 Environment reported revenues of NOK 767 million (743) and earnings before tax of NOK 90 million (43). The sale of 60 per cent of Miljøbase Vats AS resulted in a gain of NOK 42 million.



» The purpose of the breakwaters that are being built around the wreck of the "Murmansk" is to shelter the dry dock from swells and waves.

2012

Ineos Bamble factory

The HDPE plant was demolished during the winter of 2010, while demolition of the next phase, the PP plant, is scheduled to begin in 2011. However, the final start-up date has not been clarified. The demolition will free up important industrial areas that can be used for other Ineos production or be leased to other companies.



Completion: 2012

Client: Ineos Bamble AS

The Environment business area is a leader in Scandinavia in the removal, demolition and environmental clean-up of buildings, industrial plants and offshore installations.

Offshore activities

AF Decom Offshore saw considerable activity in both the British and Norwegian sectors in 2010. The company performed extensive and complex work offshore using the reversed installation and small piece methods. Through its work, the company has again demonstrated its ability to perform demanding operations in an efficient and safe manner, protecting both personnel and the environment.

In 2010 the Environmental Base at Vats received approximately 30,000 tonnes of decommissioned offshore installations from the North Sea. The work of ensuring an environmentally sound end of the installations' lifecycle is well under way. During the year the company worked hard to streamline the operations of the Environmental Base at Vats. The effort is important for enabling AF Decom Offshore to maintain its compet-

itive edge in the demolition and recycling of offshore installations.

Land-based demolition

After a challenging 2009, systematic efforts to improve profits were initiated. The focus on project management and strengthening the capacity of central management are now visible in 2010's good result. In 2010 AF Decom made preparations for the demolition and dismantling of the wreck of the Russian cruiser, the "Murmansk". During the year the project worked to build a breakwater and dry dock so that demolition, clean-up and recycling of the vessel can be completed in the summer of 2011.

Market outlook

An increased level of activity and continued good earnings are expected for the onshore activities in 2011. The market potential for offshore demolition is large on both the

Norwegian and British continental shelf. In all, there are about 500 installations on the Norwegian continental shelf, where the cost of removal and demolition is estimated at NOK 160 billion. In a report from 2002 DNV estimated that more than 30 installations would be removed and demolished from 2010 to 2020. On the British continental shelf the removal and demolition market is expected to total approximately NOK 250 billion until 2040. Recent years have shown that decommissioning is proceeding slower than expected, and that there is great uncertainty about when it will be implemented. During 2010, activity has increased within Front End Engineering and Design (FEED) studies, and tendering activity is on the rise.

At the end of the year, Environment had an order backlog of NOK 892 million (1,070).

Through its work, the company has again demonstrated its ability to perform demanding operations in an efficient and safe manner, protecting both personnel and the environment.



« The Environmental Base at Vats is Europe's most modern and environmentally correct reception facility for decommissioned offshore installations. A large number of offshore installations will be recycled over the next few years.





An increased level of activity and continued good earnings are expected for the onshore activities in 2011.

Strategy

Through state-of-the-art expertise, Environment's mission is to offer solutions that meet the environmental challenges faced by the Group's customers. AF will continue to work on establishing the environmental base at Dales Voe, Shetland to strengthen the competitiveness of the British side of the North Sea. In Norway work on streamlining production at the Environmental Base at Vats will continue.

In addition to expanding onshore demolition activities in Norway the company is working to obtain adequate volume of demolition operations in Sweden and Poland. Vici Ventus continues to work on concept development, and has signed a contract with Vestavind Offshore on the further development of technical solutions in conjunction with the planned Havsul 1 wind farm.



Energy 2010

The world needs more energy.
This will create more business
opportunities.

The Energy business area comprises
the following units:

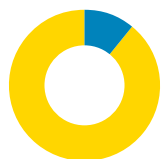
- AF Energi og Miljøteknikk AS
- Aeron AS
- Mollier AS

Key figures

NOK MILLION	2010	2009	2008
Revenue	564	598	542
Earnings before interest, taxes, depreciation and amortisation (EBITDA)	-6	30	54
Earnings before interest and taxes (EBIT)	-15	21	48
Earnings before taxes (EBT)	-21	16	46
EBITDA %	-1.1 %	5.0 %	10.0 %
EBIT %	-2.6 %	3.5 %	8.8 %
EBT %	-3.7 %	2.6 %	8.5 %
Capital employed	371	366	405
Return on capital employed	-3.9 %	4.5 %	20.5 %
Order backlog	299	463	556



Number of employees

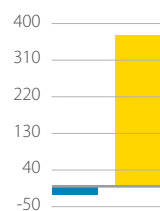


■ Energy 211 (11 %)
■ AF Group 1,933

Turnover in NOK million

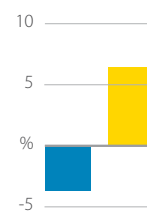


■ Energy 564 (10 %)
■ AF Group 5,828

Earnings before taxes
(EBT) NOK million

■ Energy -21 (-6 %)
■ AF Group 372

EBT %



■ Energy -3.7 %
■ AF Group 6.4 %

Energy – demanding 2010, opportunities in the market



≈ With extensive industry knowledge and cutting-edge expertise in energy reduction, operation optimisation, service and maintenance, AF contributes to the implementation of reliable, clean and cost-effective solutions.

2010

Dubai

In the summer of 2010, AF's wholly-owned subsidiary Aeron carried out rebuilding and upgrading work on an oil tanker in Dubai. Among other things, the job included creating good indoor air quality, increasing cooling capacity and reducing the need for energy.

Completion: 2010

Client: Teekay Corporation



2011

Yme platform

Mollier has been commissioned to modify and complete the HVAC system on the Yme platform docked at Rosenberg shipyard in Stavanger. Built to serve the Yme field for Talisman Energy, the jack-up platform was built at the Adyard Liva yard in Abu Dhabi.

Completion: 2011

Client: Bergen Group Rosenberg and SBM Offshore



The world needs more energy. This will create more business opportunities. Energy will drive the development of smarter, more energy-efficient technical solutions for the building, industry, marine and offshore sectors. AF's solutions will be profitable for both the customer and the environment.

Energy's mission is to utilise engineering expertise to help customers lower their operating costs and achieve the best possible solutions for efficient energy use.

AF Energi & Miljøteknikk works with the building and industry market segments in Norway. Through the delivery of technical systems and solutions AF can guarantee customers lower energy consumption. The product range includes detailed energy analyses resulting in system design and implementation of measures to rationalise energy consumption. In addition, it provides energy and energy monitoring services. AF also designs, installs and monitors local heating plants for commercial buildings and industries.

Through Energy, AF supplies offshore and marine ventilation, heating and cooling systems (HVAC). Aeron supplies HVAC systems for offshore service vessel newbuildings at shipyards around the world.



Maintenance and modification of HVAC systems on offshore installations is supplied via Mollier. The solutions that are delivered will help provide customers with stable and efficient production.

⌘ Through Aeron the AF Group is a leading supplier of HVAC systems to the shipbuilding industry.

2011

Skedsmo Municipality

Skedsmo Municipality is one of the most active municipalities in Norway in energy efficiency measures. AF Energi & Miljøteknikk has a framework agreement with the municipality focusing on energy conservation measures, and has carried out projects including a conversion from electric to water-borne heating for the municipality.



Completion: 2011

Client: Skedsmo Municipality

The solutions that are delivered will help to provide customers with stable and efficient production.

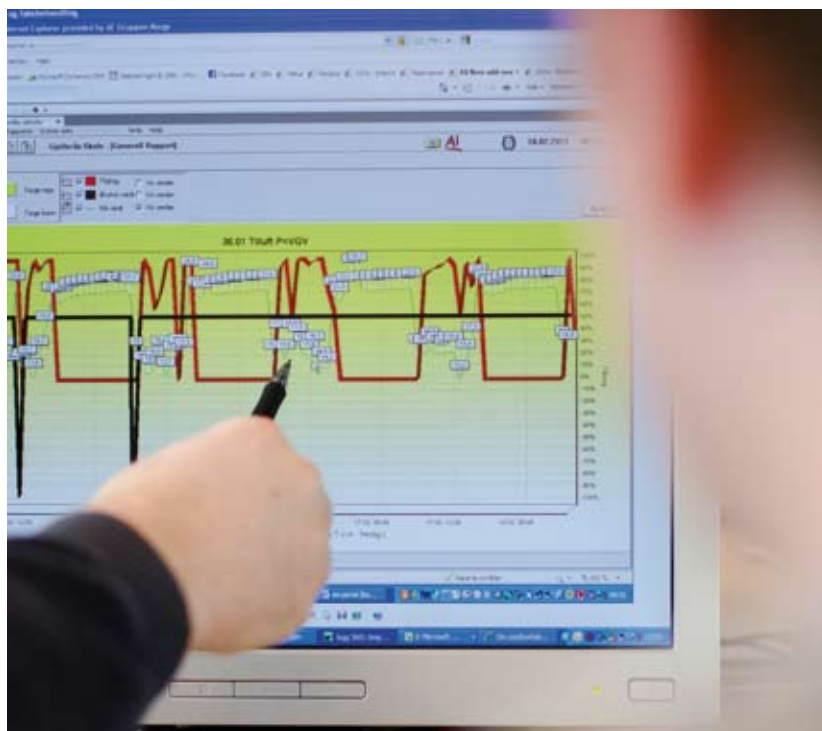
2010 in brief

Energy reported revenues of NOK 564 million (598) in 2010 and earnings before tax of NOK -21 million (16). The year was marked by a weak market within the entire business area, which resulted in low activity.

AF Energi & Miljøteknikk reported a loss of NOK 22 million in 2010. The loss is mainly related to technical contracting. The unit is winding up all of its activities related to purely technical contracting to focus on its core activities of energy conservation and energy services.

Aeron saw a decline in sales and profits in 2010. Although the market was challenging, implementation of the project portfolio was solid. Thanks to long-term work on international procurement Aeron is competitive in the market.

While Mollier also had lower revenues in 2010, it maintained its operating margin by focusing on costs. Its result and revenue were marked by the postponement at short notice of major offshore projects due to weather conditions and a lack of accommodation capacity.



≈ An energy conservation analysis provides a specific recommendation of the measures that are profitable, the investment required and the savings this will provide customers.

Thanks to long-term work on international procurement Aeron is competitive in the market.

Market outlook

Aeron is exposed to the market for offshore service vessel newbuildings. The market picked up somewhat after a year with very few newbuilding contracts in 2009. The market is expected to remain challenging in 2011. For Mollier the market gradually improved during 2010. The level of investment in the North Sea is expected to rise in 2011, contributing to positive earnings for Mollier.

The effects of the new technical regulations and the energy labelling scheme are expected to contribute to an improvement of AF Energy & Miljøteknikk's market. Enova's support for players who want to convert to,

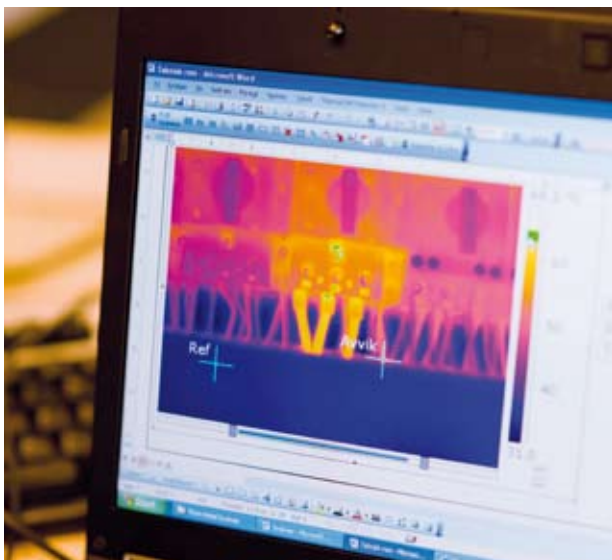
or build, new heat production based on renewable energy sources may also have a positive impact in 2011.

After the end of the year AF Energi & Miljøteknikk signed an energy conservation contract with Avinor. The contract covers nine airports. Through the agreement AF is to ensure profitable energy use at Avinor's airports. The contract is based on energy conservation contracts designed for public procurements.

The Energy business area had an order backlog of NOK 299 million (463) as at 31 December.



≈ A profitable bottom line for customers and the environment
– AF calls it the BLUE ENVIRONMENTAL EFFECT!



Strategy

Energy aims to grow both through organic growth and acquisitions. This requires increased management capacity and good access to expertise. Through targeted identification and follow-up of talents within our organisation, we will retain and develop future managers.

The market situation sets high standards for sales and marketing efforts. Energy will continue working in 2011 to professionalise customer relations and sales work. Energy will market its combined

range of services under the slogan 'Blue environmental effect'. Blue environmental effect means that solutions must be profitable both for the customer who invests and the environment.

In order to build competitiveness Energy will continue to develop skills and systems for procurement from low-cost countries. Along with the industrialisation and standardisation of project implementation this will contribute to a competitive cost level.



Shareholder information

Corporate governance

Each year the management and Board of Directors of the AF Group evaluates its corporate governance principles and how they work in the Group. The AF Group follows the Norwegian Code of Practice for Corporate Governance of 21 October 2010. The following description explains how the 15 points are followed up in the AF Group.

1. Corporate Governance Statement

Corporate governance is a broad subject that deals with the relationship between society, the owners, the Board and the management of the AF Group.

The AF Group wishes to contribute to sustainable development through responsible business practices. This involves safeguarding ethical, environmental and social aspects of project implementation within Building, Civil Engineering, Property, Environment and Energy. Corporate social responsibility also involves controlling business risk, maintaining environmental order in one's own operations and being an attractive workplace. The AF Group has focused on finding future-oriented ways of creating value since it was established. The Environment and Energy business areas are good examples of how we create competitiveness and develop our operations in accordance with the resource and environmental requirements dictated by our society.

The Company must have high standards of corporate governance. A transparent and sound governance structure is necessary if the Company is to achieve its financial goals and meet its social obligations. The Company finds it important to ensure that all of its business activities are in accordance with the recommended standards and rules. This concerns, for example, the integrity of the Group and its employees, proper market behaviour, consideration for the external

environment, a good working environment and a safe workplace for employees.

Good corporate governance is a prerequisite for a sound and sustainable company, and is built on transparency and equal treatment of our shareholders. The Company's management and control routines help us ensure that we conduct our business in a prudent and profitable manner for the benefit of our employees, shareholders, partners, customers and society in general. A healthy corporate culture is a key driver in instilling confidence in the Company, providing access to capital and ensuring sound value creation over time. There is to be a clear division of work between the Board and the management. While the AF Group does not have a corporate assembly, it has three employees on the Board.

The AF Group wants to focus on safety and clear ethical guidelines in addition to meeting its environmental and social responsibilities. The AF Group has designed a booklet that describes its purpose, goals and values and how employee are to conduct themselves (Code of Conduct). The AF Group's environmental and social responsibilities are described on page 18 and on our website at www.afgruppen.com.

By steering the AF Group towards challenging tasks and goals, our operations will, over time, maintain and improve their position in the market and continue to create value growth for our owners, employees, customers, suppliers and society at large. The AF Group has a fundamental understanding and acceptance that injuries to persons, materials and the working environment shall be avoided. The AF Group has a strong focus on health, the environment and safety. This is described in further detail on page 16 of the annual report.

Deviation from the Code of Practice: None.

2. Activities

The AF Group (AF) consists of the parent company AF Gruppen ASA and its subsidiaries.

The purpose of the AF Group's operations is to create value for customers, owners, employees, suppliers and society within the framework of the legislation in effect at any given time. The Articles of Association are on the Group's website. According to its Articles of Association, the Company's objectives include all types of business operations, including participation in other undertakings.

The Board of Directors' report contains an account of the Group's objectives and strategies, and the market is updated through investor presentations in connection with the quarterly accounts.

In the annual strategy processes the Board reviews whether the goals and guidelines ensuing from the strategies are clear, adequate, well-operationalised and easy to understand for employees. All significant policies are available to employees via the AF Group's intranet.

Over time, the Company's objective is to achieve a competitive return on investment to maximise value creation for the Group and its owners:

- We will create continuous value growth, which will make us attractive to shareholders and investors, and give us freedom of action in our business.
- We are to have an operating margin and return on investment that are higher than the average for listed and comparable companies.
- We are to seek opportunities, and organise and conduct the business so that the value we create is recognised.

¹⁾ Issued by the Norwegian Corporate Governance Board - NUES, the Norwegian Code of Practice is available at www.nues.no

The Company's objectives are described in more detail in the booklet "Purpose, Goals and Values". In addition, all employees and officers at AF must follow the Company's Code of Conduct. Both booklets have been distributed to employees and Board members and can be downloaded from the Company's website.

Deviation from the Code of Practice: None.

3. Share capital and dividends

At 31 December the equity of AF Gruppen ASA amounted to NOK 460 million. The Board undertakes ongoing assessment of the capital situation in light of the Company's objectives, strategy and desired risk profile.

Dividend

The AF Group's goal is to manage the Group's resources so that shareholders get a return in the form of dividends and share price appreciation that is competitive relative to comparable investments. The Company assumes that future dividends will be stable and, preferably, rise. In 2010, it paid a dividend of NOK 1.60 per share in June and an extraordinary dividend of NOK 2.00 per share in November. Overall, NOK 256 million of the Group's profits were paid out as dividends in 2010.

Authority to acquire treasury shares

The General Meeting has authorised the Board to acquire treasury shares. A more detailed description of this is provided in the minutes of the Annual General Meeting of AF Gruppen ASA on 28 May 2010. When buying and selling treasury shares the Company should seek to achieve the

most favourable price possible. The Board is free with respect to the methods used to acquire and dispose of treasury shares, though always with the provision that the general principle of equal treatment of shareholders must be observed. Shares sold to employees and elected representatives may be sold at a discount of up to 20 per cent below the prevailing market price. This authority is valid from 31 May 2010 until the 2011 Annual General Meeting, hence not beyond 30 June 2011.

Capital increase

In connection with the Company's share scheme for employees, a private placement of 622,000 shares was carried out in May 2010, thereby increasing the share capital by NOK 31,100.

At an extraordinary general meeting on 31 January 2011, the Board was authorised to increase share capital by up to NOK 300,000 divided into 6,000,000 shares, each with a par value NOK 0.05. The power of attorney may only be used to issue shares in connection with the Company's option programme and share programme for employees in the Group, by one or more issues. The Board may decide to deviate from the shareholders' pre-emptive right to subscribe for shares under Section 10-4 of the Public Limited Companies Act.

This authority is valid until the 2011 Annual General Meeting, hence not beyond 30 June 2011.

Option scheme for employees

In 2008, the Extraordinary General Meeting adopted an option scheme covering all employees in the AF Group. The maximum

number of options that could be granted was 12,500,000. Each option entitled the holder to purchase one share in AF Gruppen ASA. Allocation of options started in 2008 and was completed in 2010. An option could only be exercised if the holder was still employed by the Company on 31 December 2010. In accordance with the authorisation, the Board adopted a capital increase of 5,163,750 shares on 14 February 2011 in connection with the exercise of share options for employees. The option programme is thus concluded. For further information on options, see information about the Share on page 60.

The Board was authorised by the General Meeting to draw up detailed guidelines for the scheme within the set framework.

Deviation from the Code of Practice: None.

4. Equal treatment of shareholders and transactions with related parties

Equal treatment of shareholders

AF Gruppen ASA has one class of shares and all shares have equal voting rights. In their work the Board and management emphasise that all shareholders are to be treated equally and have the same opportunities for influence.

Capital increase

During capital increases, existing shareholders are to be given priority, unless special circumstances dictate that this can be waived. Such deviation would then be justified and made public in stock exchange announcements in connection with the capital increase.

The Board	Shareholder/ elected by employees	Shares	Options
Tore Thorstensen ¹⁾	Elected by shareholders	11,500	-
Carl Henrik Eriksen ²⁾	Elected by shareholders	-	-
Peter Groth ³⁾	Elected by shareholders	11,500	-
Eli Arnstad ⁴⁾	Elected by shareholders	-	-
Mari Broman	Elected by shareholders	-	-
Tor Olsen ⁵⁾	Elected by employees	11,000	20,000
Henrik Nilsson	Elected by employees	12,300	2,500
Arne Sveen	Elected by employees	-	1,250

¹⁾ Represents, in addition to his own shares, KB Gruppen Kongsvinger AS, which owns 23,295,235 shares and Tokanso AS, which owns 346,100 shares.

²⁾ Represents OBOS Forretningsbygg, which owns 20,466,730 shares.

³⁾ Represents, in addition to his own shares, Aspelin Ramm Gruppen AS, which owns 4,092,040 shares and Ringkjøb Invest AS, which owns 76,355 shares.

⁴⁾ A party related to Eli Arnstad owns 1,440 shares.

⁵⁾ Represents, in addition to his own shares, T Olsen Holding AS, which owns 96,515 shares.

Treasury share transactions

Transactions shall be carried out at market price in cases where the Board asks the General Meeting to authorise the repurchase of treasury shares. Any deviations from the equality principle must be approved by the General Meeting.

The Company's transactions in its own shares, with the exception of sales to employees, take place at market price. There are no shareholder agreements between the Company's shareholders.

Transactions with close associates

To safeguard its reputation, the AF Group supports openness and caution in relation to investments where there are circumstances that can be perceived as an unfortunate close involvement, or close relationship, between the Company and a Board member, senior executive or close associate of them. This is stated in the AF Group's Code of Conduct (see paragraph 1). It is incumbent upon the individual Board member to assess on an ongoing basis whether there are circumstances that objectively speaking are likely to weaken public confidence in the Board member's impartiality or may give rise to conflicts of interest.

Transactions with related parties are conducted on market terms. The Board has guidelines to ensure that senior executives inform the Board if they have a material interest, directly or indirectly, in any agreement entered into by the Company. Two of the Board members represent companies that are major customers of the AF Group. Transactions with them are done at market price.

Deviation from the Code of Practice: None.

5. Negotiability

The shares are listed on the Oslo Stock Exchange and are freely negotiable. The Articles of Association contain no restrictions on negotiability.

Deviation from the Code of Practice: None.

6. General Meeting

The shareholders exercise the highest authority in the AF Group through the General Meeting. The Board shall ensure that the General Meeting is an effective forum for shareholders and the Board. The Board, the AF Group's Corporate Management Team,

Nomination Committee and auditor shall be present at the General Meetings.

The 2011 Annual General Meeting will be held on 13 May. Notice will be sent in the mail at least 21 days in advance to all shareholders under the address registered in the shareholder register of the Norwegian Central Securities Depository. Documents regarding items to be considered at the General Meeting must either be sent as enclosures to the notice or made available to the shareholders on the Company's website at the same time the notice is sent. Shareholders may still demand to receive the documents by mail. The Company may not demand any form of remuneration for sending documents to shareholders. Shareholders must notify their attendance to the Company no later than two days before the General Meeting to be entitled to attend.

Minutes of General Meetings, powers of attorney granted to the Board by the General Meeting and the current Articles of Association will be published on the AF Group's website. The website also contains information on procedures for appointing a proxy for the General Meeting, the right of shareholders to put forward a motion at the General Meeting, proxy forms, etc.

The election of new members to the Board and Nomination Committee is arranged so that the General Meeting can vote on each candidate. The General Meeting is chaired by the Chairman of the Board.

Deviation from the Code of Practice: None.

7. Nomination committee

The General Meeting votes on a Nomination Committee consisting of three members, each elected for one year at a time, see the Company's Articles of Association. No employees or Board members are members of the Nomination Committee.

The duties of the Nomination Committee are as follows:

- Nominate shareholder-elected Board members and alternates for election.
- Propose remuneration for Board members to the General Meeting.
- Comment on and, if necessary, make proposals to the General Meeting regarding

the Board's size, composition and work methods.

- Prepare an annual report for the General Meeting.

Members of the Nominating Committee at 31 March:
Arne Baumann (Chair)
Tor Øivind Fjeld
Jan Fredrik Thronsen

Deviation from the Code of Practice: None.

8. Corporate Assembly and Board of Directors – composition and independence

The Parent Company, AF Gruppen ASA, is a holding company without employees and is not subject to the provisions of the Limited Liabilities Company Act regarding corporate assemblies.

The employees and the Group's largest operating company, AF Gruppen Norge AS, have entered into an agreement stating that AF Gruppen Norge AS is not required to have a Corporate Assembly.

In accordance with the group organisation approved by the Industrial Democracy Committee in 2007, AF Gruppen ASA and AF Gruppen Norge AS have the same Board of Directors.

The AF Group's Board has a diverse composition and wide range of competencies suited to the Company's needs. Information regarding the Board members' age, education and professional experience is published on the Company's website. Apart from representatives of the employees, none of the Board members are employed or have performed work for the AF Group. The Board's work is in accordance with the AF Group's board instructions and applicable policies and procedures. The Board held eight meetings in 2010.

AF Gruppen ASA has eight Board members, three of whom are elected by the employees. Of the Board members elected by the shareholders, there are three men and two women. The Chairman of the Board is elected by the Annual General Meeting. Board members are elected for one year at a time.

Board independence

- None of the shareholder-elected Board

members are involved in the day-to-day management of the Company.

- Chairman Tore Thorstensen is CEO of KB Gruppen Kongsvinger AS, the Company's largest shareholder. KB Gruppen Kongsvinger is also a major supplier to the Group.
- Board Member Carl Henrik Eriksen represents one of the principal shareholders, OBOS Forretningsbygg AS, which is a large customer of the Company.
- Board Member Peter Groth also represents one of the principal shareholders, Aspelin Ramm Gruppen AS, which is also a large customer of the Group.

Two of the five Board members elected by the shareholders are independent of the Company's principal shareholders and business associates. Three of five Board members elected by the shareholders represent companies that are major customers and/or suppliers of the AF Group.

The Board has assessed its independence and believes that it is in accordance with the applicable standards.

Information about the shareholdings of Board members can be found in Note 23.

Deviation from the Code of Practice:
According to the Code, the majority of the shareholder-elected members of the Board should be independent of the Company's executive personnel and material business contacts. In the AF Group, three of the five shareholder-elected board members are material business contacts.

9. Work of the Board of Directors

The tasks of the Board

The Board has overall responsibility for the management of the Group and implementation of the Company's strategy. This means that the Board is responsible for establishing control systems and shall ensure that the Group is operated in accordance with the established core values, business ethics policies and the owners' expectations for socially responsible operations. The Board shall safeguard shareholders' interests while also being responsible for the Company's other interests.

The Board's main tasks are to help the Group become competitive, and that it develops and creates value. The Board shall be involved in developing the Group's strategy, performing necessary control functions and

ensuring that the Group is satisfactorily managed and organised. The Board sets financial structure goals and adopts the Company's plans and budgets. Major issues of a strategic or economic nature are considered by the Board. The CEO is hired by and receives his powers from the Board. The Board determines the CEO's salary and work instructions.

Each year the Board evaluates its performance and competence, and the need for the use of Board committees is assessed on a regular basis. At least once a year the Board carries out a review of the Company's main risk areas and internal control in the Company.

Instructions for the Board

The Board has adopted instructions that provide rules for its work and procedures. These instructions are reviewed annually or as needed. The instructions deal with the Board's duties, the CEO's duties and obligations to the Board, Board procedure, minutes, follow-up of Board meetings, conflict of interest, confidentiality and formalities requiring new Board members to familiarise themselves with and accept the instructions to the Board.

The Board has prepared an authority matrix that describes and clarifies what authority the CEO and management have and define what matters have to be dealt with by the Board. The Board is continuously informed about the Company's financial position, activities, and asset management. As part of the accounts procedure, the CEO and CFO submit a declaration to the Board stating that the annual accounts have been prepared in accordance with the generally accepted accounting principles and that all information is consistent with the Company's actual situation, and that no relevant information or material has been omitted from the accounts.

Audit Committee

Effective 2008, the Board appointed an Audit Committee. The Company's Audit Committee consists of two shareholder-elected members who meet the independence and competence requirements laid down in the Public Limited Liability Companies Act.

Members of the Audit Committee as at 31 March are:
Carl Henrik Eriksen (Chairman)
Mari Broman
Sverre Hærem, Executive Vice President/

CFO of the AF Group, is the Audit Committee's secretary.

The purpose of the Audit Committee is to assist the Group Board with management and performance of the Board's supervisory responsibility pursuant to Sections 6-12 and 6-13 of the Public Limited Liability Companies Act. The Audit Committee's duties are described in the "Mandate for the Group Board's Audit Committee". They meet when necessary, but at least four times annually, including at least once a year with the Company's auditor and its management. The Committee is elected for one year at a time.

The following tasks are included in the Audit Committee's mandate:

- Assess the Group's financial and account reporting
- Evaluate the auditing, nominate an auditor for election and explain the auditor's fees broken down by auditing and other services to the Annual General Meeting
- Assess the Company's internal controls, including:
 - the Group's management of risk
 - the Group's internal control functions
 - the Group's authority matrix
 - the Group's cash management
 - the Group's ability to perform assessments, improve, execute and follow up investment decisions
 - organisational matters related to financial reporting and control in the Group.

The Committee produces an annual report presented to the General Meeting.

Compensation Committee

In 2008 the Board elected a Compensation Committee to help ensure thorough and independent preparation of matters relating to the remuneration of the CEO and other senior executives: salaries, bonuses, options, severance pay, early retirement and pensions. The Committee's work is described in the "Mandate for the Compensation Committee". See also the statement of the Board regarding the determination of salary and remuneration of senior executives.

The Committee produces an annual report presented to the General Meeting.

The Compensation Committee is made up of three shareholder-elected Board members.
Peter Groth (Chairman)
Eli Arnstad
Tore Thorstensen

Deviation from the Code of Practice: None.

10. Risk management and internal control

Risk management

Risk management is good management in practice. Systematic risk management has strengthened the AF Group's competitiveness and increased profitability. Extensive work has been carried out since 2006 to introduce uniform systems for risk management and create a culture whereby everyone has a conscious awareness of risk. A special unit has been established in the Group to help the business units and projects identify and systematise risk. Risk analyses are carried out in all tendering processes, in projects in progress and for evaluation of uncertainty in all project-based activities. An overview of the risk elements as early as the tendering phase increases our ability to reduce overall risk and to price the tender properly. The risk analysis in the tendering phase forms the basis for further analysis, follow-up and control of risk throughout the project's lifecycle.

All project risks are discussed in connection with the quarterly report. Each business unit undertakes an overall risk review of the entire project portfolio in each business unit. A broadly composed group analyses the projects and arrives at a prioritised list of uncertainties. The group consists of representatives from the Corporate Management Team, projects, management of the business unit and a facilitator from the AF Group's own risk unit. The quarterly risk review concludes with a summary by the Corporate Management Team. The risk is quantified, summarised and reported for each business unit throughout the year.

The purpose of risk management is to manage the risks associated with successful business performance and enhance the quality of financial reporting in order to avoid loss-making projects and serious wrong decisions. Numerous risk analyses have been completed and we have implemented measures to reduce negative risks and actions to take advantage of positive risks. Proper risk management has been important for achieving our goal of value creation and growth. More on risk management is written under a separate section on page 14.

The Board is responsible for ensuring that the Company has sound internal control and risk management systems that are

maintained. The Board receives quarterly reports on the Company's financial position and management's assessment of the situation with regard to risk and its management. Effective risk management and sound internal control help protect the shareholders' investments and Company's assets.

The Board reviews the Company's most important risk areas and internal controls at least once a year. The review also covers the Company's core values, ethical guidelines and any relevant risks that can influence achievement of the Company's business goals.

The AF Group aims to create competitiveness by maintaining and developing its business in accordance with the resource and environmental requirements society places on us.

Internal control

Internal control is a process initiated and conducted by the Company's board, management and employees. It is designed to provide reasonable assurance of goal achievement in:

- Targeted, cost-effective operations
- Reliable external financial reporting
- Compliance with laws, rules and regulations
- Control signals from management

The Company's internal accounting control is based on an organisational separation between execution, control and attestation. The Company has extensive written job descriptions at all levels of the organisation. Project economists who assist project management with the financial monitoring of projects have been hired for all major projects. The heads of business units, along with financial managers, are responsible for regular financial reporting to the Group. At the corporate level a controller function has been established with the main task of checking and verifying reporting from the business units. Deviations are reported directly to the Corporate Management Team. Financial reporting from business units is reviewed by the Corporate Management Team at a separate meeting in conjunction with each reporting period.

Deviation from the Code of Practice: None.

11. Directors' fees

Directors' fees, as set by the Nomination Committee and adopted by the General Meeting, are not earnings-related or connected with the share price performance of AF Gruppen ASA. The Board must approve any remuneration other than directors' fees, Audit Committee fees and Compensation Committee fees paid by the Company to members of the Board. Note 5 to the consolidated financial statements shows remuneration of Board members and senior executives in the Group.

Deviation from the Code of Practice: None.

12. Remuneration of senior executives

In cooperation with the Board, the Compensation Committee determines guidelines for remuneration of senior executives. Guidelines for the remuneration of senior executives will be presented to the General Meeting for its information.

The CEO's salary is set annually at a Board meeting. The Board of Directors establishes guidelines for the remuneration of senior executives in consultation with the CEO. Remuneration of senior executives and the Board can be found in Note 5 to the annual accounts.

The salaries of senior executives are market-based and made up of a fixed salary and a bonus based on the EVA (Economic Value Added) model. EVA is a method of calculating and analysing value creation in the Group and economic units below Group level. Bonuses based on the EVA model are linked to the profit performance of the Company or the economic unit over time. Bonuses are paid to eligible managers on a straight-line basis in proportion to the economic unit's value creation over, and above, an individually set threshold in excess of the weighted average cost of capital (WACC). Eligible managers may invest some of their net bonus after tax in the Company's shares. The shares are sold at a 20 % discount on the market price at the turn of the year. The lock-in period for the shares is one year.

The AF Group has a share scheme for employees whereby all employees are given an opportunity to buy shares at a discount of 20 per cent on the current market price.

The Company introduced an option scheme for all employees in 2008. The option scheme is described in more detail under "Option scheme for employees" under No. 3.

Deviation from the Code of Practice: In the AF Group, the Board and the Compensation Committee have decided there should be no cap on earnings-related remuneration for senior executives.

13. Information and communication

The AF Group's objective is for all investors and other stakeholders to have access to the same financial information about the Company at any given time. The information provided by the AF Group should ensure that the valuation of the share is as correct as possible. Information that may affect the price of the shares will be disclosed through stock exchange announcements to the Oslo Stock Exchange and via the Company's website. The AF Group assigns high priority to contact with the stock market, and it desires an open dialogue with the players.

Reporting

The AF Group holds public presentations for its quarterly and annual results. The presentations are transmitted directly via the Internet and are available on the Oslo Stock Exchange's website and the AF Group's own website. In addition, the Company maintains ongoing contact with investors and analysts.

Information about the Company is published in Norwegian and English. The Company has drawn up a contingency plan to provide information in case matters of a special nature should arise or interest by the media.

The Company has been awarded the Oslo Stock Exchange Information Symbol. The Information Symbol is a quality mark indicating that the Company satisfies a number of requirements stipulated by the Oslo Stock Exchange with regard to financial information.

Deviation from the Code of Practice: None.

14. Company takeover

The Board does not have any written guidelines for how to act in the event of a possible takeover bid by another company. The Board assumes that it will follow the Norwegian Code of Practice for Corporate Governance if such a situation should arise.

Nor does the Board have any written guidelines for how to act in the event of a possible takeover bid for the Company's shares. The Board believes, nevertheless, that it would not seek to prevent bids for the Company's business or shares without special reason for doing so. The Board would not exercise its authority to issue shares or take other measures to prevent the execution of a bid, without the approval of the General Meeting after the bid was announced.

If a bid is made for the Company's shares, the Board of Directors will issue a statement containing an assessment of the bid and a recommendation to shareholders as to whether they should accept or reject the bid. As part of this process, the Board will obtain a valuation from an independent expert.

Deviation from the Code of Practice: While the Board has no written guidelines for preparation of takeover bids, it still believes that the guidelines will be followed.

15. Auditor

Ernst & Young is the auditor of the AF Group. There have never been any qualifications in the auditor's report. The auditor gives the Board an account of his work and assesses the Company's financial reporting and internal controls in connection with the annual accounts. At this meeting, the Board is informed about the services in addition to auditing that have been provided during the year.

The auditor attends the AF Group's General Meeting and confirms in writing to the Board annually whether the stipulated independence requirements for auditors have been met. The Board has established guidelines for when the management can use the auditor for services other than auditing. The required independence of the auditor indicates that the Company should minimise its use of the elected external auditor for services other than the statutory financial audit. However, the auditor is used nevertheless for assignments that are related to the audit, including technical tax return assistance, annual accounts, interpretation of accounting and tax rules and the verification of financial information in various contexts. See Note 6 "Other operating costs" for further information about the size of the audit fee.

The General Meeting considers the determination of the auditor's fee.

To ensure the auditor's independence and competitive audit fees, the Board has decided that auditing should be put out to tender on a regular basis. The Audit Committee believes that it is natural to request such tenders every 5-7 years.



The share

2010 was a good year for the AF share. At year-end the share price was NOK 40, which represents an increase of 26 per cent in 2010. The return including dividend was 37 per cent. Over the last three years the AF share has increased by 82 per cent, adjusted for dividends. The Oslo Stock Exchange's benchmark index fell 10 per cent during the same period.

The AF Group's shares are listed on the Oslo Stock Exchange's OB Match list and trade under the ticker AFG. There is only one class of shares and all the shares carry voting rights.

Share capital and shareholder composition

At the beginning of 2010, the share capital was NOK 3,524,797 divided into 14,099,188 shares, each with a face value of NOK 0.25. In 2010 the Company carried out a 1:5 share split and a share issue for employees. At the end of 2010, the share capital was NOK 3,555,897 divided into 71,117,940 shares, each with a face value of NOK 0.05.

The AF Group had 914 (733) shareholders at the end of the year. The shareholder structure is still characterised by stable, long-term owners, and as at 31 December the ten largest shareholders owned 81 per cent of the Company's shares. At year-end, employees of AF

owned approximately 17 per cent of the shares in the Company and the Company owned 450,000 shares, equivalent to 0.63 per cent of the shareholding.

The buyback of shares will be considered in light of the Company's alternative investment options, financial situation, and need for treasury shares in connection with sales to employees, option schemes, bonus schemes and acquisitions. The AF Group is authorised by the General Meeting to buy up to 10 per cent of the shares outstanding in the Company.

Return and turnover

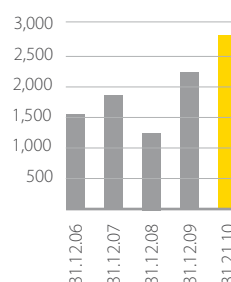
The company's goal is to create value for shareholders through a competitive return relative to comparable investment alternatives. This return will be a combination of dividends and share price

Largest shareholders
in the AF Group



- KB Gruppen Kongsvinger AS (32.8 %)
- OBOS Forretningsbygg AS (28.8 %)
- Aspelin Ramm Gruppen AS (5.8 %)
- Employees in the AF Group (17.0 %)
- Other (15.7 %)

Market value
AF Group
NOK million



appreciation. The AF share rose by 26 per cent in 2010. Two dividends were paid during the year: an ordinary dividend of NOK 1.60 per share in May and an extraordinary dividend of NOK 2.00 kroner per share in November. The return including dividend for 2010 was 37 per cent. Over the last 3-year period the AF share has yielded an 82 per cent return, adjusted for dividends. During the same period an unweighted average of the share prices of competing contractors rose 25 per cent.

The liquidity of the share is characterised by the fact that several large, long-term shareholders own a substantial portion of the Company's shares. In 2010, a total of 2,968,717 shares were traded on the stock exchange, up 53 per cent from the year before. On 1 February 2009 the AF Group entered into a market-making agreement with the brokerage firm Fondsfinans ASA. The purpose of the agreement is to promote the liquidity of the Company's shares and decrease the spread between bid and ask prices when the Company's shares are traded.

Two major transactions in company shares were carried out off-exchange in 2010. Two of the company's founders decided to sell all and part of their holdings in the Company, selling a total of 16,410,400 shares. Of these, OBOS Forretningsbygg AS bought 10,770,400 shares and KB Gruppen Kongsvinger AS bought 5,640,000 shares.

Share scheme for employees

The AF Group would like all employees to participate in joint value creation by becoming a shareholder in the Company. In addition, the share scheme should contribute to making the AF Group an attractive workplace for employees and attract new employees.

AF therefore has a share scheme for employees whereby they are given an opportunity to buy shares at a discount of 20 per cent on the current market price.

During 2010, 221 employees subscribed for a total of 784,700 shares. The purchase price after a 20 per cent discount was NOK 31.28. In connection with the sale the Board used its authority and issued 622,000 shares. The remaining shares were transferred from the Company's treasury shares.

The Company will continue the share scheme for employees in 2011. AF will seek to buy shares in the market to cover its needs in connection with the share scheme for employees. Any additional need will be covered by exercising the Board's authority to issue shares. The Board is authorised to issue up to 6,000,000 shares pursuant to resolutions of the Extraordinary General Meeting on 31 January 2011.

Key figures Shares	2010	2009	2008	2007	2006
Market value (NOK million)	2,845	2,242	1,269	1,859	1,549
Number of shares traded (1,000)	2,969	1,945	1,605	3,735	4,800
Total number of shares as at 31/12	71,117,940	70,495,940	69,349,440	68,849,440	68,849,440
Share price as at 31/12	40.00	31.80	18.30	27.00	22.50
- High	43.00	31.80	27.70	27.00	22.80
- Low	32.60	18.20	16.90	22.00	16.60
Earnings per share	3.92	3.85	3.10	2.55	1.95
Dividend per share	2.00	1.60	1.40	1.20	1.00
Extraordinary dividend	2.50	2.00	-	-	-
Distribution ratio*	51.00 %	41.60 %	45.10 %	47.10 %	51.40 %
Direct return	5.00 %	5.00 %	7.70 %	4.40 %	4.40 %
P/E	10.2	8.3	5.9	10.6	11.6

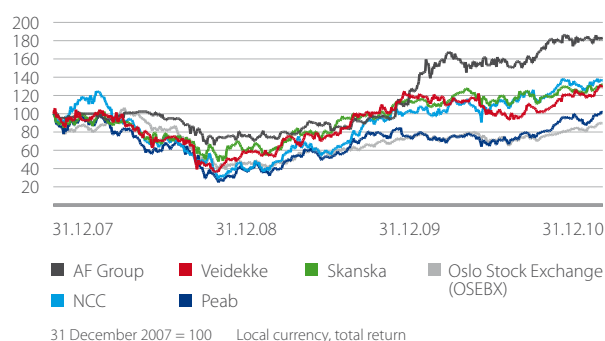
* Based on ordinary dividend

Financial calendar 2011

13 May 2011	Presentation of results for first quarter of 2011
13 May 2011	Annual General Meeting of AF Gruppen ASA
26 August 2011	Presentation of results for second quarter of 2011
11 November 2011	Presentation of results for third quarter of 2011

The Company reserves the right to amend these dates.

Share price over last three years compared with competing contracting companies and Oslo Stock Exchange



Option scheme for employees

The AF Group adopted an option scheme for all the employees in the Group at the Extraordinary General Meeting in January 2008. The option scheme provided an opportunity to subscribe for options to purchase shares in the Company in each of the three years from 2008 to 2010.

The purpose of the scheme was to encourage long-term commitment and greater involvement in the Company's activities. The purchase price of the shares was based on market value as at 31 December of the previous year, with, however a minimum price of NOK 27.00. The option premium was NOK 0.60 per option. Staff had to be employed by the AF Group, or one of its subsidiaries, as at 31 December 2010 in order to exercise the options.

In 2010 AF issued 2,751,250 options and 644 employees subscribed for options in the Group.

A total of 5,163,750 options were exercised on 15 February 2011, and a corresponding number of shares was issued. The number of outstanding non-exercised options in the AF Group after this is 0. The total number of shares after the issue is 76,281,690.

10 largest shareholders as at 31 December 2010

Shareholder	Number of shares	% of total
KB Gruppen Kongsvinger AS	23,295,235	32.76 %
Obos Forretningsbygg AS	20,466,730	28.78 %
Aspelin Ramm Gruppen AS	4,092,040	5.75 %
LJM AS	2,513,900	3.53 %
Moger Invest AS	2,064,621	2.90 %
Skogheim, Arne	1,704,720	2.40 %
Staavi, Bjørn	1,471,860	2.07 %
Evensen, Jon Erik	710,000	1.00 %
Holstad Invest AS	691,560	0.97 %
Midtskog, Morten	650,000	0.91 %
Total 10 largest	57,660,666	81.08 %
Total other shareholders	13,007,274	18.29 %
Treasury shares	450,000	0.63 %
Total number of shares	71,117,940	100.00 %

Dividend

Over time the AF Group shall give its shareholders a competitive return on the Company's shares. Provided that the underlying development of the AF Group is satisfactory, the Company assumes that dividends will be stable and, preferably, rise in the future. For the 2010 financial year, the Board proposes to pay a dividend of NOK 4.50 (1.60) per share. Of this, NOK 2.50 is extraordinary dividend. The dividends will be paid to shareholders who are registered on 20 May 2011.

Investor relations

The AF Group's objective is for all investors and other stakeholders to have access to the same financial information about the Company at any given time.

The information provided by the AF Group should ensure that the valuation of the share is as correct as possible. Information that may affect the price of the shares will be disclosed through stock exchange announcements to the Oslo Stock Exchange and on the Company's website. The AF Group assigns high priority to contact with the stock market, and it desires an open dialogue with the players.

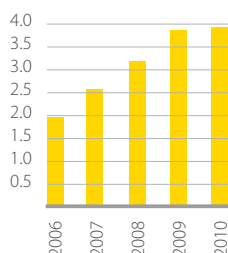
The AF Group holds public presentations for its quarterly and annual results. The presentations are transmitted directly via the Internet and are available on the Oslo Stock Exchange's website and AF's own website. In addition, the Company maintains ongoing contact with investors and analysts. The Company's website provides a list of the analysts that follow the AF share.

The Company provides information in Norwegian and English, and it qualifies for the Information Symbol (i) and Liquidity Provider (l) on the Oslo Stock Exchange.

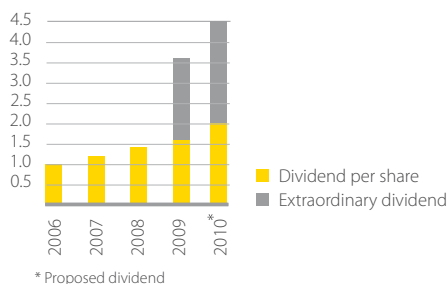
Sverre Hærem, Executive Vice President/CFO, is responsible for investor relations.



Earnings per share



Dividend per share



www.afgruppen.no/investor

Board of Directors' report

Operations

The AF Group is a leading contracting and industrial group with five business areas: Civil Engineering, Building, Property, Environment and Energy.

Ever since it was established in 1985, the AF Group has relied on its strength and ability to perform complex tasks. A strong entrepreneurial spirit and ability and willingness to think differently and into the future have characterised the Group's history. We help our customers succeed by delivering projects and services in accordance with their needs at the agreed cost. Our conduct is to be characterised by professionalism and high ethical standards.

AF Gruppen ASA, the Group's Parent Company, is listed on Oslo Stock Exchange. The head office of the AF Group is located in Oslo.

Vision

Clearing up the past, building for the future.

Mission

The AF Group is an industrial group delivering value by clearing up the past and building for the future through contracting, energy and environmental services. The Group has an uncompromising attitude towards safety and ethics. The mission highlights the AF Group's intention to develop its contracting

operations within civil engineering, building and property, while increasing its commitment to energy-related and environmental services. The Group's mission is supported by the operative organisation model and the Civil Engineering, Building, Property, Environment and Energy business areas.

Civil Engineering

AF is a turnkey supplier of civil engineering services in Norway. In Sweden, Civil Engineering carries out foundation services in the Stockholm area. For 25 years, Civil Engineering has built up the experience and expertise required to carry everything from small and simple to large and demanding construction projects. Customers include both public sector agencies and large industrial companies. Civil Engineering has state-of-the-art expertise in the market areas of oil, energy, underground construction, infrastructure and harbours.

Building

Building performs all types of building work for private and public clients. The business area includes the development, engineering and building of commercial, residential and public buildings, as well as rehabilitation projects. Building has a solid local base with a strong market position in Oslo and the central Eastern Norway region, as well as Kristiansand. In addition, AF has building activities in Gothenburg, Sweden.

Property

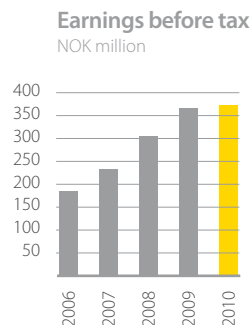
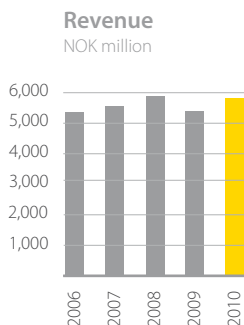
The business area acquires land and develops residential and commercial property for its own account in areas where the AF Group is engaged in contracting operations. Property development is often carried out in cooperation with partners to spread project risk and benefit from each other's expertise.

Environment

Activities in the Environment business area include offshore and onshore demolition, recycling and environmental clean-up. Environment is Norway's leading demolition contractor for buildings, plants and installations, as well as demolition in connection with rehabilitation jobs. Environment also has land-based demolition operations in Sweden and Poland. Environment's offshore operation removes and recycles decommissioned petroleum installations in the North Sea (EPRD - Engineering, Preparation, Removal and Disposal). Operations have been established in Norway and the UK. The work is performed offshore or at the Environmental Base at Vats outside Haugesund.

Energy

The Energy business area in the AF Group offers expertise in energy efficiency and energy-related services for buildings, industry, offshore and the marine sector. This business area offers measurable result guarantees for energy savings based on



analyses and monitoring of energy flows in buildings. Energy has operations in Oslo, Skien, Bergen, Stavanger, and Trondheim, and a subsidiary has been established in China to gain a competitive advantage in procurement and logistics.

Presentation of the annual accounts

Introduction

The consolidated financial statements for the AF Group have been prepared in accordance with the International Financial Reporting Standards (IFRS). The financial statements for the Parent Company, AF Gruppen ASA, have been presented in accordance with IFRS and the simplified IFRS provisions for company accounts laid down in Section 3.9, fifth paragraph of special regulations pursuant to the Norwegian Accounting Act. The Board of Directors is of the opinion that the consolidated financial statements provide an accurate and truthful picture of the Group's financial results for 2010 and its financial position as at 31 December 2010. We confirm pursuant to Section 3-3a of the Norwegian Accounting Act that the financial statements for the Parent Company and the consolidated operations have been prepared on the basis of a going concern assumption. Figures for the previous year appear in brackets. The Board's Corporate Governance Statement is an integral part of the Board of Directors' report. The statement is presented on page 55.

Highlights

The AF Group posted operating and other revenues of NOK 5,828 million (5,401) in 2010. Profit before tax was NOK 372 million (366), the best annual result in the company's history. While the situation for the five business areas varies, overall the AF Group is well positioned to handle continued growth.

Earnings per share in 2010 were NOK 3.92 (3.85). The proposed dividend is NOK 4.5 (1.6) per share. At the end of the year the order book stood at NOK 6,193 million (6,033). The Group's accident frequency and sickness absence rates are on a par level with the best in the industry, with an LTI rate of 1.7 (3.1) and sickness absence of 3.7 % (4.0 %).

In February 2010 a letter of intent was signed to develop an environmental base at Dales Voe, Lerwick in Shetland. The environmental base should be able to handle the anticipated increased demand for recycling large offshore installations in the British sector of the North Sea.

On 1 September 2010 the AF Group purchased all the shares of the machinery contractor Johan Rognerud AS. The nationwide company has 70 employees and state-of-the-art expertise in earth moving. The company was acquired as part of a move to capture a larger share of the infrastructure projects market. Johan Rognerud AS will continue as a wholly owned subsidiary of the AF Group and is part of the Civil Engineering business area.

The sale of 60 % of the shares in Miljøbase Vats AS was completed on 11 November 2010. The sale generated a profit of NOK 42 million in Environment and NOK 54 million in the AF Group. In connection with the sale, an extraordinary dividend of NOK 2.00 per share was paid in November.

In December 2010 the Board of the AF Group decided that the building operations of AF Bygg Glomsrød and AF Bygg Øst should be combined into one unit, AF Bygg Østfold. The merger was completed on 1 January 2011. By pooling its expertise the business unit will gain increased capacity and flexibility to take on more residential and com-

mercial projects in Østfold and the southern part of Akershus.

During 2010, the AF Group completed and delivered several major projects: In the spring of 2010 Helsfyr Atrium, the AF Group's new headquarters, was completed. The NOK 700 million structure is a modern office building with low energy consumption and a total area of 38,000 m². The AF Group has leased 22,000 m² of the space to its new main office.

In the autumn of 2010 the first part of Sørenga project, the eastern part, was delivered. Part of the infrastructure development in Bjørvika in Oslo, the project includes road and tunnel construction. The final amount of the contract is NOK 1,350 million.

Other major projects completed in 2010 include the NOK 310 million Park Inn airport hotel at Gardermoen and the NOK 260 million office building at Hoffsvæien 4 in Skøyen in Oslo.

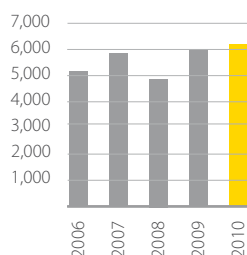
The AF Group won several competitive tenders in 2010 and the first quarter of 2011.

The largest are:

In March a contract was signed with the Public Roads Administration for the expansion of E6 Øyer – Tretten in Oppland County. Work started in April and includes the construction of a 4 km tunnel and 10 km of open road. The work includes tunnel work, blasting, earth moving and road construction. The value of the contract is NOK 680 million excl. VAT. The work will be completed in the first half of 2013.

In June an agreement was signed with the Municipal Undertaking for Educational

Order book
NOK million



Buildings and Property in Oslo for new construction and renovation of Kjelsås School in Oslo. The work includes demolition of portions of existing buildings, construction of new school building and renovation of existing buildings. The work started in October and the school will be completed in the summer 2012. The value of this contract is NOK 188 million, excl. VAT.

In September an agreement was signed with OBOS to build apartments and commercial space in Kværnerbyen in Oslo. The agreement includes construction of 264 apartments, 309 parking spaces, a shop and smaller commercial premises. The project will be carried out as a turnkey contract and is valued at NOK 381 million, excl. VAT. Construction started in February 2011.

In November, AF was chosen by the City of Oslo as the contractor for the construction of the Vettakollen Elevated Basin to safeguard the supply of water in parts of Oslo. The client is the City of Oslo. The work includes construction of the elevated basin, tunnel and piping to the basin. Value of the contract is NOK 157 million, excl. VAT. Commencement is planned for the first half of 2011 with a building period of 2.5 years.

In November an agreement was signed with Idun Industri Eiendom AS to build apartments in Sandaker in Oslo. The new agreement is for the construction of 98 new apartments in three buildings. The project will be carried out as a turnkey contract and is valued at NOK 158 million, excl. VAT. Construction commenced in January 2011 and work will continue until November 2012.

In December, AF signed an agreement with Kirkeveien 71 AS to build 85 apartments at Haslum in Bærum. One building will be renovated and converted from an office building to housing and the other building

will be an adjoining new building. The project will be carried out as a turnkey contract and is valued at NOK 130 million, excl. VAT.

Construction will start in April 2011. The AF Group has signed contracts for several large projects since the end of the financial year:

In January 2011 the Building business area entered into an agreement with Sørenga Utvikling for the construction of apartments and commercial space for Sørenga Building Phase 3. The agreement includes construction of 127 apartments, the framework for a day care centre and commercial space. The project will be carried out as a turnkey contract and is valued at NOK 230 million, excl. VAT. Construction began in March 2011, with delivery expected in the 4th quarter of 2012.

In February 2011, an agreement was entered into with Stovner Utvikling KS for the construction of apartments and commercial space. The project includes construction of 128 apartments in four buildings and 2,000 m² of commercial space. A turnkey project, the contract is valued at NOK 205 million. Construction started in February 2011 with completion the 1st quarter of 2013. The AF Group has a 33 % stake in Stovner Utvikling KS.

In February 2011 an agreement was signed with Sandakerveien 99B KS to build 145 apartments at Sandaker in Oslo. The agreement includes construction of 145 apartments, a day care centre and parking basement. The project will be carried out as a turnkey contract and is valued at NOK 240 million, excl. VAT. Construction will start in April 2011 and will continue until September 2013.

In February 2011, Building entered into an agreement with Østre Aker Vei 90 AS for the construction of a new energy-efficient headquarters for Siemens Norway at Linderud

in Oslo. The agreement includes construction of 25,000 m² of office space in two buildings. The project will be carried out as a turnkey contract and is valued at NOK 264 million, excl. VAT. An option agreement was signed for the construction of three additional buildings.

In March 2011 Civil Engineering signed a contract with the Public Roads Administration for the development of the Ringway West project in Bergen. Ringway West includes a new four-lane motorway between Flyplassvegen (airport road) and Liavatnet in Bergen. The work includes construction of two tunnels and connection to existing roads. The value of the contract is NOK 821 million, excl. VAT. Work started in March 2011 and will be completed in April 2015.

Income statement

Revenues for 2010 amounted to NOK 5,828 million (5,401) and the operating profit was NOK 366 million (335). This is equivalent to an operating margin of 6.3 % (6.2 %). EBITDA was NOK 463 million (417), and profit before tax was NOK 372 million (366).

The net profit for 2010 was NOK 277 million (270), which corresponds to earnings per share of NOK 3.92 (3.85).

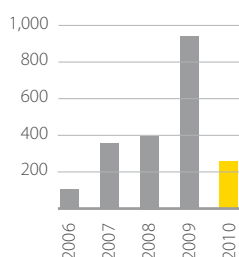
Balance sheet and liquidity

The balance sheet total at 31 December 2010 was NOK 3,013 million (3,059). As at 31 December 2010, the Group had net interest-bearing receivables of NOK 580 million (185). Cash and cash equivalents amounted to NOK 623 million (223) as at 31 December 2010. Shareholders' equity at the end of the year was NOK 968 million (915), which corresponds to an equity ratio of 32.1 % (29.9 %).

Cash flow

Net cash flow from operating activities in 2010 was NOK 260 million (941). Net cash

Cash flow from operating activities
NOK million



used in investing activities was NOK -1 million (-364). The cash consideration from the sale of 60 % of the shares of the Environmental Base at Vats is included in net cash flow from investing activities. Other cash flows are used for the payment of dividends and repayment of debt.

Risk management and financial risk

The AF Group is exposed to various types of market-related, operational and financial risks. A substantial portion of the Group's balance sheet consists of assets and liabilities associated with ongoing projects. Some of the items are subject to estimate uncertainty, and for these items the Corporate Management Team and project managers have exercised judgment and made assumptions based on uniform principles and guidelines. These assumptions are considered realistic.

In many cases, situations or changes in market conditions may arise during a project period, and they may entail changes to the estimates and thus affect the company's assets, liabilities, equity, and earnings. The Group has systems and meticulous routines for analysing and managing risk. Risk analyses are done continuously from the tender assessment until the completed project. The risk management systems are embedded throughout the organisation, from the projects via the management of the business units to the Corporate Management Team and the Board of Directors of AF Gruppen ASA. The purpose of risk management is to limit undesirable financial and production-related consequences through corrective action. At the same time, the focus is to exploit positive opportunities manifested through the risk analyses of the projects.

Through its activities, the AF Group is exposed to various types of financial risk. Financial risks are divided into market risk, credit risk

and liquidity risk. The AF Group's reporting currency is NOK. The Group has 90 % of its revenue and expenses in NOK, 8 % in SEK and 2 % in other currencies. The Group's currency risk is therefore limited and primarily related to changes in the exchange rate between NOK and SEK. In connection with contracts and the start-up of operations in the UK, the AF Group is also exposed to fluctuations of the GBP, EUR and USD. The Group hedges against foreign exchange exposure by using forward contracts for currency. Forward contracts for scrap steel are used to limit the price risk for scrap steel from demolition activities in the North Sea. The Group continuously seeks to limit price risk. This is done by standard clauses for price and pay adjustments in the contracts and hedging purchase prices in local currency by entering into framework agreements for the procurement of goods and services.

The Group has established guidelines to safeguard against credit risk in cash and cash equivalents, loans and receivables. Historically, the Group has had negligible credit losses.

Based on the Group's strong financial position at 31 December 2010 the liquidity risk is low. The AF Group has a three-year, NOK 900 million (900) credit facility and credit limit with Handelsbanken, which expires in June 2012. As at 31 December this facility was unutilised. In addition, AF had net interest-bearing receivables of NOK 580 million (185) at the turn of the year. The Group's liquidity is monitored through follow-up of the cash flows of the projects. Differences between anticipated and actual cash flows are reviewed monthly in conjunction with a risk review of the projects. In addition, daily liquidity is monitored by the Group's central finance function.

Distribution of profit for the year

The net profit for the year for AF Gruppen ASA was NOK 409 million and the following distribution is proposed:

Transferred to other equity	NOK 66 million
Provision for dividend	NOK 343 million
Total distributed	NOK 409 million

As at 31 December 2010, the Group's distributable equity was NOK 45 million after allocations as a result of the proposed, but not yet adopted dividend.

Return, share and dividend

The return on average capital employed was 36.0 % (35.7 %) in 2010. Earnings per share were NOK 3.92 (3.85) and the proposed dividend per share is NOK 4.5 (NOK 1.6). The share price on 31 December 2010 was NOK 40.0.

Business areas

Civil Engineering

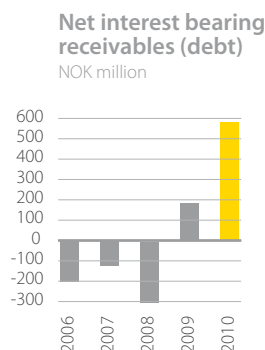
NOK million	2010	2009	2008
Revenue	2,158	1,768	2,044
Operating profit (EBIT)	194	82	130
Earnings before taxes (EBT)	198	105	122
EBIT %	9.0 %	4.6 %	6.4 %
EBT %	9.2 %	5.9 %	5.9 %
Order backlog	1,899	2,175	888

The Civil Engineering business area comprises AF's construction activities in Norway and Sweden. Civil Engineering operations comprise three business units:

- AF Anlegg
- AF Offshore & Civil Construction
- Pålplintar i Sverige AB

Highlights

Revenues for 2010 were NOK 2,158 million (1,768). Profit before tax was NOK 198 million (105). The operating margin for 2010 was



9.0 % (4.6 %). Civil Engineering reported its highest level of activity and earnings ever in 2010.

Civil Engineering scored many good contracts in 2010. In March, AF Anlegg signed a contract with the Public Roads Administration for the development of E6 Øyer – Tretten in Oppland County. Work started in April and includes the construction of a 4 km tunnel and 10 km of open road. The NOK 680 million contract includes tunnel work, blasting, earth moving and road construction. The contract is worth NOK 680 million. The work will be completed in the first half of 2013.

In November, AF Anlegg was chosen by the City of Oslo as the contractor for the construction of the Vettakollen Elevated Basin. The facility is being built to ensure water supplies in parts of Oslo. The work comprises the construction of an elevated basin and tunnel and piping to the basin. The contract has a value of NOK 157 million, excl. VAT. Commencement is planned for the first half of 2011 with a building period of 2.5 years.

After the end of the financial year, AF Anlegg signed a contract in March 2011 with the Public Roads Administration for the development of Ringway West Stage II in Bergen. Ringway West includes a new four-lane motorway between Flyplassvegen (airport road) and Liavatnet in Bergen. The work includes construction of two tunnels between Sandeide and Liavatnet and connection to existing roads. The value of the contract is NOK 821 million, excl. VAT. Construction started in March 2011 with completion scheduled for the first half of 2015.

On 1 September 2010 the AF Group purchased all the shares of the machinery contractor Johan Rognerud AS. The nationwide company has 70 employees and state-of-the-art expertise in earth moving. The com-

pany was acquired as part of a move to capture a larger share of the infrastructure projects market. Johan Rognerud AS will continue as a wholly owned subsidiary of the AF Group and is part of the AF Anlegg business unit.

In February 2011, the AF Group signed a final agreement to acquire parts of the operations of Båtservice Offshore/Verft AS. The business will continue as part of the AF Group's services to the offshore market. All employees of Båtservice Offshore/Verft will be transferred in 2011 to the newly established undertaking AF Offshore Mandal. The unit will strengthen the land-based activities of AF Offshore & Civil Construction and expand the service spectrum. AF Offshore Mandal will also continue to provide services to the offshore market.

Outlook

AF's Civil Engineering operations entered 2011 with an order backlog of NOK 1,899 million (2,175). Together with the two new projects of almost NOK 1,000 million won by Civil Engineering in 2011 the order backlog was record high in February 2011. The civil engineering market is driven primarily by major public infrastructure projects. The investment level for civil engineering is expected to remain at a high level going forward. Growth in the market is expected to be in the form of investments in railways and roads. Civil Engineering strengthened its organisation in 2010 and is well positioned for profitable growth in 2011.

Building

NOK million	2010	2009	2008
Revenue	2,267	2,561	2,881
Operating profit (EBIT)	46	218	140
Earnings before taxes (EBT)	51	221	156
EBIT %	2.0 %	8.5 %	4.9 %
EBT %	2.3 %	8.6 %	5.4 %
Order backlog	3,067	2,324	2,382

The Building business area comprises activities related to new construction and renovation in Norway and Sweden.

Building is divided into five business units:

- AF Bygg Oslo
- AF Byggefornylse
- AF Bygg Østfold
- AF Bygg Sør
- AF Bygg Göteborg AB, Sweden

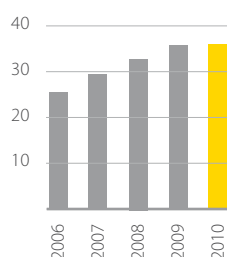
Highlights

Revenues for 2010 were NOK 2,267 million (2,561). Profit before tax was NOK 51 million (221). The operating margin for 2010 was 2.0 % (8.5 %). Building posted a lower turnover and profits in 2010 compared with 2009. The result was strongly influenced by the result of AF Bygg Göteborg, which posted a loss before tax of NOK 84 million in 2010. Norwegian building activities are delivering good earnings and demand for services has been particularly strong.

The Building business area signed a series of new contracts in 2010. In June, AF Byggefornylse signed an agreement with the Municipal Undertaking for Educational Buildings and Property in Oslo for new construction and renovation of Kjelsås School in Oslo. The work includes demolition of portions of existing buildings, construction of a new school building and renovation of existing buildings. The work started in October and the school will be completed in the summer of 2012. The value of this contract is NOK 188 million, excl. VAT.

In September, AF Bygg Oslo entered into an agreement with OBOS to build apartments and commercial space in Kværnerbyen in Oslo. The agreement includes construction of 264 apartments, 309 parking spaces, a shop and small commercial premises. The project will be carried out as a turnkey

Return on capital employed
NOK million



contract and is valued at NOK 381 million. Construction started in February 2011.

In November AF Bygg Oslo signed an agreement with Idun Industri Eiendom AS to build apartments in Sandaker in Oslo.

The new agreement is for the construction of 98 new apartments in three buildings. The project will be carried out as a turnkey contract and is valued at NOK 157 million, excl. VAT. Construction commenced in January 2011 and work will continue until November 2012.

In December AF Bygg Oslo signed an agreement with Kirkeveien 71 AS to build 85 apartments at Haslum in Bærum. One building will be renovated and converted from an office building to housing and the other building will be an adjoining new building. The project will be carried out as a turnkey contract and is valued at NOK 130 million, excl. VAT. Construction will start in April 2011.

Building has signed several major contracts since the end of the financial year:

In January 2011 AF Bygg Oslo entered into an agreement with Sørenga Utvikling for the construction of apartments and commercial space for Sørenga Building Phase 3. The agreement includes construction of 127 apartments, the framework for a day care centre and commercial space. The project will be carried out as a turnkey contract and is valued at NOK 230 million, excl. VAT. Construction began in March 2011, with delivery expected in the 4th quarter of 2012.

In February 2011 AF Bygg Oslo entered into an agreement with Stovner Utvikling KS for the construction of apartments and commercial space. The project includes construction of 128 apartments in four buildings and 2,000 m² of commercial space.

A turnkey project, the contract is worth NOK 205 million excl. VAT. Construction started in February 2011 with completion the 1st quarter of 2013. The AF Group has a 33 % stake in Stovner Utvikling KS.

In February 2011 AF Bygg Oslo signed an agreement with Sandakerveien 99B KS to build 145 apartments at Sandaker in Oslo. The agreement includes 145 apartments in three buildings plus underground parking and a day care centre. The project will be carried out as a turnkey contract and is valued at NOK 240 million, excl. VAT. Planned start of construction is April 2011 and will continue until September 2013.

In February 2011, AF Bygg Oslo entered into an agreement with Østre Aker Vei 90 AS for the construction of a new energy-efficient headquarters for Siemens Norway at Linderud in Oslo. The agreement includes construction of 25,000 m² of office space in two buildings. The project will be carried out as a turnkey contract and is valued at NOK 264 million, excl. VAT. An option agreement was signed for the construction of three additional buildings.

At the end of the year the total order book stood at NOK 3,067 million (2,324).

Outlook

The market situation for Building gradually improved throughout the year and is expected to continue to improve in 2011. The home building market in the Oslo area is particularly good. Normalisation of the economic situation has resulted in higher housing project starts. This will have a positive effect on both the Property and Building business areas.

The market for maintenance and renovation was boosted by the Government's stimulus package, and the market is

expected to remain stable at a high level going forward. The age of many public buildings and the ambitious public energy goals for buildings represents a substantial renovation potential.

The building market in Sweden is growing rapidly. Growth in the Swedish economy implies a gradual improvement in the building market. Through organisational changes, the addition of expertise and initiatives focused on project management and project implementation, AF Bygg Göteborg is also expected to achieve better results in 2011 and 2012.

Property

NOK million	2010	2009	2008
Revenue	134	51	102
Operating profit (EBIT)	42	-10	-33
Earnings before taxes (EBT)	35	-15	-45
EBIT %	31.2 %	-19.1 %	-32.6 %
EBT %	25.8 %	-29.1 %	-43.6 %
ROaCE	14.6 %	-3.6 %	-11.6 %

The Property business area comprises the development of residential housing units and office buildings for own account in the Eastern Norway region.

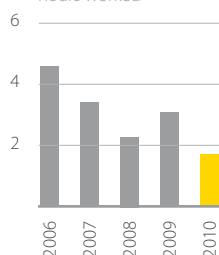
Highlights

Operating revenue for 2010 was NOK 134 million (52) and profit before tax was NOK 35 million (-15). Return on capital employed was 14.6 % (-3.6 %). The housing market in 2010 rebounded from a low level in 2009. In 2010, 30 housing units completed at the end of 2009 were sold.

The sale of the Rolvsrud Park Q and R and Grefsenkollveien projects has commenced. The projects sold a total of 89 apartments in 2010. AF's share of the apartments sold is

Accident frequency rate

Incidents per million hours worked



34. AF's share of unsold apartments in these projects is 10. Since these development projects are organised as associate companies in the AF Group, these projects are not included in the order backlog.

2010 also saw the initiation of the sale of the Fossumhagen, Lillohagen and Blomsterstykket projects numbering 131 residential housing units. 65 residential housing units had been sold by the end of the year. After the end of the year, AF Eiendom, through Stovner Utvikling KS, of which AF owns 33 % of the shares, decided to commence construction of Fossumhagen. This is expected to be completed in 2013.

Outlook

Brisk housing sales are expected to continue in 2011. The economy is growing at a healthy pace and interest rates are expected to remain low. AF Eiendom is well positioned to increase sales in the housing segment.

Environment

NOK million	2010	2009	2008
Revenue	767	743	667
Operating profit (EBIT)	107	46	56
Earnings before taxes (EBT)	90	43	54
EBIT %	14.0 %	6.2 %	8.4 %
EBT %	11.7 %	5.8 %	8.1 %
Order backlog	892	1,070	1,285

The Environment business area encompasses the AF Group's environmental services related to demolition and recycling services offshore and onshore. The business area has activities in Norway, Sweden, Poland and the UK. Land-based demolition is carried out in Norway, Sweden and Poland, while offshore demolition and recycling are aimed at the market in the North Sea. Environment is a leader in Scandinavia in the removal, demo-

lition and environmental clean-up of buildings, industrial plants and offshore installations. The business area comprises the following business units:

- AF Decom Offshore (Norway and the UK)
- AF Decom

In addition, Environment also has activities in the subsidiaries AF Decom Sweden, AF Decom Poland, Palmer Gotheim Skiferbrudd, BA Gjenvinning and the associated companies Miljøbase Vats and Vici Ventus Technology.

Highlights

Revenues for 2010 amounted to NOK 767 million (743) and earnings before tax amounted to NOK 90 million (43). The operating margin for 2010 was 14.0 % (6.2 %). In November 2010, 60 % of the shares in Miljøbase Vats AS were sold. The sale generated capital gains of NOK 42 million in Environment.

AF Decom has a high level of activity and is performing well in line with the improved building market. AF Decom has been making preparations since the summer of 2009 for the demolition and dismantling of the wreck of the Russian cruiser, the "Murmansk". The AF method involves demolishing the wreck in a dock that is protected by jetties. The onshore demolition market is showing a positive trend in line with stepped up building activity.

AF Decom Offshore is performing well at the Environmental Base at Vats and received five platforms for demolition and recycling during the year. AF Decom Offshore AS signed a 15-year lease for the environmental base in conjunction with the sale of the shares of Miljøbase Vats AS. In February 2010 AF Decom Offshore UK signed a letter of intent to develop an environmental base at Dales Voe, Lerwick in Shetland. The envi-

ronmental base should be able to handle the anticipated increased demand for recycling large offshore installations in the British sector of the North Sea.

In January 2011 Vici Ventus Technology AS signed an agreement with Vestavind Offshore to develop solutions for offshore wind turbines at Norway's first full-scale wind farm, Havsul at Møre. Havsul I will be able to produce energy equivalent to the annual consumption of 50,000 households. It will thus make a significant contribution to Norwegian wind power production and alleviate some of the strain on the power situation in Middle Norway. The total order backlog for the Environment business area at 31 December 2010 was NOK 892 million (1,070).

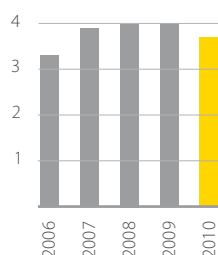
Outlook

The future market for AF's offshore-related environment services is considered to be large and interesting. The level of activity for new demolition projects is increasing. Several FEED (Front End Engineering Design) studies have been initiated and there is an increasing supply of projects. AF's land-based activities are closely related to the demand for new housing, non-residential buildings and industrial projects, and the level of activity in the market is expected to remain high going forward.

Energy

NOK million	2010	2009	2008
Revenue	564	598	542
Operating profit (EBIT)	-15	21	48
Earnings before taxes (EBT)	-21	16	46
EBIT %	-2.6 %	3.5 %	8.8 %
EBT %	-3.7 %	2.6 %	8.5 %
Order backlog	299	463	556

Total sick leave
Per cent



The Energy business area comprises the AF Group's energy services for land-based activities, offshore installations and the maritime industry. The business area comprises three business units:

- AF Energi og Miljøteknikk AS (AF EMT)
- Mollier AS
- Aeron AS

Highlights

Revenues in 2010 were NOK 564 million (598). Profit before tax was NOK -21 million (16). The operating margin for 2010 was -2.6 % (3.5 %). Energy's result was impacted by a loss before tax of NOK 22 million for AF EMT.

AF EMT wound up all of its activities related to purely technical contracting and will concentrate in the future on its core activities of energy conservation and energy-related services. After the end of the year, AF EMT signed a contract with Avinor to plan and implement energy conservation measures at 9 airports. The contract is based on energy conservation contracts designed for public procurements.

Mollier had a low level of activity in 2010. Towards the end of 2010, the company saw increasing activity and an improvement in operations. In March 2010, Mollier signed a two-year agreement with ConocoPhillips for HVAC work on the Ekofisk field in the North Sea. Aeron performed well in 2010, but demanding market conditions have resulted in a low level of activity. The market is showing signs of more contracting in the Norwegian shipping industry.

The total order backlog in Energy at 31 December 2010 was NOK 299 million (463).

Outlook

In the Energy business area, mandatory energy labelling of houses was introduced

from 1 July 2010. In addition, the public sector has increased its focus on the lifetime costs of buildings and energy efficiency of existing buildings. For 2011, an improved market is expected as a result of higher energy prices and a gradual increase of investments in energy conservation. In the longer term, the market is expected to offer great growth potential.

Information on environment

Personnel and organisation

At the end of 2010 there were 1,933 (1,974) employees in the Group, 972 (977) of whom were salaried and 961 (997) were paid by the hour. The recruitment and supply of new employees was satisfactory in 2010. The Parent Company, AF Gruppen ASA, had no employees at the end of 2010.

Of the Group's employees, 8.5 % (8.5 %) are women and 91.5 % (91.5 %) men. Given the nature of the work and working conditions, the contractor industry has traditionally been dominated by men. For the recruitment of newly qualified engineers and economists, there is a more even balance between men and women than in the Group as a whole. The percentage of women among salaried staff was 15.4% (15.5%) at the end of 2010.

In December 2009 the AF Group conducted an employee satisfaction survey showing a higher level of satisfaction among AF employees than the average in the industry.

In 2010 the Group Council, which is made up of employee representatives, senior safety representatives and management representatives, continued its work on improving cooperation between all parts of the organisation.

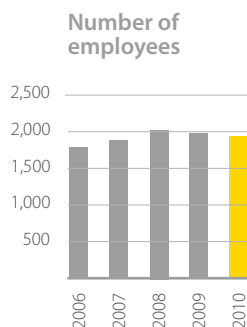
The AF Group seeks to be a workplace where there is no discrimination on grounds of ethnicity, gender, beliefs or sexual orientation.

This applies for example to matters relating to pay, promotion, recruitment and general career development. The AF Group has written objectives and rules to promote a good working environment with equality and without discrimination or harassment. The goals and rules are laid down in the Company's Code of Conduct. The Code of Conduct is the AF Group's rule book. When they are hired, all employees in the AF Group must sign off that they have received the Code of Conduct and that they undertake to comply with it. In line with the Discrimination Act, the object of the Code of Conduct is to promote equality, ensure equal opportunities and rights, and prevent discrimination on the grounds of ethnicity, nationality, heritage, skin colour, language, religion or beliefs. In 2010 the AF Group moved into new quarters. All joint facilities in the new main office are designed so that they can be used by all employees, including those with disabilities. Individual adaptation of the workplace is otherwise done to the extent possible based on the nature of the work.

Health, safety and the environment

The AF Group assumes that all activities should be planned and carried out based on a fundamental understanding and acceptance that all personal injuries and damage to equipment and the external environment can be avoided.

The company employs analysis tools in its preventive work to identify risk associated with future activities and define and initiate risk-reducing measures. The reporting, investigation and analysis of hazardous conditions, near misses and accidents are regarded as tools for improvement. The investigation and analysis focus on identifying the underlying causes so that the organisation and management can be improved. The Corporate Management Team is involved in the investigation of all accidents that result in a lost



time injury, while the management of the business unit concerned is involved in all investigations of incidents that have the potential to cause serious injury. The safety of each project is principally measured through registration of injuries. The registration of injuries provides the basis for calculating the LTI (lost time injury) rate. The LTI rate is defined as the number of lost time injuries per million man-hours and includes all employees and sub-contractors. The overall goal is to avoid all lost time injuries.

In 2010, the LTI rate for the company's Norwegian business was the lowest ever and among the lowest in the industry. The LTI rate in 2010 was 1.7 (3.1). 2010 had a total of 8 (14) lost time injuries, of which 4 (11) occurred at sub-contractors.

Lost time injuries included five hairline fractures or fractures, an amputation of a finger, a sprain and a corneal inflammation. AF's activities in Sweden had 6 (6) lost time injuries. The operations in Poland did not have any lost time injuries.

Absence due to illness in Norwegian operations was 3.7 % (4.0 %) in 2010. AF's activities in Sweden had a sickness absence rate of 3.3 % (3.5 %) and in Poland, sickness absence was 3.0 % (0.9 %). The company's goal for sickness absence is to prevent work-related illness. The goal is a sickness absence rate under 3.0 %. The goal represents a normal sickness rate, without work-related illness. AF has great ambitions to eliminate work-related illness. To achieve this AF is surveying which work-related

illnesses affect sickness absence. The survey shows that measures to combat musculoskeletal disorders will help to reduce sickness absence further. As part of the company's HSE improvement efforts, sickness absence committees have been established in all business units. AF has a well-functioning internal occupational health service, and the Group's working environment can be described as good.

The Group uses control systems that comply with the Norwegian Working Environment Act, the Regulations relating to Systematic Health, Safety and Environment Work in Enterprises (Internal Control Regulations) and the Regulations relating to Safety, Health and Working Environment on Construction Sites (Construction Client Regulations).

External environment

The Group is engaged in operations that can affect the external environment in the form of noise, dust, vibrations, discharges and other means of pollution. Its activities may also entail encroachments on and changes to the landscape and nature. The Group aims to carry out its activities in a manner that reduces its impact on resources and the environment to a level well within what is required by the authorities and clients.

The Group's management systems and work methods are designed to safeguard the interests of the environment. The goal is to prevent, avert and reduce undesirable impacts on the environment. Each AF business unit must follow the principles of ISO 14001, the international standard for environmental

management. This will be done by identifying and monitoring the main environmental impacts represented by the various business units. In 2010, 18 (10) incidents with an undesirable impact on the external environment were reported. Most of the events concern minor oil and diesel spills from machinery. AF systematically investigates all undesired incidents and is facilitating working methods and control procedures to prevent recurrence and damage to the external environment.

Two new measurement parameters, carbon footprint and source separation rate, were introduced in 2010 to enhance environmental awareness and to measure the impact of our operations on the external environment. Measuring our carbon footprint will map and measure the emission of greenhouse gases in tonnes of CO₂ equivalents. The purpose of the measurements is to inspire environmentally friendly resource consumption. The Group's carbon footprint for 2010 was measured at 22,730 tonnes of CO₂ equivalents. This is equivalent to 3.9 tonnes per NOK million of revenue. Measuring the source separation rate was introduced to improve the handling of waste from our operations. The source separation rate indicates how much of the waste is sorted and can be recycled. The source separation rate for the Group will be measured from 2011. Measurements from the last half of 2010 indicate a source separation rate of 80 % for building, 78 % for renovation and 95 % for demolition.

Measuring and monitoring carbon footprint and source separation rate targets will help

The Board of Directors

Oslo, 31 March 2011

Chairman
Tore Thorstensen



Tore Thorstensen

Eli Arnstad



Eli Arnstad

Mari Broman



Mari Broman

Carl Henrik Eriksen



Carl Henrik Eriksen

manifest AF's environmental profile and the company's business involvement in the demolition, recycling and development of environmentally friendly energy solutions.

Other factors

Acquisition of treasury shares

In 2010 AF Gruppen ASA purchased treasury shares for potential use as consideration for acquisitions of companies and for sales to employees. AF Gruppen ASA purchased 692,055 shares during the year. Of these, 492,100 shares have been sold to employees. At the end of the year, AF Gruppen ASA held 450,000 treasury shares.

Outlook

The results of AF Gruppen ASA and the AF Group for 2010 were in accordance with the Board's expectations. The positive trend is expected to continue in 2011. At the end of the year, the Group had a solid order backlog of NOK 6,193 million and anticipates that the earnings on new and ongoing projects will be good.

The AF Group operates in an industry where there is normally uncertainty connected with assessments of future factors.

The investment level for civil engineering is expected to remain at a high level going forward. Growth in the market is expected to come particularly from investments in railways and roads.

The market situation within Building gradually improved in 2010. Normalisation of the economic situation has resulted in higher

housing project starts. This will have a positive effect on both the Building and Property business areas. The market for maintenance and renovation was boosted by the Government's stimulus package, and the market is expected to remain stable at a high level in the future. In Sweden the rapid growth of the economy is expected to lead to a gradual improvement in the building market. Through organisational changes, the addition of expertise and initiatives focused on project management and project implementation, AF Bygg Göteborg is also expected to achieve better results in 2011.

Several housing projects were commenced in Property in 2010. The economy is growing at a good pace, prices of existing homes are record-high and interest rates are expected to remain low. This indicates that the brisk sales of homes will continue in 2011.

In Environment, the market for AF's off-shore-related environmental services is considered to be large. The level of activity for new demolition projects is increasing. Several FEED (Front End Engineering Design) studies have been initiated and there is an increasing supply of projects.

Environment's land-based operations are advance activities for the building and construction industry. Business is therefore closely related to the demand for new housing, non-residential buildings and industrial projects, and the level of activity in the market is expected to be high going forward.

In the Energy business area, mandatory energy labelling of houses was introduced from 1 July 2010. In addition, the public sector has increased its focus on the lifetime costs of buildings and energy efficiency of existing buildings. For 2011, an improved market is expected as a result of higher energy prices and a gradual increase of investments in energy conservation. In the long term, the market is expected to offer growth potential.

The record-high order backlog, together with an improved market situation is laying the foundation for revenue growth in 2011. By guiding the organisation towards challenging tasks and goals, the AF Group will continue to create value growth for our owners, employees, customers, suppliers and society. AF Group has a high level of expertise and a strong corporate culture founded on professionalism and high ethical standards. This, together with the Company's strong financial situation means that AF is well equipped to handle the opportunities the market offers in 2011.

The Board would like to thank the employees for their significant contribution to the good result in 2010. The Board believes 2011 will also bring increased revenues and a good profit.

Peter Groth



P. Groth

Tor Olsen



T. Olsen

Henrik Nilsson



Henrik Nilsson

Arne Sveen



Arne Sveen



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Consolidated statement of comprehensive income

1 January to 31 December

Amounts in NOK million	Note	2010	2009	2008
Operating revenue	3, 4	5,751	5,314	5,880
Other revenue	3, 4	77	87	37
Total operating and other revenue	3, 4	5,828	5,401	5,916
Cost of materials		-817	-884	-1,028
Subcontractors		-2,428	-2,100	-2,408
Payroll costs	5	-1,511	-1,412	-1,440
Depreciation and impairment of property, plant and equipment	12	-87	-75	-74
Amortisation and impairment of intangible assets	13	-10	-8	-14
Other operating expenses	6	-671	-604	-620
Net gains (losses)	7	62	17	-
Profit (loss) from investments in associates	17	-1	-	-4
Total operating expenses		-5,462	-5,067	-5,588
Earnings before interest and taxes (EBIT)		366	335	328
Net financial items	8	6	32	-21
Earnings before taxes (EBT)		372	366	308
Tax expense	9	-95	-96	-88
Profit for the year		277	270	219
Attributable to:				
Shareholders in the Parent Company		277	269	218
Non-controlling interests		-	1	1
Total		277	270	219
Earnings per share (amounts in whole NOK)	11	3,92	3,85	3,16
Diluted earnings per share (amounts in whole NOK)	11	3,82	3,85	3,16
Statement of comprehensive income				
Amounts in NOK million		2010	2009	2008
Profit for the year		277	270	219
Translation differences		10	-19	11
Total other comprehensive income		10	-19	11
Total comprehensive income for the year		287	251	231
Attributable to:				
- Shareholders in the Parent Company		287	251	229
- Non-controlling interests		-	1	1
Total comprehensive income for the year		287	251	231


Consolidated balance sheet as at 31 December

Amounts in NOK million	Note	2010	2009	2008
ASSETS				
Non-current assets				
Buildings and prod. facilities	12,35	46	562	258
Machinery and equipment	12,35	262	186	205
Intangible assets	13	467	458	475
Investments in associates	17	126	27	31
Deferred tax assets	10	39	-	15
Retirement benefit plan assets	25	15	14	10
Available-for-sale financial assets	30	1	1	-
Interest-bearing receivables	30,31	23	44	23
Other receivables	30	1	1	8
Total non-current assets		979	1,294	1,025
Current assets				
Inventories	18	93	76	99
Projects for own account	19,35	207	257	377
Trade and other non-interest-bearing receivables	21,30,35	1,103	1,187	1,549
Interest-bearing receivables	30,31	6	12	12
Financial assets at fair value through profit or loss	30	2	3	1
Financial derivatives	30	1	7	-
Cash and cash equivalents	22,30,31	622	223	130
Total current assets		2,034	1,765	2,168
Total assets		3,013	3,059	3,194

Consolidated balance sheet as at 31 December

Amounts in NOK million	Note	2010	2009	2008
EQUITY AND LIABILITIES				
Equity				
Share capital	22,23	4	4	3
Other equity	23,24	963	911	775
Total equity attributable to the Company's shareholders		967	915	778
Non-controlling interests		1	-	-38
Total equity		968	915	741
Non-current liabilities				
Interest-bearing loans and credits	26,30,31	49	22	110
Retirement benefit liabilities	25	1	1	2
Provisions	28	11	-	3
Deferred tax	10	302	276	205
Total non-current liabilities		363	299	320
Current liabilities				
Interest-bearing loans and credits	26,30,31	23	73	352
Trade payables and non-interest-bearing debt	29,30	1,488	1,715	1,725
Financial derivatives	30	7	-	-
Provisions	28	95	53	54
Current tax payable	9	69	5	2
Total current liabilities		1,682	1,845	2,133
Total liabilities		2,045	2,144	2,453
Total equity and liabilities		3,013	3,059	3,194

Oslo, 31 March 2011


Tore Thorstensen
Chairman of the Board


Eli Arnstad


Mari Broman


Pål Egil Rønn
CEO


Peter Groth


Carl Henrik Eriksen


Tor Olsen
Employee elected


Arne Sveen
Employee elected


Henrik Nilsson
Employee elected

Consolidated statement of changes in equity

Amounts in NOK million

Amounts in NOK million	Equity attributable to Parent Company shareholders							Non-con. interests	Total equity	
	Note	Share capital	Treasury shares ¹⁾	Share premium account	Other contributed capital	Other unrecognised equity	Retained earnings	Total		
Equity as at 1 January 2008		3	-	-	-	-14	620	609	-39	570
Profit for the year		-	-	-	-	-	218	218	2	219
Comprehensive income for the year		-	-	-	-	11	-	11	-	11
Total comprehensive income for the year		-	-	-	-	11	218	229	2	231
Capital increase		-	-	11	-	-	-	11	-	11
Purchase of treasury shares	24	-	-	-	-	-	-21	-21	-	-21
Sale of treasury shares	24	-	-	-	-	-	29	29	-	29
Reclassification of gains on sale of treasury shares		-	-	-	8	-	-8	-	-	-
Dividend paid in 2008		-	-	-	-	-	-83	-83	-	-83
Share value-based remuneration		-	-	-	4	-	-	4	-	4
Equity as at 1 January 2009		3	-	11	12	-3	755	778	-38	741
Profit for the year		-	-	-	-	-	269	269	1	270
Comprehensive income for the year		-	-	-	-	-19	-	-19	-	-19
Total comprehensive income for the year		-	-	-	-	-19	269	251	1	251
Capital increase		-	-	17	-	-	-	17	-	17
Purchase of treasury shares	24	-	-	-	-	-	-7	-7	-	-7
Sale of treasury shares	24	-	-	-	-	-	6	6	-	6
Dividend paid in 2009		-	-	-	-	-	-99	-99	-	-99
Share value-based remuneration	5	-	-	-	4	-	-	4	-	4
Transactions with non-controlling interests		-	-	-	-	-	-37	-37	37	
Equity as at 31 December 2009		4	-	28	16	-21	888	915	-	915
Profit for the year		-	-	-	-	-	277	277	-	277
Comprehensive income for the year		-	-	-	-	10	-	10	-	10
Total comprehensive income for the year		-	-	-	-	10	277	287	-	287
Capital increase		-	-	19	-	-	-	19	-	20
Purchase of treasury shares	24	-	-	-	-	-	-26	-26	-	-26
Sale of treasury shares	24	-	-	-	-	-	17	17	-	17
Reclassification of gains on treasury shares		-	-	-	-6	-	6	-	-	-
Dividend paid in 2010		-	-	-	-	-	-256	-256	-	-256
Share value-based remuneration	5	-	-	-	12	-	-	12	-	12
Equity as at 31 December 2010		4	-	47	21	-11	907	967	1	968

¹⁾ As at 31 December 2010 the AF Group had share capital related to treasury shares in the amount of NOK -23,000.

Consolidated cash flow statement

Amounts in NOK million	Note	2010	2009	2008
Cash flow from operating activities				
+ Profit before tax		372	366	308
+ Depreciation, amortisation and impairment losses	12,13	97	83	88
+/- Difference in retirement benefits carried as expense/paid		-1	-6	-3
+ Share value-based remuneration	5	12	4	4
- (Gains)/losses on sale of property, plant and equipment		-10	-6	-8
+ Net financial expenses/(income)	8	-6	-32	21
- (Gains)/losses on available-for-sale financial assets	7	-	-1	-
- (Gains)/losses on sale of joint ventures and associates	7	-	-7	-
- Gains/losses on sale of subsidiaries	7	-59	-	-
- Fair value change in financial derivatives		4	-4	-
- Net foreign exchange gains/(losses) related to operations	7	-3	-	-
-/+ Profit attributable to associates	17	1	-	-
Change in operating capital (excl. effects of acquisitions and curr. trans. diff.)				
+/- Change in inventories and projects for own account	18,19	35	144	92
+/- Change in non-interest-bearing receivables		172	416	-222
+/- Change in trade payables and non-interest-bearing debt		-318	-15	117
- Income tax paid		-36	-2	5
= Net cash flow from operating activities		260	941	402
Cash flow from investment activities				
- Acquisition of companies		-11	-8	-96
- Investments in associates		-26	-	-14
- Investments in available-for-sale shares		-1	-	-
- Purchase of intangible assets	13	-1	-2	-2
- Purchase of property, plant and equipment	12	-106	-394	-254
+ Proceeds from sale of property, plant and equipment		25	24	28
+ Proceeds from sale of joint ventures	14	-	10	-
+ Proceeds from sale of companies	14	119	-	-
+ Proceeds from derivatives		-	-	-
+ Proceeds from sale of shares in other enterprises		-	6	-
= Net cash flow from investment activities		-1	-364	-338
= Net cash flow before financing activities		259	578	64
Cash flow from financing activities				
+ Proceeds from issuance of shares		19	17	11
+ Non-controlling interests and other equity transactions		-	-6	-
- Dividends paid to Company's shareholders		-255	-99	-83
- Payments due to change in interest-bearing receivables		-	-31	-16
+ Proceeds due to change in interest-bearing receivables		3	-	-
+ Proceeds from new interest-bearing debt		400	-	181
- Repayment of interest-bearing debt		-19	-363	-149
+ Proceeds from the sale of treasury shares	24	17	7	18
- Purchase of treasury shares	24	-26	-7	-21
- Interest and other financial expenses paid	8	-5	-19	-44
+ Interest and other financial income received	8	9	17	33
= Net cash flow from financing activities		142	-484	-70
= Net change in cash and cash equivalents during the year		401	93	-6
+ Cash and cash equivalents as at 1 January		223	130	136
+ Cash and cash equivalents received on transfer of undertaking		2	-	-
- Disposal of cash and cash equivalents on sale of companies		-3	-	-
+/- Effect of exchange rate fluctuations on cash and cash equivalents		-	-	-
= Cash and cash equivalents as at 31 December	22	622	223	130



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Notes

Note 1 Accounting policies

AF Gruppen ASA is a public limited company registered in Norway and listed on Oslo Børs (OB Match). The Company's head office is located at Innspurten 15, 0603 Oslo, Norway.

The Group's activities are described in note 3 (segment information). The financial statements were signed by the Board on 31 March 2011.

1.1 Basis of preparation

1.1.1 Introduction

The consolidated financial statements of the AF Group for the 2010 financial year have been presented in accordance with the EU-approved IFRS (International Financial Reporting Standards) and the associated interpretations, as well as additional Norwegian disclosure requirements that follow from the Norwegian Accounting Act, Stock Exchange Regulations and Stock Exchange Rules, which are applicable as at 31 December 2010.

The consolidated financial statements are based on the modified historical cost convention. The deviations refer primarily to available-for-sale financial assets and financial assets and liabilities (including derivatives) at fair value through profit and loss.

The preparation of financial statements in accordance with IFRS requires the use of estimates. In addition, the application of the Company's accounting policies requires that the management exercise judgement. Areas with a high degree of discretionary assessments or a high level of complexity, or areas where assumptions and estimates are essential to the accounts, are described in note 2.

1.1.2 Recently published accounting standards and interpretations

a) New and amended standards implemented by the Group

In 2010 the Group implemented the following new standards and amendments, and the introduction of the standards or the interpretation of the standards has been assessed to have the following impact on the consolidated accounts or the presentation of the consolidated financial statements of the AF Group:

The following new standards and supplements to standards are obligatory with effect from 1 January 2010:

• IFRS 3 – Business Combinations (revised).

The acquisition method of accounting for business combinations has changed significantly. Any consideration for the acquisition of a business shall be recognised at fair value on the acquisition date. Contingent consideration is normally classified as a liability, and subsequent changes in value are recognised in the income statement. For each individual acquisition, the Group may choose whether any non-controlling interests in the acquired company are to be measured at fair value or only as the share of net assets, excluding goodwill. All the transaction costs are to be recognised. The revised standard will affect the Group's accounting of future business combinations.

• IAS 27 – Consolidated and Separate Financial Statements (revised).

In accordance with the revised standard, the effect of all the transactions with non-controlling interests is recognised in equity if there is no change of control. Such transactions will no longer result in goodwill or capital gains or losses. When control ceases, any remaining interests in the unit will be measured at fair value and the gain or loss will be recognised. The revised standard will affect the Group's accounting of future business combinations and any purchase/sale of remaining interests in subsidiaries.

• IFRIC 15 – Agreements for the Construction of Real Estate.

The introduction of IFRIC 15 means that an individual assessment will have to be made of all agreements and contracts that are involved in the sale of property to establish whether the criteria for using IAS 11 Construction Contracts or IAS 18 Revenue should be applied. For the AF Group, this has affected the date on which revenue and profit are recognised when residential housing units are sold. The income recognition date will be deferred, and all the revenue (including the related costs) will be recognised on one specific date, normally on completion/delivery. The implementation of IFRIC 15 in the 2010 consolidated financial statements does not have any effect on the equity as at 1 January 2010. This is because the number of new project starts in 2009 was limited.

b) Standards and amendments to and interpretations of existing standards that have been adopted but do not have an impact on the consolidated financial statements of the AF Group:

- Amendments to IFRS 1 - First-time Adoption of IFRS
- Amendments to IFRS 2 - Share-based Payment
- IFRIC 12 - Service Concession Arrangements
- IFRIC 16 - Hedges of a Net Investment in a Foreign Operation
- IFRIC 17 Distribution of Non-cash Assets to Owners
- IFRIC 18 – Transfer of Assets from Customers

c) Standards and amendments to and interpretations of existing standards that have not entered into force and for which the Group has not chosen early implementation.

• IFRS 7 Financial Instruments - Disclosures (revised).

The revision concerns note requirements in connection with the transfer of financial assets in which the company still has an involvement. The revisions aim to give users a better picture of the exposure of the entity that transfers the financial assets. IFRS 7 is effective for annual periods beginning on or after 1 July 2011, but the standard has yet to be approved by the EU. The Group expects to apply the standard from 1 January 2012.

• **IFRS 9 Financial instruments.** IFRS 9 replaces the classification and measurement rules in IAS 39 Financial Instruments: Recognition and Measurement. Pursuant to IFRS 9 financial assets that contain ordinary loan terms shall be recognised at amortised cost unless the entity chooses to recognise them at fair value, while other financial assets shall be recognised at fair value. The classification and measurement rules for financial liabilities in IAS 39 are continued, with the exception of financial liabilities designated at fair value through profit or loss (fair value option), where changes in fair value relating to own credit risk are separated and presented in other comprehensive income. IFRS 9 is effective for annual periods beginning on or after 1 January 2013, but the standard has yet to be approved by the EU. The Group expects to apply the standard from 1 January 2013.

• **IAS 24 (revised) - Related Party Disclosures.** In relation to the current IAS 24, the revised

standard clarifies and simplifies the definition of related parties. The revised standard is effective for annual periods beginning on or after 1 January 2011. The Group expects to apply the revised IAS 24 from 1 January 2011.

• **IAS 32 - Financial Instruments - Presentation - Classification of Rights Issues (amendment).**

The amendment to IAS 32 means that subscription rights issued in currencies other than the entity's functional currency may be classified as equity. The amendment is effective for annual periods beginning on or after 1 February 2010. The Group expects to apply the amendments from 1 January 2011.

• **IFRIC 14 IAS 19 – The Limit on a Defined Benefit Asset, Minimum Funding Requirements and their Interaction (amendment).**

The amendment means that entities subject to minimum funding requirements for pension schemes will be permitted to treat prepayments of premiums in a defined benefit pension scheme as an economic benefit. After the amendment such prepayments will qualify for recognition on the balance sheet. The amendment to IFRIC 14 is effective for annual periods beginning on or after 1 January 2011. The Group expects to apply the amendment from 1 January 2011.

• **IFRIC 19 - Extinguishing Financial Liabilities with Equity Instruments.**

The interpretation provides guidance for how transactions should be treated in the financial statements when a company settles all or part of financial obligations by issuing equity instruments, and applies when debt conversion takes place due to the renegotiation of the loan agreement. The issuance of equity instruments shall be measured at fair value and is viewed as consideration for the settlement of the debt. The difference between the carrying amount of the financial liability and the fair value of the equity instruments is recognised in profit or loss. The interpretation is effective for annual periods beginning on or after 1 July 2010. The Group expects to apply IFRIC 19 from 1 January 2011.

d) In its annual improvements project, the IASB has adopted amendments to a number of standards. These amendments are effective for accounting periods commencing on or after 1 July 2010. The amendments have yet to be approved by the EU. The Group expects to apply the amendments with effect from 1 January 2011.

• **IFRS 3 – Business Combinations:** The standard states that the amendments to IFRS 7, IAS 32 and IAS 39 that remove the exemption for contingent consideration do not apply to contingent consideration that arose from business combinations whose acquisition dates precede the application of IFRS 3 (revised in 2008).

It also introduces a limit on the scope of the measurement choices for components of non-controlling interests (minority interests).

The rules on accounting for share value-based payments are also clarified. Under the revised

IFRS 3, an acquirer may exchange its share value-based payment awards (replacement awards) for awards held by employees of the acquiree.

The option schemes are measured at their fair value at the acquisition date and the equity associated with the new option schemes is classified as non-controlling interests.

• **IFRS 7 – Financial Instruments – Disclosures:**

The amended standard describes the interaction between quantitative and qualitative disclosures and the nature and extent of exposure to risks arising from financial instruments. Amendments have also been made to the note requirements regarding quantitative and credit risk disclosures. The Group expects to apply the amendments with effect from 1 January 2011.

• **IAS 27 – Consolidated and Separate Financial Statements:**

The standard requires amendments to IAS 21, IAS 28 and IAS 31 resulting from the amendments to IAS 27 to be applied prospectively for accounting periods commencing on or after 1 July 2009, or earlier in the case of early adoption of IAS 27.

• **IAS 1 – Presentation of Financial Statements:**

The standard requires an analysis of each individual component of other comprehensive income for each individual component of equity to be presented, either in the statement of changes in equity or in the notes to the financial statements.

• **IAS 34 - Interim Financial Reporting:**

The amended standard provides guidelines on the application of the disclosure requirements contained in IAS 34. There are also additional disclosure requirements regarding circumstances that will affect the fair value of financial instruments and their classification, transfers between different categories of financial instruments in the fair value hierarchy, changes to the classification of financial assets and changes to contingent liabilities and assets.

1.2.1 Subsidiaries

1.2.1.a) General

The consolidated financial statements include AF Gruppen ASA and companies in which AF Gruppen ASA has a controlling influence. A controlling influence is normally achieved if the Group owns more than 50 % of the shares in the company and is able to exercise actual control over it. Companies that are bought or sold during the year are included in the consolidated financial statements from the date on which control is achieved or ceases.

1.2.1.b) Business Combinations

The Group uses the acquisition method of accounting to account for business combinations. The consideration transferred for the acquisition of a subsidiary is the fair values of the assets transferred, the liabilities incurred and the equity interests issued by the Group. If elements of the consideration are contingent the fair value of these is also in-

cluded on the acquisition date. Acquisition-related costs are expensed as incurred. Identifiable assets acquired and liabilities and contingent liabilities assumed in a business combination are measured initially at their fair values at the acquisition date. The excess of the consideration transferred, the amount of any non-controlling interest in the acquiree and the acquisition-date fair value of any previous equity interest in the acquiree over the fair value of the Group's share of the identifiable net assets acquired is recorded as goodwill. If this is less than the fair value of the net assets of the subsidiary acquired in the case of a bargain purchase, the difference is recognised directly in the statement of comprehensive income.

The recognition of any non-controlling interests is measured on the basis of the net value of identifiable assets and liabilities of the transferor company or fair value (i.e., including a goodwill element).

Provision is made for deferred tax on the difference between fair value and book value for all assets and liabilities, with the exception of goodwill and assets in transactions that are not business combinations. When a property company is acquired, a concrete assessment is made to establish whether the acquisition concerns the business itself or assets (e.g. land). For purchases of assets the entire purchase price is allocated to acquired assets on the acquisition date.

1.2.1.c) Step-by-step acquisitions

For step-by-step acquisitions, the earlier equity interest in the acquired company shall be re-measured at fair value on the acquisition date. Any gains or losses are recognised in the income statement. The gain is calculated as the difference between the fair value of the earlier equity interest at the acquisition date and the carrying amount, adjusted for the cumulative amount recognised in consolidated equity through the Group's presentation of 'other comprehensive income' in earlier periods.

1.2.1.d) Loss of control

When the Group no longer has control any remaining equity interest is measured at fair value through profit or loss. In further accounting fair value at the time of loss of control constitutes cost, either as an investment in associates, joint ventures or financial asset. Amounts previously recorded in the presentation of 'other comprehensive income' related to this company are treated as if the Group had disposed of the underlying assets or liabilities. This could mean that amounts previously recognised in the presentation of 'other comprehensive income' are reclassified to profit or loss.

Gains and losses on the disposal of an entity include the carrying amount of goodwill allocated to the entity sold.

1.2.1.e) Business combinations completed before 1 January 2010

The following differences with the aforementioned policies applied to business combinations com-

pleted before 1 January 2010: Business combinations were accounted for using the purchase method. Directly attributable transaction costs were viewed as part of the consideration. Non-controlling interests (previously referred to as the minority) were measured as a proportional share of the acquired entity's identifiable net assets. Step-by-step acquisitions were accounted for as separate transactions and additional acquisitions of interests did not affect the previously recognised goodwill.

1.2.2 Non-controlling interests

Non-controlling interests are recognised based on the non-controlling owners' share of net identifiable assets and liabilities or fair value, i.e., including a goodwill element. Non-controlling interests are included in consolidated equity.

The Group treats transactions with non-controlling interests as transactions with equity owners of the group. For purchases from non-controlling interests, the difference between any consideration paid and the relevant share acquired of the carrying value of net assets of the subsidiary is recorded in equity. Gains or losses on disposals to non-controlling interests are also recorded in equity.

Non-controlling interests include the non-controlling owners' share of the carrying amount of subsidiaries including the share of identified excess values on the acquisition date.

A loss in a consolidated subsidiary that can be attributed to non-controlling interests may exceed the non-controlling interests' share of equity in the consolidated subsidiary.

1.2.3 Joint ventures

Joint ventures are enterprises in which the Group exercises joint control through a contractual agreement between the parties. Joint ventures are recognised using the gross method from the date on which joint control is achieved and until joint control ceases. The gross method means that the Group's share of the joint venture's earnings, balance sheet and cash flow items are included line by line.

Joint ventures are common in construction and civil engineering projects where two or more parties decide to carry out a joint project/contract and all operational, financial and strategic decisions must be taken unanimously by the parties. The Group is involved in several joint ventures with other contracting firms for particular contracts. Joint ventures take the form of unregistered companies, general partnerships, limited partnerships, limited companies, etc.

1.2.4 Associates

Associates are business units in which the Group enjoys a significant influence (normally with a stake between 20 % and 50 %), but does not exercise financial or operational control. Investments in associates are accounted for at cost at the time of purchase and subsequently by the

equity method. The carrying amounts include any fair value adjustments and goodwill identified on acquisition, net of future depreciation, amortisation and impairment losses.

The group's share of its associates' post-acquisition profits or losses is recognised in the income statement, and its share of post-acquisition movements in other comprehensive income is recognised in other comprehensive income. This applies from the date significant influence is achieved until such influence ceases. When the Group's share of losses exceeds the investment in an associate, the Group's book value is reduced to zero and further losses are not recognised unless the Group is obligated to cover the loss.

1.2.5 Elimination of transactions by consolidation

Intercompany transactions and accounts, including internal profit and unrealised gains and losses, are eliminated. Unrealised gains linked to transactions with associates and joint ventures are eliminated in proportion to the Group's stake in the company/enterprise. Unrealised losses are also eliminated, but only if there are no indications of impairment of assets sold internally.

1.3 Segment reporting

The operating segments are reported in the same manner as the internal reporting to the Company's highest decision-maker. The Company's highest decision-maker, which is responsible for the allocation of resources to and assessment of earnings in the operating segments, is defined as the Corporate Management Team.

1.4 Use of estimates in preparation of the financial statements

The management has used estimates and assumptions that have affected assets, liabilities, revenues, expenses, and information on potential liabilities. These estimates apply in particular to recognition of income and valuations linked to long-term manufacturing projects, retirement benefit liabilities, and valuation of goodwill. Future events may lead to changed estimates. Estimates and the underlying assumptions are assessed continuously. Changes in accounting estimates are reported in the period in which they occur. If they also relate to future periods, the effect is spread over present and future periods. See also note 2.

1.5 Classification

Receivables and payables that are related to the construction and civil engineering business areas are classified as current assets and current liabilities. This means that balances with customers and prepayment invoicing are presented in the balance sheet as current assets and current liabilities. For all civil engineering contracts, where amounts invoiced on account exceed contract revenue less contract losses, the surplus is included in the balance sheet as 'trade payables and other non-interest-bearing liabilities'. Prepayments are deducted from invoiced revenue over the project

period in line with progress. Projects for own account and land for development are recognised as current assets. Other receivables and payables that are due in more than a year are classified as non-current assets and non-current liabilities.

1.6 Foreign currency translation

1.6.1 Functional currency and presentation currency

The financial statements for the individual units in the Group are measured in the currency primarily used where the unit operates (functional currency). The consolidated financial statements are presented in Norwegian kroner (NOK), which is both the Parent Company's functional currency and the Group's presentation currency.

1.6.2 Transactions and balance sheet items

Transactions in foreign currencies are translated to the functional currency at the transaction exchange rate. Realised foreign exchange gains or losses from the settlement or translation of monetary items in a foreign currency are recognised at the rate prevailing on the balance sheet date. If the foreign currency position is regarded as cash flow hedging or the hedging of a net investment in a foreign enterprise, then the gain or loss will be recognised under 'other comprehensive income'.

Foreign exchange gains and losses related to trade receivables, trade payable and other balance sheet items related to operations, are presented under net gains and losses in the income statement, with other specification in notes.

Foreign exchange gains or losses related to loans, cash and cash equivalents are presented under net financial items in the income statement and specified otherwise in the notes.

The foreign exchange effect on non-monetary items (both assets and liabilities) is included as part of the assessment of fair value. Foreign exchange differences relating to non-monetary items, such as shares at fair value through profit and loss, are recognised as part of a combined gain or loss. Foreign exchange differences relating to shares classified as available for sale are included in the change in value that is recognised under 'other comprehensive income'.

1.6.3 Group companies

The income statement and balance sheet for group companies (none with hyperinflation) with a functional currency other than the presentation currency are translated as follows:

- The balance sheet is translated at the rate prevailing on the balance sheet date.
- The income statement is translated at the average exchange rate (if the average exchange rate does not give a reasonable overall estimate of the use of the transaction exchange rate, then the transaction exchange rate shall be used).
- Translation differences are recognised under 'other comprehensive income' and specified in the equity as a separate item.

Translation differences related to net investments in foreign enterprises and financial instruments designated as hedges for such investments are recognised under 'other comprehensive income' and as a separate item in equity. Upon the sale of all or any portion of a foreign enterprise, the associated translation difference will be reclassified from 'other comprehensive income' to part of the gain or loss from the sale through profit and loss.

Goodwill and fair value adjustments from the acquisition of a foreign unit will be treated as assets and liabilities in the acquired unit and translated at the rate prevailing on the balance sheet date.

1.7 Principles of revenue recognition

1.7.1 Revenue in general

Revenue is recognised as income when it is probable that transactions will generate future economic benefits that will benefit the Company and the size of the amount can be reliably estimated. Sales revenue is presented less value-added tax and discounts.

1.7.2 Projects in general

Revenue from the sale of services and long-term manufacturing projects is recognised in the income statement in line with the project's degree of completion when the result of the transaction can be estimated reliably. Progress is measured on the basis of an assessment of the work carried out. When the result of the transaction cannot be estimated reliably, only revenue equivalent to incurred project costs will be recognised. In the period when it is identified that a project will lead to a negative result, the estimated loss on the contract will be recognised in full in the income statement.

1.7.3 Projects for third-party accounts

The AF Group's business consists mainly of construction and civil engineering activities that are carried out for public and private clients and based on contracts of varying duration. The characteristic feature of such contracts is that they are client financed. The treatment of construction and civil engineering contracts in the financial statements conforms to IAS 11.

Revenue related to projects is recognised in the income statement as the project progresses. Each project is recognised in the income statement based on the project's degree of completion and the estimated contribution margin at the end of the project (percentage-of-completion method). The degree of completion is mainly calculated on the basis of incurred costs on the balance sheet date as a percentage of estimated total costs or based on a concrete assessment of the physical degree of completion.

In the early stages of a project, a smaller than the proportionate share of the expected profit is normally recognised as income, while in the final stages of a project, a larger share is recognised,

since the expected profit can be assessed then with a greater degree of certainty. When the outcome of the project cannot be estimated reliably, only revenue equivalent to the incurred project costs will be recognised. In the period in which it is identified that a project will produce a negative result, the estimated loss on the contract will be fully recognised as an expense, irrespective of the degree of completion.

The recognition of revenue from disputed claims, claims for additional work, change orders, incentive bonuses, etc. starts when it is probable that the customers will approve the claim. Provisions are made for identified and expected warranty work.

Contribution margin earned on projects in progress involves a number of assessments. These assessments are made to the management's best estimate. The extent and complexity of the assessments mean that the actual contribution margins at the end of projects may deviate from the assessments made at year end.

Customers are billed monthly in relation to the proportion of the contract price and for additional work carried out and approved in the period. Deviating payment plans can occur, but these arrangements do not affect the accrual of revenue and expenses.

Demolition work is defined under IAS 11 and dealt with by using the same accounting policies as for projects for third-party accounts.

1.7.4 Projects for own account

Some production is carried out for the Group's own account, which means that the projects are self-financed. Projects for own account largely involve the development and construction of residential housing for sale. A residential housing project may consist of many units, and the majority of the units are sold before a project starts.

In accordance with IFRIC 15 projects for own account in the AF Group are recognised according to IAS 18. Under IAS 18 all the revenue (including the related costs) will be recognised on one specific date, normally on completion/delivery.

1.7.5 Sales of plant and equipment

Gains/losses from sales of plant and equipment are recognised in the income statement once delivery has taken place and most of the risk and return has been transferred.

1.7.6 Other revenue

Revenues from sales of goods are recognised in the income statement once delivery has taken place and most of the risk and return has been transferred.

1.7.7 Financial income

Interest income is recognised based on the effective interest rate method as it is earned. Dividends are recognised as revenue when the shareholders' right to receive a dividend has been established by the General Meeting.

right to receive a dividend has been established by the General Meeting.

1.8 Payable and deferred tax

The tax expense consists of current tax payable and deferred tax. Tax is recognised in the income statement except when it is related to items that have been recognised in the presentation of 'other comprehensive income' or directly in equity. If this is the case, then the tax is also recognised under 'other comprehensive income' or directly in equity.

The current tax payable for the period is calculated in accordance with the tax laws and regulations that have, or have essentially, been adopted by the tax authorities on the balance sheet date. It is the legislation in the countries where the Group's subsidiaries or associates operate and generate taxable income that determine how the taxable income is calculated. The management assesses the points of view asserted in the tax returns wherever the tax laws are subject to interpretation. Provisions are allocated for the expected tax charges, as considered necessary, based on the management's evaluations.

Deferred tax is calculated by means of the liability method on all temporary differences between the tax values and consolidated accounting values of assets and liabilities. If deferred tax arises upon the initial recognition of liabilities or assets in a transaction that is not part of a business combination and does not affect either the reported or taxable profit on the transaction date, it will not be recognised in the balance sheet. Deferred tax is determined by means of the tax rates and tax laws that have been adopted or essentially adopted on the balance sheet date, which are assumed to apply when the deferred tax asset is realised or when the deferred tax is settled.

Deferred tax assets are recognised in the balance sheet if it is probable that future taxable income will be generated so that the tax-reducing temporary differences can be utilised.

Deferred tax is calculated based on temporary differences from investments in subsidiaries and associates except when the Group controls the timing for the reversal of the temporary differences, and it is probable that they will not be reversed in the foreseeable future.

Deferred tax assets and deferred tax are to be offset if there is a legally enforceable right to offset assets in respect of the current tax payable against liabilities in respect of the current tax payable, and the deferred tax assets and deferred tax refer to income tax that is imposed by the same tax authority on the same taxable enterprise or different taxable enterprises with the intent to settle liabilities and assets in respect of the current tax payable on a net basis.

1.9 Property, plant and equipment

Property, plant and equipment are measured at cost minus accumulated depreciation and im-

pairment losses. When assets are sold or retired, the book value is deducted and any loss or gain recognised in the income statement.

Acquisition cost includes all expenses that are directly attributable to the purchase or manufacture of the asset. In the case of plant and equipment manufactured in house, a proportion of other attributable costs and loan expenses are also included in the acquisition cost. Expenses that have incurred after the asset has been put to use, such as ongoing maintenance, are recognised in the income statement, while other expenses that are expected to generate future economic benefits are recognised in the balance sheet. The residual value recognised in the balance sheet relating to replaced parts is recognised in the income statement.

Every significant component of property, plant and equipment is depreciated over its estimated useful life. Production-related machinery is mainly depreciated using the reducing balance method, while other property, plant and equipment are depreciated on a straight-line basis.

Plants and equipment that are leased are depreciated over the term of the lease or useful life, whichever is shorter, unless it is reasonably certain that the Group will acquire the asset when the lease expires.

The depreciation period and depreciation method are evaluated annually and the retirement value is estimated at year end. Changes are recognised as a change of estimate.

1.10 Intangible assets

1.10.1 Goodwill

Goodwill is carried at cost less any impairment losses. Goodwill is not amortised, but is tested annually for impairment. Any impairment of goodwill is not reversed even if the basis for the impairment no longer exists.

Goodwill is allocated to cash-generating units or groups of cash-generating units that are expected to benefit from the acquisition from which the goodwill arose.

1.10.2 Contractual customer relationships

Contractual customer relationships that are acquired separately are recognised in the balance sheet at fair value on the acquisition date. Contractual customer relationships that are acquired in business combinations are recognised in the balance sheet at fair value on the acquisition date. The contractual customer relationships have a limited useful life and are recognised at the acquisition cost less the accumulated depreciation. Depreciation is carried out on a straight-line basis over the expected life of the customer relationship.

1.10.3 Quarrying rights

Quarrying rights that are acquired separately are recognised in the balance sheet at fair value (cost) on the acquisition date. Quarrying rights acquired

in business combinations are recognised in the balance sheet at fair value on the acquisition date. Quarrying rights have a limited useful life and are recognised at the acquisition cost less the accumulated depreciation. Depreciation is carried out on a straight-line basis over the expected life of the quarrying rights.

1.11 Impairment of non-financial assets

Intangible assets with an indefinite useful life and goodwill are not depreciated, but tested for impairment annually. Property, plant and equipment and intangible fixed assets that are depreciated are assessed for impairment in value when there are indicators that the future earnings cannot justify the book value of the asset.

The difference between the book value and recoverable amount is recognised in the income statement as an impairment loss. The recoverable amount is the higher of the fair value less selling costs or its value in use. When impairment is assessed, the intangible assets are grouped together at the lowest level it is possible to identify independent cash flows (cash-generating units).

The possibility of reversing previous impairment losses on property, plant and equipment and intangible assets that are depreciated is evaluated on each reporting date. The reversal of impairment losses is calculated in the same manner as impairment losses.

1.12 Leases

To determine whether an agreement is a lease, or contains a lease element, the substance of the agreement is assessed on the earlier of the date of the agreement and the date when the parties commit themselves to the main terms of the agreement. If performance of the agreement requires the use of a specific asset or group of assets, or if the agreement provides more indirect entitlement to use a specific asset or group of assets, the agreement is treated as a lease agreement.

Leasing arrangements in which the Group acquires most of the risk and return and are associated with ownership of the assets are financial leases. Other leases are treated as operating leases.

1.12.1 Financial leases

The AF Group presents financial leases in the financial statements as assets and liabilities. At the beginning of the term of the lease, financial leases are included at an amount equivalent to fair value or the present value of the minimum payment, whichever is the lower. The implicit interest cost is used to calculate the present value of the lease. Direct costs involved in arranging the lease are added to the cost of the asset.

Leased plant and equipment are depreciated according to the same principles as the Group's other plant and equipment. The annual payment consists of an interest portion, which is recognised in the income statement as an interest ex-

pense, and a repayment portion, which reduces the liability. Sale-leaseback gains are recognised immediately if a sales transaction is carried out at fair value. In addition, gains/losses resulting from over- or underpricing compensated by future lease payments are amortised over the lease period.

1.12.2 Operating leases

Lease payments are classified as operating costs and recognised in the income statement over the term of the contract.

Sale-leaseback gains are recognised immediately if a sales transaction is carried out at fair value. In addition, gains/losses resulting from over- or underpricing compensated by future lease payments are amortised over the lease period.

1.13 Financial instruments

1.13.1 Financial assets

The Group has financial assets that are classified in the following categories:

- a) At fair value through profit or loss,
- b) Loans and receivables
- c) Available-for-sale financial assets

The classifications are based on the purpose of the asset. The classifications take place at acquisition and are reviewed on each reporting date.

- a) At fair value through profit or loss

Financial assets at fair value through profit or loss are derivatives and other financial assets that are held for trading. Financial assets are classified in this category if they have been acquired mainly to profit from short-term price fluctuations.

The Group has financial assets at fair value in the form of forward exchange and commodity contracts. Forward exchange contracts are entered into to hedge future cash flows related to contracts in foreign currencies and commodity futures contracts are entered into to hedge the price of recycled scrap steel to be sold. This hedging does not meet the conditions for hedge accounting and is therefore recognised at fair value with changes in value through profit or loss.

Non-forward contract financial assets at fair value through profit or loss are reported at fair value on the acquisition date and the transaction costs are recognised in the income statement. The assets are measured on a current basis at fair value with changes in value through profit or loss. All financial assets in this category are presented as current assets and measured at fair value based on observable market data.

Forward exchange and commodity contracts are recognised on the contract date and measured in subsequent periods at fair value based on observable market data. Financial assets that mature within 12 months are presented as current financial derivatives, and assets that mature in more than 12 months are classified as non-current financial derivatives.

See also section 13.2 a) for a description of forward exchange and commodity contracts.

b) Loans and receivables

Loans and receivables are non-derivative financial assets with fixed or determined payments that are not traded in an active market. Loans and receivables that are included in the Group's ordinary operating cycle, including trade receivables, or are expected to be realised within 12 months of the balance sheet date are classified as current assets. Other loans and receivables are classified as non-current assets.

Loans and receivables are recognised initially in the balance sheet at fair value plus transaction costs. Loans and receivables are measured on a current basis at amortised cost using the effective interest rate method. Gains and losses are recognised in the income statement when loans and receivables are recognised, written down or amortised.

Loans and receivables are written down when there are objective indications that the Group will not receive settlement in accordance with the original terms. Objective indications of impairment are evaluated specifically for each customer and will typically consist of serious financial problems experienced by the other party and late or non-payment. The amount of the write-down is recognised in the income statement. If the cause of the write-down no longer applies in a subsequent period and this can be linked to an event that occurred after the impairment was recognised, the earlier write-down is reversed. The reversal must not result in the book value of the financial asset exceeding what amortised cost would have been if the impairment had not been recognised when the write-down is reversed.

c) Available-for-sale financial assets

Available-for-sale financial assets are non-derivative financial assets that are placed in this category by choice or do not fall under any other category. They are classified as non-current assets, provided the investment does not mature or the management does not intend to sell the investment within 12 months from the balance sheet date.

Available-for-sale financial assets are recognised initially at fair value. Available-for-sale financial assets are assessed subsequently at fair value and changes in fair value are recognised in 'other comprehensive income' until the asset is sold or assessed to have suffered impairment in value, whereupon accumulated gains or losses recognised in 'other comprehensive income' are included in the income statement for the period.

1.13.2 Financial liabilities

a) At fair value through profit or loss

The Group has financial liabilities at fair value through profit or loss in the form of forward ex-

change and commodity contracts. Forward exchange contracts are entered into to hedge future cash flows related to contracts in foreign currencies and commodity futures contracts are entered into to hedge the price of recycled scrap steel to be sold. This hedging does not meet the conditions for hedge accounting and is therefore recognised at fair value with changes in value through profit or loss.

Transaction costs are recognised immediately. The contracts are recognised on the contract date and are measured in subsequent periods at fair value based on observable market data. Financial assets/liabilities that mature within 12 months are presented as current financial derivatives, and assets/liabilities that mature in more than 12 months are classified as non-current financial derivatives.

See also Section 13.1 a) for a description of forward exchange and commodity contracts.

b) Other financial liabilities

Financial liabilities that are not recognised at fair value through profit or loss are measured at fair value on initial recognition, less transaction costs. Thereafter financial liabilities are recognised at amortised cost using the effective interest rate method. Any issuing costs, discounts or premiums are taken into account in the calculation of amortised cost.

Financial liabilities that are expected to be settled in the Group's ordinary operating cycle or due for settlement within 12 months of the balance sheet date are classified as current liabilities. Other financial liabilities are classified as non-current liabilities.

1.14 Inventories

Inventories are recognised at cost or net selling price, whichever is the lower. Inventories mainly consist of spare parts, equipment, and materials for use in production. Cost is determined using the first-in, first-out (FIFO) method and includes all costs of purchase and other costs incurred in bringing the inventories to their present location and condition.

1.15 Projects for own account

Projects for own account are basically manufacturing for inventory. Usually, some or all of the projects are sold during the project period. If this is the case, the project for own account is reclassified from inventory to a construction contract in which the contract costs are compared with earned income. Earned income that has not been settled is regarded as a trade receivable. Land for development and costs incurred for the part of the project that has not been sold/recognised as revenue are included in the balance sheet as projects for own account. Own-account projects are recognised at cost or net selling price, whichever is the lower. Acquisition costs include direct costs, a proportion of indirect costs (based on normal capacity utili-

sation) and interest accrued during the construction period. The net selling price is an estimated selling price less completion and selling costs.

1.16 Projects for outside account

Projects for third-party accounts are presented in the financial statements using the percentage of completion method in accordance with IAS 11 Construction Contracts. This means that 'income earned but not invoiced' is presented as a trade receivable. Payments on account and prepayments received from a customer in connection with a construction contract reduce the receivable. If payments on account, prepayments, and any expected losses exceed the earned contract income, the surplus is recognised as a prepayment from the customer under current liabilities. Provision for expected losses on remaining contractual production is classified as a current liability after the 'income earned but not invoiced' is recognised in the balance sheet and written down. Trade receivables are not offset against prepayments on different contracts or if other circumstances suggest that it would not be permitted.

1.17 Trade and other current receivables

Trade receivables arise from the sale of goods or services within the ordinary operating cycle. If settlement is expected during the ordinary operating cycle, then the receivables are classified as current assets. If this is not the case, then the receivables are classified as non-current assets. Trade receivables are measured at fair value for the initial recognition in the balance sheet. For subsequent measurement, the trade receivables are recognised at amortised cost using the effective interest method. Current receivables that mature in less than three months are not normally discounted.

Changes in the value of trade receivables related to estimate changes are recognised as an adjustment of the operating revenue. Impairment of trade receivables related to capacity to pay is recognised as losses on trade receivables.

1.18 Cash and cash equivalents

Cash and cash equivalents include bank deposits and other short-term fixed income securities. Bank overdrafts are included in loans under current liabilities in the balance sheet.

1.19 Equity

1.19.1 Treasury shares

When treasury shares are bought back, the purchase price, including directly attributable costs, is recognised as a deduction from equity. Treasury shares are presented as a reduction of equity. The cumulative gain or loss on sales of treasury shares is presented net in equity. Net accumulated losses on sales of treasury shares are recognised under other retained earnings, while net accumulated gains are recognised under other contributed equity.

1.19.2 Translation differences

Translation differences arise in connection with exchange differences in the consolidation of foreign units.

On disposal of a foreign unit, the accumulated translation difference relating to the unit is reversed and recognised in the income statement in the same period in which the gain or loss on disposal is recognised in the income statement.

1.19.3 Dividend

Dividend is recognised as a liability once it is adopted by the General Meeting. This means that proposed dividends that are not yet adopted are included in equity.

1.21 Employee benefits

1.21.1 Retirement benefits

a) Defined benefit plans

The Group has defined-benefit plans for employees of the Norwegian companies born in or before 1951 who joined the Group prior to 1 January 2003. The pension plans are funded through accumulated reserves in insurance companies. The net liability is calculated on the basis of the present value of future retirement benefits that the employees have earned on the balance sheet date less the fair value of plan assets. The calculations are carried out by a qualified actuary. The plan's credit formula is used as the allocation method unless a large proportion of crediting takes place towards the end of the pension-earning period. In this case a linear allocation method is used.

Introducing a new benefit plan or changing a current benefit plan will result in changes in the retirement benefit liabilities. Any change is carried as an expense in a straight line until the effect of the change has been earned. The introduction of new schemes or changes to existing schemes that have retroactive effect so that employees earn unconditional pension rights immediately, are recognised in the income statement at once. Gains or losses relating to restrictions or termination of retirement benefit plans are recognised in the income statement when they take place.

An accumulated impact of estimate changes and changes in financial and actuarial assumptions (actuarial gains or losses) of less than 10 % of the higher of the defined-benefit retirement benefit liabilities or plan assets at the start of the year is not recognised. In the case of deviations in excess of 10 %, the surplus is recognised in the income statement and distributed in a straight line over the assumed average pension-earning period remaining. The net retirement benefit expense for the period is included under payroll costs.

Employees in the Norwegian companies are entitled to an early retirement pension (AFP) under a

collective agreement between the Norwegian Federation of Trade Unions (LO) and the Confederation of Norwegian Enterprise (NHO). AFP is a defined-benefit multi-company scheme. Future liabilities associated with this scheme are financed by the operations and are unfunded. The annual cost and future liabilities associated with former employees who are included in this scheme are included in the actuarial calculations.

Employees in Sweden are members of two defined-benefit multi-company schemes. Due to the structure of the plans, there is no basis for calculating plan surpluses or deficits or their impact on future premiums. The schemes have therefore been recognised as defined-contribution plans.

b) Defined contribution plans

In addition to the defined-benefit plan described above, the Group has a defined-contribution pension scheme for all employees in Norway who are not covered by the scheme mentioned above. The pension premium is recognised as an expense when it incurs, and the Group has no obligations over and above this.

1.21.3 Share discounts

Discounts on private share offerings and the sale of treasury shares to employees are recognised as expenses at fair value on the allotment date. The value of the discounts is calculated using an option pricing model that takes the vesting period into account. The discount is charged to payroll costs and credited to equity.

1.21.4 Share-based remuneration

Options for employees are measured at fair value on the allotment date. Calculated value is recognised under payroll costs and set off under other contributed equity. The expense is distributed over the period until the employee acquires an unconditional right to the options. The estimated number of options expected to be earned is reassessed on every balance sheet date. Any changes are recognised as an expense with a corresponding adjustment of equity.

The social security costs for options are recognised in the income statement over the expected vesting period.

Each option gives entitlement to purchase one share at a predetermined price. The Company does not have an agreed right to settle the value of the options issued in cash.

1.22 Provisions

A provision is recognised when the Group has an obligation (legal or self-imposed) as a consequence of an earlier event and it is probable (more probable than not) that an economic settlement will be made as a consequence of the obligation and the size of the amount can be measured reliably.

If the impact is significant, the provisions are calculated by discounting the estimated future cash flows by a discount rate before tax that reflects the market's pricing of the current value of money and, where relevant, risks specifically linked to the liability.

Restructuring provisions are included when the Group has approved a detailed and formal restructuring plan, and the restructuring has either started or been announced.

Provisions for guarantees are recognised when the underlying projects and services are sold. Provisions are based on historical information on guarantees and a weighting of possible outcomes against the probability of their occurrence.

Provisions for loss-making contracts are recognised when the Group's expected revenue from a contract is less than the unavoidable costs incurred in order to fulfil the obligations under the contract.

1.23 Loan expenses

Loan expenses are recognised in the balance sheet to the extent that they are directly attributable to manufacture of an asset that it takes a substantial amount of time to make for use or sale. The AF Group recognises loan expenses that accrue during the production of projects for own account (residential housing) and plant and equipment for own use in the balance sheet. Recognition in the balance sheet ceases when the assets are finished. If a loan is raised specifically for a project, the actual loan expense is used. Otherwise the loan expense is calculated on the basis of the Group's financing costs.

1.24 Contingent liabilities and assets

Contingent liabilities are not recognised in the financial statements. Significant contingent liabilities are disclosed with the exception of contingent liabilities with a low probability. A contingent asset is not recognised in the financial statements, but disclosed if it is probable that it will benefit the Group.

1.25 Events after the balance sheet date

New information concerning the Group's financial position on the balance sheet date that is received after the balance sheet date is considered in the financial statements. Events after the balance sheet date that do not affect the Group's financial position on the balance sheet date, but will affect its financial position in the future, are disclosed if they are significant.

1.26 Cash flow

The cash flow statement has been prepared in accordance with the indirect method and shows cash flows from operating, investing and financing activities, respectively, and it explains the change in 'cash and cash equivalents' for the period.

Note 2 Estimate uncertainty

Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

The Group makes estimates and assumptions concerning the future. The resulting accounting estimates will, by definition, seldom equal the related actual results. The estimates and assumptions that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year are addressed below.

Revenue recognition during execution of projects

The AF Group's activities are mainly project-based. Revenue from projects is recognised in the income statement in line with the project's degree of completion and final outcome. The ongoing recognition of revenue from projects entails uncertainty, since it is based on estimates and assessments. For projects in progress, uncertainty exists regarding the progress of remaining work, disputes, warranty work, end results, etc. For completed projects, there exists uncertainty regarding hidden defects or faults, as well as possible disputes with the customer. The estimates used in the accounts are based on uniform policies and are subjected to control procedures that are intended to ensure reliable measurement of project results and progress. The complexity and scope mean, however, that there is an inherent risk that the final results of projects may deviate from the expected results.

Goodwill and other intangible assets

The Group tests annually to assess whether goodwill and intangible assets have suffered any impairment, see note 13. In the impairment test the book value is measured against the recoverable amount from the cash-generating unit to which the asset is allocated. Recoverable amounts from cash-generating units are determined by estimating their value in use. These calculations require the use of estimates.

Plant and equipment

The expected economic life of the Group's plant and equipment is very much affected by the nature and duration of the assignments, as well as the development of technology. Production-related machinery is mainly depreciated using the reducing balance method to the expected residual value at the end of the period of use, while other plant and equipment is depreciated in a straight line over its economic life of 3-10 years.

Plant and equipment are tested for impairment if there are indications of a reduction in value. The method corresponds to that described in the section on goodwill and intangible assets.

Business combinations

The AF Group allocates the purchase price for acquired businesses to acquired assets and liabilities based on the estimated fair value. In this connection, the management must make assessments to determine the method of valuation, estimates and assumptions. In addition, best judgement is often used to determine any

additional consideration. For large acquisitions, the AF Group uses independent external advisers to assist in determining the fair value.

Retirement benefits

The present value of the retirement benefit obligations depends on a number of factors that are determined on an actuarial basis using a number of assumptions. This includes assumptions related to the discount rate, wage inflation, adjustment of retirement benefits, expected return on plan assets, and demographic factors such as disability and mortality. These assumptions are based on observable market prices and historical developments in the Group and society as a whole. Changes in assumptions will affect the projected retirement benefit obligations and retirement benefit expense.

Income tax

The Group is taxed on its income in several countries. Considerable judgement is required in determining the income tax for all countries together in the consolidated financial statements. There will be uncertainty about the final tax liability for many transactions. The Group recognises tax liabilities relating to future decisions in tax and dispute cases, based on estimates of whether additional income taxes will be incurred. If the final outcome of a case differs from the originally allocated amount, such differences will impact the recognised tax expense and provision for deferred tax in the period the difference is determined.

Note 3 Segment information

The operating segments are identified based on the reporting the Corporate Management Team uses when they allocate resources and make assessments of performance and profitability at a strategic level.

Business areas

The Group is engaged in industrial and contracting operations. The Corporate Management Team assesses the business operations on the basis of the Civil Engineering, Building, Property, Environment and Energy business areas.

While the majority of its operations take place in Norway and Sweden, the AF Group also has operations in other EU countries, and a small portion of the Energy operations are located outside the EU. Ordinary building and construction projects

are included in the Building or Civil Engineering business areas. The Group's property portfolio is included in the Property business area. Services related to offshore and onshore demolition and recycling are included in the Environment business area. Energy comprises offshore and onshore energy optimisation services.

What remains after allocation to the business areas is presented as Other and mainly includes activities in the Parent Company and some general services.

Transactions between segments in the Group are carried out based on market terms and in accordance with the arm's length principle. Transactions between the various segments are eliminated.

Geographic segments

The division into geographic segment is not reported on an ongoing basis to the Corporate Management Team. Geographically segmented key figures required by IFRS 8 are presented in a separate table and supplement information to analysts and other users of the financial statements.

Accounting policies

Segment information is presented in accordance with the Group's accounting policies in accordance with IFRS with the exception of IFRIC 15 (Agreements for the Construction of Real Estate). The effect of IFRIC 15 on the consolidated accounts is illustrated in a separate table in the segment information.

Amounts in NOK million

2010	Civil			Environ-					
Income statement	Engineering	Building	Property	ment	Energy	Others	Elim.	IFRIC 15	Total
External revenue	2,157	2,265	134	739	556	9	-	-32	5,828
Internal revenue	2	2	1	28	9	130	-171	-	-
Total revenue	2,158	2,267	134	767	564	139	-171	-32	5,828
Earnings before interest, taxes, depreciation and amortisation (EBITDA)	227	50	42	147	-6	123	-109	-12	463
Earnings before interest and taxes (EBIT)	194	46	42	107	-15	112	-108	-12	366
Earnings before taxes (EBT)	198	51	35	90	-21	140	-108	-12	372
Key figures and balance sheet									
EBITDA %	10.5 %	2.2 %	31.2 %	19.2 %	-1.1 %	-	-	-	7.9 %
EBIT %	9.0 %	2.0 %	31.2 %	14.0 %	-2.6 %	-	-	-	6.3 %
EBT %	9.2 %	2.3 %	25.8 %	11.7 %	-3.7 %	-	-	-	6.4 %
Assets as at 31 December	1,079	938	327	782	480	437	-1,018	-12	3,014
Capital employed as at 31 December	446	385	287	366	371	-217	-587	-11	1,040
Return on capital employed	60.8 %	14.2 %	14.6 %	16.9 %	-3.9 %	-	-	-	36.0 %
Order backlog as at 31 December	1,899	3,067	3	892	299	-	-	32	6,193
Number of employees as at 31 December	670	617	8	322	211	105	-	-	1,933
Cash flow									
Net cash flow from operating activities	69	283	74	-247	-8	91	-	-	260
Net cash flow from investment activities	-68	-	-27	104	-3	-8	-	-	-1
Net cash flow before financing activities	1	283	47	-143	-11	83	-	-	259

2009	Civil			Environ-					
Income statement	Engineering	Building	Property	ment	Energy	Others	Elim.	IFRIC 15	Total
External revenue	1,521	2,562	52	700	592	-26	-	-	5,401
Internal revenue	247	-1	-1	43	7	20	-315	-	-
Total revenue	1,768	2,561	51	743	598	-6	-315	-	5,401
Earnings before interest, taxes, depreciation and amortisation (EBITDA)	114	223	-10	80	30	-7	-13	-	417
Earnings before interest and taxes (EBIT)	82	218	-10	46	21	-10	-13	-	335
Earnings before taxes (EBT)	105	221	-15	43	16	9	-13	-	366
Key figures and balance sheet									
EBITDA %	6.5 %	8.7 %	-19.1 %	10.8 %	5.0 %	-	-	-	7.7 %
EBIT %	4.6 %	8.5 %	-19.1 %	6.2 %	3.5 %	-	-	-	6.2 %
EBT %	5.9 %	8.6 %	-29.1 %	5.8 %	2.6 %	-	-	-	6.8 %
Assets as at 31 December	795	1,099	320	1,043	501	484	-1,182	-	3,059
Capital employed as at 31 December	221	306	271	787	366	148	-1,090	-	1,009
Return on capital employed	63.3 %	163.5 %	-3.6 %	7.3 %	4.5 %	-4.4 %	4.3 %	-	35.7 %
Order backlog as at 31 December	2,175	2,324	-	1,070	463	-	-	-	6,033
Number of employees as at 31 December	650	619	8	373	222	102	-	-	1,974
Cash flow									
Net cash flow from operating activities	213	328	36	143	64	-94	251	-	941
Net cash flow from investment activities	-33	-11	-4	-325	-9	-2	21	-	-364
Net cash flow before financing activities	180	317	32	-182	55	-96	272	-	578

2008	Civil			Environ-					
Income statement	Engineering	Building	Property	ment	Energy	Others	Elim.	IFRIC 15	Total
External revenue	1,907	2,772	102	657	478	-	-	-	5,916
Internal revenue	137	109	-	10	64	-	-320	-	-
Total revenue	2,044	2,881	102	667	542	-	-320	-	5,916
Earnings before interest, taxes, depreciation and amortisation (EBITDA)	172	144	-33	90	54	-2	-8	-	417
Earnings before interest and taxes (EBIT)	130	140	-33	56	48	-2	-10	-	328
Earnings before taxes (EBT)	122	156	-45	54	46	-13	-13	-	308
Key figures and balance sheet									
EBITDA %	8.4 %	5.0 %	-32.4 %	13.5 %	10.0 %	-	-	-	7.0 %
EBIT %	6.4 %	4.9 %	-32.6 %	8.4 %	8.8 %	-	-	-	5.6 %
EBT %	5.9 %	5.4 %	-43.6 %	8.1 %	8.5 %	-	-	-	5.2 %
Assets as at 31 December	783	969	398	620	563	375	-514	-	3,194
Capital employed as at 31 December	296	182	317	403	405	42	-444	-	1,202
Return on capital employed	42.8 %	82.3 %	-11.6 %	22.6 %	20.5 %	-	-	-	33.0 %
Order backlog as at 31 December	888	2,382	9	1,285	556	-	-207	-	4,912
Number of employees as at 31 December	679	737	14	348	183	86	-	-	2,047
Cash flow									
Net cash flow from operating activities	162	62	78	38	52	-71	80	-	402
Net cash flow from investment activities	-4	-26	3	-248	-221	16	142	-	-338
Net cash flow before financing activities	158	36	81	-210	-169	-55	222	-	64

Geographic distribution of revenue and assets

The tables below show revenue and assets broken down by the countries in which the Group operates.

2010	Civil			Environ-					
Geographic distribution of revenue	Engineering	Building	Property	ment	Energy	Others	Elim.	IFRIC 15	Total
Norway	2,034	1,911	134	642	564	140	-171	-32	5,222
Sweden	125	356	-	12	-	-	-	-	493
Other	-	-	-	112	-	-	-	-	112
Total	2,158	2,267	134	767	564	140	-171	-32	5,828
Geographic distribution of non-current assets excl. financial instruments and deferred tax assets									
Norway	150	54	52	180	294	51	-26	-	754
Sweden	11	134	-	3	-	-	-	-	147
Other	-	-	-	-	-	-	-	-	-
Total	161	187	52	182	294	51	-26	-	901
Geographic distribution of assets									
Norway	1,023	646	327	732	480	437	-1,018	-12	2,616
Sweden	56	292	-	5	-	-	-	-	353
Other	-	-	-	44	-	-	-	-	44
Total	1,079	938	327	782	480	437	-1,018	-12	3,013

2009	Civil			Environ-					
Geographic distribution of revenue	Engineering	Building	Property	ment	Energy	Others	Elim.	IFRIC 15	Total
Norway	1,656	2,130	51	630	598	-6	-310	-	4,749
Sweden	112	431	-	14	-	-	-3	-	554
Other	-	-	-	99	-	-	-1	-	98
Total	1,768	2,561	51	743	598	-6	-315	-	5,401
Geographic distribution of revenue									
Norway	757	946	320	993	499	491	-1,182	-	2,822
Sweden	153	38	-	6	-	-7	-	-	190
Other	-	-	-	45	2	-	-	-	47
Total	795	1 099	320	1,043	501	484	-1,182	-	3,059
2008									
Geographic distribution of revenue	Engineering	Building	Property	Environ-	Energy	Others	Elim.	IFRIC 15	Total
Norway	1,868	2,246	102	653	542	-	-320	-	5,091
Sweden	176	635	-	14	-	-	-	-	825
Total	2,044	2,881	102	667	542	-	-320	-	5,916
Geographic distribution of revenue									
Norway	714	615	398	603	563	375	-514	-	2,754
Sweden	69	354	-	17	-	-	-	-	440
Total	783	969	398	620	563	375	-514	-	3,194

Note 4 Operating and other revenue

Amounts in NOK million	2010	2009	2008
Contract income	5,641	5,186	5,550
Other sales revenue	12	17	66
Revenue from projects for own account	98	110	264
Total operating revenue	5,751	5,314	5,880
Rental income	14	17	8
Other revenue	63	71	29
Total other revenue	77	87	37
Total operating and other revenue	5,828	5,401	5,916

Note 5 Remuneration of employees and senior executives

Amounts in NOK million	2010	2009	2008
Fixed pay	-1,197	-1,143	-1,118
Social security costs	-180	-159	-183
Retirement benefit costs (see note 25)	-41	-33	-42
Share-value based remuneration (option cost)	-12	-4	-4
Other benefits	-80	-74	-93
Total payroll costs	-1,511	-1,412	-1,440
Average number of employees			
Norway	1,702	1,826	1,921
Sweden	181	191	252
Poland	10	8	6
China	3	2	-
Total	1,896	2,027	2,179

Remuneration of senior executives

The salaries of senior executives are made up of a fixed salary and a bonus based on the EVA model. The AF Group uses EVA as a management and control tool. EVA is a method of calculating and analysing value creation in the Group and in economic units below group level. The aim of this analysis is to ensure that every part of the Group works to increase value creation. Incentive systems based on the EVA model have been introduced for executives in large parts of the Group. Senior executives may invest 25-50 % of their net bonus after tax in shares in the Company. The shares are sold at a 20 % discount based on the prevailing market price at the end of the year. The lock-in period for the shares is 1 year.

The CEO's salary is set at a Board Meeting every year. The Board of Directors establishes guidelines for the remuneration of senior executives in consultation with the CEO. There are no agreements with the Corporate Management Team or Chairman of the Board regarding severance pay or early retirement if their employment is terminated or modified. The Corporate Management Team participates in the general retirement benefit scheme for the AF Group's employees as described in note 25 on retirement benefits.

No loans or guarantees have been granted to the Board of Directors or Corporate Management Team.

Corporate Management Team 2010 (Amounts in NOK 1,000)	Fixed pay	Bonus	Retirement benefits	Other benefits	Total
Pål Egil Rønn, CEO	2,645	2,066	33	114	4,858
Sverre Hærem, Executive Vice President/CFO	1,681	1,405	33	92	3,211
Robert Haugen, Executive Vice President	1,690	1,405	33	90	3,218
Tore Fjukstad, Executive Vice President	1,726	1,405	33	104	3,267
Paul-Terje Gundersen, Executive Vice President from 1 October	1,640	1,661	33	100	3 434
Jørgen Hals, Executive Vice President until 1 October	534	275	8	45	863
Total remuneration of the Corporate Management Team	1,168	1,405	22	123	2,718
Samlet godtgjørelse til konsernledelsen	9,445	7,961	161	568	18,134

Corporate Management Team 2009 (Amounts in NOK 1,000)	Fixed pay	Bonus	Retirement benefits	Other benefits	Total
Pål Egil Rønn, CEO	2,286	1,503	31	91	3,911
Sverre Hærem, Executive Vice President/CFO	1,622	1,042	31	93	2,788
Robert Haugen, Executive Vice President	1,655	1,042	31	93	2,821
Tore Fjukstad, Executive Vice President	1,667	1,042	31	105	2,845
Arild Moe, Executive Vice President	1,425	1,040	31	74	2,570
Jørgen Hals, Executive Vice President	1,463	1,042	31	148	2,684
Total remuneration of the Corporate Management Team	10,118	6,711	186	604	17,619

Corporate Management Team 2008 (Amounts in NOK 1,000)	Fixed pay	Bonus	Retirement benefits	Other benefits	Total
Pål Egil Rønn, CEO	1,955	1,139	34	170	3,298
Sverre Hærem, Executive Vice President/CFO	1,365	871	34	153	2,423
Robert Haugen, Executive Vice President	1,669	871	34	152	2,726
Tore Fjukstad, Executive Vice President	1,546	871	34	121	2,572
Jørgen Hals, Group Vice President from 1 June 2008	748	-	15	57	820
Total remuneration of the Corporate Management Team	7,283	3,752	151	653	11,839

Shares owned by senior executives and subscribed options are described in note 23.

Board of Directors' fees (Amounts in NOK 1,000)	2010	2009	2008
Tore Thorstensen, Chairman of the Board from 28 May 2010	150	-	-
Eli Arnstad, Board Member from 10 May 2008	150	135	-
Mari Broman, Board Member from 4 January 2008	150	135	40
Carl Henrik Eriksen, Board Member	165	155	130
Peter Groth, Board Member from 9 May 2008	145	155	70
Torstein Lange Larssen, Board Member from 10 May 2008	120	115	-
Nils-Henrik Pettersson, Chairman of the Board from 10 May 2008 to 28 May 2010 ¹⁾	300	285	-
Arne Røthe, Board Member	120	115	110
Rune Dale, Board Member	-	115	110
Lars A. Christensen, Chairman of the Board until 9 May 2008	-	-	275
Leif Jørgen Moger, Board Member until 9 May 2008	-	-	110
Erik Frogner, Board Member until 23 May 2008	-	-	110
Leif Andersson, Board Member until 9 May 2008	-	-	110
Anne Mürer, Board Member until 9 May 2008	-	-	130
Long Litt Woon, Board Member until 9 May 2008	-	-	130
Total Board of Directors' fees	1,300	1,210	1,325

¹⁾ Nils-Henrik Pettersson, Chairman of the Board until 28 May 2008, is a partner in the law firm Schjødt. In addition to regular to ordinary directors' fees, NOK 88,000 in fees for legal services from Schjødt was charged to the income statement in 2010.

Pay and other benefits to employee representatives on the Board Amounts in NOK 1,000	Fixed pay	Bonus	Retirement benefits	Other benefits	Total
Tor Olsen	803	-	29	48	880
Henrik Nilsson	546	-	12	47	605
Arne Sveen	526	-	11	14	551

Bonus for the purchase of shares

Part of the senior executives' pay is based on the EVA (Economic Value Added) model. Eligible managers may invest some of their net bonus after tax in the Company's shares. The shares are sold at a 20% discount based on the prevailing market price at the end of the year. The lock-in period for the shares is 1 year.

Number of shares/price	2010	2009	2008
Number of bonus shares sold from own holdings	329,400	257,000	153,500
Number of bonus shares from new issue - without discount	-	342,500	-
Market price as at date of agreement (amounts in whole NOK)	31.80	18.30	27.00
Selling price (amounts in whole NOK)	25.44	14.64	21.60
Impact of bonus shares on the financial statements (NOK 1,000):			
Payroll costs (discount including social security costs)	-2,321	-1,023	-946

Sale of shares to employees

In recent years, the AF group has given all its employees the opportunity to buy shares at a 20 % discount. The discount is calculated as the difference between the average market price during the subscription period and the market price on the date of purchase.

Number of shares/price	2010	2009	2008
Number of shares sold from own holdings	162,700	-	500,000
Number of shares from new issue - without discount	622,000	804,000	500,000
Market price during subscription period (amounts in whole kroner)	39.10	19.00	27.00
Selling price (amounts in whole NOK)	31.28	15.20	21.60
Impact of sale of shares to employees on the financial statements (amounts in NOK 1,000):			
Payroll costs (discount including social security costs)	-2,138	-90	-3,081

Option scheme

In January 2008, the General Meeting adopted an option scheme for all employees in the AF Group. The maximum number of options that could be granted was 12,500,000. Each option entitled the holder to purchase one share in AF Gruppen ASA. The option scheme entailed an annual allotment of options for 2008, 2009 and 2010, with the allotting starting in 2008 and ending in 2010.

The employees paid an option premium of NOK 0.60 per option. The exercise price was set at the market value of the shares on 31 December of the previous

year, with, however, a minimum price of NOK 27.00. When options were allotted in 2010, employees subscribed for a total of 2,751,250 (2009: 505,000, 2008: 2,520,000) options. Total number of outstanding options as at 31 December 2010 was 5,251,250, adjusted for options subscribed by employees who have left the Group. Weighted average value of the options is NOK 14.75 as at 31 December 2010.

5,163,750 options were exercised on 15 February 2011. An option could only be exercised if the holder was still employed by the Company on 31 December 2010.

The AF Group used Merton's model to value the options. The following assumptions were used in the model:

	2010	2009	2008
Expected dividend yield (%)	4.20	7.37	4.00
Historical volatility (%)	41.4	43.5	32.8
Risk-free interest (%)	4.0	3.9	4.7
Expected life of option (years)	1	2	3
Share price (NOK)	31.8	27.0	27.0
Payment for option (NOK)	0.6	0.6	0.6

Accounting effect of the option scheme:

Amounts in NOK 1,000	2010	2009	2008
Payroll costs	-11,510	-4,087	-4,171
Debt - option premium paid	3,132	1,659	1,512

Since further grants of options will not be made in 2011 the option scheme is not expected to affect earnings in 2011. The debt will be redeemed when the options are exercised in February 2011, while the effect on equity as at 31 December 2010 will remain in the accounts.

Reconciliation of options

Number of options as at 31 December 2009	2,771,250
Options subscribed for in 2010	2,751,250
Adjusted for employees who have left	-271,250
Number of options as at 31 December 2010	5,251,250

Guidelines for 2010

The Board will submit a statement to the General Meeting in accordance with section 6-16a of the Norwegian Public Limited Companies Act. The contents of the statement are explained below in accordance with section 7-31b, seventh paragraph of the Norwegian Accounting Act:

Guidelines regarding fixed pay and other remuneration for senior executives have been established. The Board of Directors establishes guidelines for the remuneration of senior executives in consultation with the CEO. The CEO's fixed pay is set by the Board. Base pay is fixed in line with the market rates. Base pay is adjusted annually on 1 July based on an individual assessment. Senior executives receive payments in kind and participate in the Group's retirement benefit schemes on the same terms as other employees as described in the Group's Personnel Guide. There are no termination payment schemes.

Bonuses for senior executives are based on the EVA (Economic Value Added) model. EVA is a method of calculating and analysing value creation in the Group and in economic units below group level. Bonuses based on the EVA model are linked to the Group's value creation during the financial year. If the performance requirements are met, the bonus payment should represent 5-8 months' pay. This is, however, not the absolute maximum limit. Of the total bonus earned, 25 % can be used to buy shares at a 20 % discount and the remainder is paid in cash.

Shares can be sold to senior executives, subject to the approval of the Board of Directors at a 20 % discount on the prevailing market price. Shares are offered to senior executives in the same way as to other employees.

In January 2008, the General Meeting of AF Gruppen ASA adopted an option scheme that included all the employees in the AF Group. The option scheme was established by the Board, and was to provide an incentive for all the employees in the Group. The purpose of the scheme was to encourage long-term commitment and greater involvement in the Group's activities. It is believed that the Group's future objectives will best be achieved if the interests of the Group and its employees coincide. The scheme gave the employees an opportunity to buy shares in AF Gruppen ASA.

Under the options scheme the Group's employees were given the opportunity to buy options each year in 2008, 2009 and 2010. This was accomplished by granting the individual employee a certain number of options annually. Employees were granted a specific number of options each year, all of which had to be accepted.

The remuneration of senior executives in 2010 was in accordance with the statement submitted to the General Meeting in 2010.

Note 6 Other operating expenses

Amounts in NOK million	2010	2009	2008
Other operating expenses			
Rent	-94	-58	-41
Other rental expenses	-180	-209	-208
Remuneration of auditor	-3	-5	-5
Other fees (attorney, consultant, etc.)	-52	-100	-112
Bad debts	-10	-2	-2
Sundry other operating expenses	-332	-231	-252
Total other operating expenses	-671	-604	-620
Amounts in NOK 000)	2010	2009	2008
Remuneration of Ernst & Young			
Statutory auditing	-1,729	-2,518	-2,227
Other verification services	-28	-1,042	-3
Tax consulting	-100	-120	-981
Other non-audit services	-	-68	-705
Total	-1,857	-3,747	-3,916
Remuneration of other auditors			
Statutory auditing	-973	-771	-1,006
Assistance	-162	-85	-235
Total	-1,135	-856	-1,241
Total remuneration of auditor	-2,992	-4,603	-5,157

Value-added tax is not included in the audit fees.

Note 7 Net gains (losses)

Amounts in NOK million	2010	2009	2008
Dividend	-	1	-
Total gains/(losses) on sale of shares in subsidiaries	54	3	-
Total gains/(losses) on sale of shares in joint ventures	-	4	-
Total fair value adjustments of financial derivatives	-5	4	-
Net gains/(losses) on sales of property, plant and equipment	10	6	-
Net foreign exchange gains/(losses) related to operations	3	-1	-
Total net gains/(losses)	62	17	-

Note 8 Net financial items

Amounts in NOK million	2010	2009	2008
Financial income			
Interest income	7	66	18
Other financial income	2	1	-
Total financial income	9	67	18
Financial expenses			
Interest expense on loans and overdraft facilities	-1	-16	-24
Interest expense on financial leases	-1	-2	-5
Other interest expenses	-3	-	-
Other financial expenses	-	-1	-
Total financial expenses	-5	-19	-29
Financial gains (losses) and changes in value			
Net foreign exchange gains (losses) related to financing	3	-8	6
Value adjustment of financial assets at fair value through profit or loss	-1	2	-10
Impairment of financial investments	-	-10	-16
Revaluation of financial liability	-	-	10
Total financial gains (losses) and changes in value	3	-16	-10
Net financial items	6	32	-21

Note 9 Tax expense

Amounts in NOK million	2010	2009	2008
Current tax payable for the year	-72	-5	-2
Adjustment for previous years	-31	1	-
Total current tax payable	-103	-4	-2
Change in temporary differences	8	-92	-87
Total deferred tax	8	-92	-87
Total tax expense	-95	-96	-88
Reconciliation of current tax payable in income statement against current tax payable in balance sheet:			
Current tax payable for the year	72	5	2
Effect related to sale and purchase of operations	-3	-	-
Currency translation differences	-1	-	-
Current tax payable in balance sheet	69	5	2

Reconciliation of income tax expense calculated at the Norwegian tax rate and tax expense as presented in the income statement:

Profit before tax		372		366		308
Expected income tax at Norwegian nominal rate	-28.0 %	-104	-28.0 %	-103	-28.0 %	-86
Tax effects of:						
- Divergent foreign tax rate	-0.5 %	-2	-	-	-	-
- Non-deductible expenses	-1.4 %	-5	-2.9 %	-11	-3.1 %	-10
- Non-taxable income	4.8 %	18	2.7 %	10	3.0 %	9
- Change in valuation of deferred tax assets	-0.3 %	-1	1.2 %	5	-1.0 %	-3
- Excessive/insufficient provisions in previous years	-0.2 %	-1	0.8 %	3	0.5 %	2
Effective tax rate/tax expense in income statement	-25.6 %	-95	-26.3 %	-96	-28.7 %	-88

There are no tax expenses related to items in comprehensive income.

Note 10 Deferred tax/deferred tax assets

Amounts in NOK million

Change in recognised deferred tax	2010	2009	2008
Carrying amount as at 1 January	276	190	80
Charged/(credited) to the income statement	-8	92	87
Acquisition of enterprise	-4	-6	23
Currency translation difference	-1	-	-
Carrying amount as at 31 December	263	276	190

The movement in deferred income tax assets and liabilities during the year, without taking into consideration the offsetting of balances within the same tax jurisdiction, is as follows:

2010 Deferred tax	Balance sheet as at 1 January 2010	Charged/(credited) to the income statement	Acquisition of enterprise	Balance sheet as at 31 December 2010
Property, plant and equipment	-	2	8	10
Intangible assets	6	-1	-	5
Projects in progress ¹⁾	315	20	-	335
Retirement benefits	4	-	-	4
Provisions	-	1	-	1
Total	325	22	8	355

Deferred tax assets	Balance sheet as at 1 January 2010	Charged/(credited) to the income statement	Acquisition of enterprise	Balance sheet as at 31 December 2010
Property, plant and equipment	-13	6	-	-7
Other assets	-1	-3	-	-4
Provisions	-10	-19	-	-29
Other	-2	-4	-	-6
Recognised tax value of tax loss carryforward ²⁾	-23	-11	-12	-46
Total	-49	-31	-12	-92

2009 Deferred tax	Balance sheet as at 1 January 2009	Charged/(credited) to the income statement	Acquisition of enterprise	Balance sheet as at 31 December 2009
Intangible assets	10	-3	-	6
Projects in progress ¹⁾	230	85	-	315
Retirement benefits	2	1	-	4
Other	1	-1	-	-
Total	243	82	-	325

Deferred tax assets	Balance sheet as at 1 January 2009	Charged/(credited) to the income statement	Acquisition of enterprise	Balance sheet as at 31 December 2009
Property, plant and equipment	-11	-3	-	-13
Other assets	-	-2	-	-1
Provisions	-15	5	-	-10
Other	-	-1	-1	-2
Recognised tax value of tax loss carryforward ²⁾	-28	11	-5	-23
Total	-53	10	-6	-49

2008 Deferred tax	Balance sheet as at 1 January 2008	Charged/(credited) to the income statement	Acquisition of enterprise	Balance sheet as at 31 December 2008
Intangible assets	-5	6	8	10
Projects in progress ¹⁾	151	73	6	230
Retirement benefits	-1	4	-	2
Other	16	-15	-	1
Total	161	68	14	243

Deferred tax assets	Balance sheet as at 1 January 2008	Charged/(credited) to the income statement	Acquisition of enterprise	Balance sheet as at 31 December 2008
Property, plant and equipment	-12	1	-	-11
Other assets	-	2	-1	-
Provisions	-8	-6	-1	-15
Recognised tax value of tax loss carryforward ²⁾	-61	22	11	-28
Total	-81	19	9	-53

¹⁾ Projects in progress have a major impact on the calculation of deferred tax and the current tax payable. Projects in progress are valued at the direct production cost and revenue is not recognised until completion.

This tax loss carryforward is subject to a time limit. Recognised tax loss carryforwards are not subject to a time limit and amount to NOK 151 million (NOK 75 million in 2009 and NOK 99 million in 2008).

²⁾ Deferred income tax assets are recognised for tax loss carryforwards to the extent that the realisation of the related tax benefit through future taxable profits is probable. The Group did not recognise deferred income tax assets of NOK 8 million (NOK 6 million in 2009 and NOK 2 million in 2008) in respect of losses in Poland that can be carried forward against future taxable income.

No deferred tax is calculated on unremitted earnings of subsidiaries and associates since the companies are within the EU and the earnings can be distributed tax-free as dividends.

Classification in the balance sheet	2010	2009	2008
Deferred tax assets	-39	-	-15
Deferred tax	302	276	205
Net deferred tax in the balance sheet	263	276	190

Note 11 Earnings and dividend per share

Earnings per share

Amounts in whole NOK	2010	2009	2008
Profit for the year attributable to Parent Company shareholders	276,716,400	269,346,721	217,725,000
Number of shares:			
Time-weighted average number of externally owned shares ¹⁾	70,506,090	69,923,185	68,860,590
Dilutive effect of share value-based remuneration ²⁾	1,993,913	91,321	-
Time-weighted average number of externally owned shares after dilution	72,500,003	70,014,506	68,860,590
Earnings per share	3.92	3.85	3.16
Diluted earnings per share	3.82	3.85	3.16

¹⁾ Time-weighted average number of shares issued minus treasury shares.

²⁾ The AF Group's share-value based remuneration scheme (options), see note 5, entails that externally owned shares may be diluted as a result of the redemption of options. To take the future increase in the number of externally owned shares into account, the diluted earnings per share is calculated in addition to the earnings per share. In this calculation the average number of externally owned shares is adjusted to take the dilution effect into account.

Dividend per share

An ordinary dividend of NOK 1.60 per share for the 2009 financial year, representing a total of NOK 113 million, was paid to shareholders on 8 June 2010. An extraordinary dividend of NOK 2.00 per share, representing a total of NOK 141 million, was adopted in connection with the sale of the Environmental Base at Vats and was paid on 4 November 2010.

For the 2010 financial year, the Board proposes a dividend of NOK 4.50 per share. It is expected that the dividend will be paid to the shareholders on 1 June 2011. The dividend must be approved by the General Meeting, and there is no provision for the liability in the balance sheet. The proposed

dividend will be paid to all shareholders registered with the Norwegian Central Securities Depository (VPS) on 13 May 2011. No dividend will be paid on the Company's treasury shares. The total estimated dividend for the 2010 financial year is NOK 343 million.

Capital increase 2011

In connection with the redemption of options by employees, (see note 5) the Board of Directors of AF Gruppen ASA resolved to issue 5,163,750 shares in a private placing. The total number of shares after the issue is 76,281,690. The issued shares are entitled to dividends for 2010.

Amounts in whole NOK	2010	2009	2008
Total number of shares as at 31 December	71,117,940	70,495,940	69,349,440
Issue of new shares 14 February 2011	5,163,750	-	-
Number of dividend entitled shares	76 281 690	70,245,895	69,029,290
Dividend per share	4,50	1,60	1,40
Total estimated dividend	343,267,605	112,393,432	96,641,006

As at 31 December 2010 the AF Group had 450,000 treasury shares. Treasury shares are not entitled to dividend. The AF Group is not expected to have treasury shares at the time dividends are paid.

Note 12 Property, plant and equipment

Amounts in NOK million	Buildings and prod. facilities	Machinery and equipment	Total
2010 financial year			
Carrying amount as at 1 January 2010	562	186	748
Translation differences, acquisition cost	-	3	3
Translation differences, accumulated depreciation	-	-2	-2
Ordinary additions	6	100	106
Additions from acquisition of enterprises	35	55	90
Reclassification from non-current assets to intangible assets	-	-2	-2
Disposals, accumulated depreciation	28	81	109
Disposals at cost price	-566	-92	-658
Depreciation and impairment for the year	-19	-68	-87
Carrying amount as at 31 December 2010	46	262	308
As at 31 December 2010			
Acquisition cost	48	522	570
Accumulated depreciation	-2	-259	-261
Carrying amount as at 31 December 2010	46	262	308
2009 financial year			
Carrying amount as at 1 January 2009	258	205	463
Translation differences, acquisition cost	-	-5	-5
Translation differences, accumulated depreciation	-	3	3
Ordinary additions	316	65	381
Additions from acquisition of enterprises	-	-	-
Disposals, accumulated depreciation	-	62	62
Disposals at cost price	-1	-79	-80
Depreciation and impairment for the year	-11	-64	-75
Carrying amount as at 31 December 2009	562	186	748

Amounts in NOK million	Buildings and prod. facilities	Machinery and equipment	Total
As at 31 December 2009			
Acquisition cost	575	500	1,075
Accumulated depreciation	-12	-314	-327
Carrying amount as at 31 December 2009	562	186	748
2008 financial year			
Carrying amount as at 1 January 2008	45	239	284
Translation differences	-	-	-
Ordinary additions	202	52	254
Additions from acquisition of enterprises	12	7	19
Disposals at cost price	-	-70	-70
Disposals, accumulated depreciation	-	50	50
Depreciation and impairment for the year	-1	-73	-74
Carrying amount as at 31 December 2008	258	205	463
As at 31 December 2008			
Acquisition cost	260	520	780
Accumulated depreciation	-2	-315	-317
Carrying amount as at 31 December 2008	258	205	463

Leasing	2010	2009	2008
Operating leases (annual rent)	274	267	249
Financial leasing (Capitalised leases, machinery and equipment)	17	35	59

Depreciation rates

Non-current assets are depreciated over the expected economic life of the asset. Production-related machinery is normally depreciated using the reducing balance method, while other property, plant and equipment are depreciated on a straight-line basis.

The following depreciation rates have been used:

Machinery and equipment	10–33 %
Buildings and prod. facilities	2–5 %
Land	0 %

Collateral

Information about collateralised property, plant and equipment is given in note 35.

Capitalised interest

In 2008 and 2009, property, plant and equipment, buildings and production facilities include capitalised interest related to the Environmental Base at Vats. The Environmental Base at Vats was built in house and was completed in 2009. As at 31 December 2008 the environmental base was plant and equipment in progress that was included in Buildings and production facilities. The Environmental Base at Vats was sold on 15 November 2010. AF Group has no other capitalised interest included in property, plant and equipment.

Environmental Base at Vats	2010	2009	2008
Capitalised interest	-	8	3
Carrying amount as at 31 December	-	547	240

Note 13 Intangible assets

Amounts in NOK million	Goodwill	Licences	Customer relationships	Quarrying rights	Total
2010 financial year					
Carrying amount as at 1 January 2010	429	1	24	4	458
Ordinary additions	-	-	1	-	1
Additions from acquisition of enterprises	11	-	-	-	11
Reclassification from non-current assets to intangible assets	-	-	2	-	2
Disposals from sale of enterprises	-	-	-	-	-
Impairment losses	-	-	-1	-	-1
Amortisation for the year	-	-	-8	-	-8
Translation differences	6	-	-	-	6
Carrying amount as at 31 December 2010	445	1	17	3	467
As at 31 December 2010					
Acquisition cost	445	2	42	12	500
Accumulated amortisation and impairment losses	-	-	-24	-8	-33
Carrying amount as at 31 December 2010	445	1	17	3	467
2009 financial year					
Carrying amount as at 1 January 2009	440	-	31	4	475
Translation differences	-9	-	-	-	-9
Ordinary additions	-	1	-	-	2
Additions from acquisition of enterprises	-	-	-	-	-
Disposals from sale of enterprises	-2	-	-	-	-2
Amortisation for the year	-	-	-8	-	-8
Carrying amount as at 31 December 2009	429	1	24	4	458
As at 31 December 2009					
Acquisition cost	429	1	38	12	484
Accumulated amortisation and impairment losses	-	-	-15	-8	-27
Carrying amount as at 31 December 2009	429	1	24	4	458
2008 financial year					
Carrying amount as at 1 January 2008	226	-	7	11	244
Translation differences	6	-	-	-	6
Ordinary additions	-	-	1	-	-
Additions from acquisition of enterprises	208	-	30	-	238
Amortisation for the year	-	-	-7	-7	-14
Carrying amount as at 31 December 2008	440	-	31	4	475
As at 31 December 2008					
Acquisition cost	440	-	38	12	493
Accumulated amortisation and impairment losses	-	-	-7	-8	-19
Carrying amount as at 31 December 2008	440	-	31	4	475
		Licences	Customer relationships	Quarrying rights	
Economic life		5 years	5 years	22 years	
Amortisation schedule		Straight-line	Straight-line	Straight-line	

Intangible assets related to customer relationships were written down by NOK 1 million in BA Gjenvinning AS in 2010.

Allocation of goodwill to cash generating units

Goodwill is allocated to the Group's cash-generating units that are expected to draw synergies from business combinations. Goodwill is mainly allocated to business units. The allocation is shown in the summary below:

Amounts in NOK million	2010	2009	2008
AF Anlegg	11	-	-
Pålplintar i Sverige AB	3	3	3
Total Civil Engineering	14	3	3
AF Bygg Østfold	47	47	47
AF Bygg Göteborg AB	77	72	80
Total Building	124	119	127
AF Decom AS	37	37	37
Svensk Kross & Återvinning AB	-	-	2
Total Environment	37	37	39
AF Energi & Miljøteknikk AS	55	55	55
Mollier AS	29	29	29
Aeron AS	186	186	186
Total Energy	270	271	270
Carrying amount as at 31 December	445	429	440

Impairment tests for goodwill

The Group carries out annual tests to assess the impairment of goodwill and intangible assets. In the impairment test the book value is measured against the recoverable amount from the cash-generating unit to which the asset is allocated. Recoverable amounts from cash-generating units are determined by estimating their value in use. The value in use is calculated on the basis of discounting the future anticipated cash flows before tax with a relevant discount rate (WACC) before tax that takes the term and risk into account. Different discount rates were used for the Norwegian and Swedish operations as a result of differences in risk-free interest and tax.

The principal assumptions used in the calculation of recoverable amounts:

Norway	2010	2009	2008
Growth rate ¹⁾	2.00 %	2.50 %	2.50 %
WACC before tax	11.51 %	12.60 %	11.60 %
Sweden	2010	2009	2008
Growth rate ¹⁾	2.00 %	2.50 %	2.50 %
WACC before tax	10.72 %	12.60 %	11.60 %

¹⁾ In 2009 and 2008, growth was estimated for only the first four years. Perpetual growth is assumed for 2010.

Anticipated cash flows are based on the budget for 2011 approved by the management. Insofar as they exist, management approved business plans for 2012 are also included in these calculations. Budgets and business plans are based on assumptions regarding, among other things, demand, cost of materials, cost of labour and the overall competitive situation in the markets in which the AF Group operates. The assumptions made are based on management's experience as well as external sources. A 4.0 % wage increase and 2.0 % increase in material costs are anticipated for all business units.

Sensitivity analysis for key assumptions

The calculated value of the individual cash-generating units exceeded the carrying amount by a relatively good margin at the end of 2010. Based on the existing knowledge, the Company's management believes that moderate changes in the key assumptions for the calculation of recoverable amounts will probably not necessitate the recognition of an impairment loss.

a) Sensitivity analysis of discount rate (WACC)

The table below shows the relationship between the estimated recoverable amount and the book value of the assets in the impairment test of the AF Group's largest goodwill items. The book value of the assets in the impairment

test is expressed as an index of 100. In addition, it shows how the recoverable amount changes if the discount rate (WACC) changes by respectively 100 and 500 basis points (i.e. 1 and 5 percentage points). All other factors are held constant in the calculation.

If the index for the recoverable amount is less than 100, this indicates that the recoverable amount is lower than the carrying amount of the assets in the impairment test, making a write-down of goodwill necessary. For example, the table shows that a 5 percentage point increase in the WACC will make it necessary to recognise an impairment loss for the goodwill allocated to AF Bygg Göteborg and Aeron AS.

Indexed values	Recoverable amount	Book value of assets	Remaining amount with increase of WACC with:	
			100 bp	500 bp
AF Bygg Østfold	392	100	355	257
AF Bygg Göteborg AB	137	100	122	84
AF Decom AS	441	100	399	289
AF Energi og Miljøteknikk AS	154	100	139	101
Mollier AS	253	100	229	166
Aeron AS	119	100	107	76

b) Sensitivity analysis of cash flows

The table below shows the relationship between normalised cash flows assumed in the calculation of recoverable amount and the estimated 'break even' cash flow in the impairment test of the AF Group's largest goodwill items. The cash flow providing the 'break even' in the impairment test, i.e. the cash flow that provides a recoverable amount equal to book value of assets, is expressed as an index of 100. In addition, it shows how recoverable

amounts change if the cash flow is reduced respectively by 10 % and 50 %. If the index of estimated cash flows is less than 100, this indicates that the recoverable amount is lower than the carrying amount of the assets in the impairment test, making a write-down of goodwill necessary. For example, the table shows that a 50 % reduction in estimated cash flow will necessitate the recognition of an impairment loss for the goodwill allocated to AF Bygg Göteborg, AF Energi og Miljøteknikk AS and Aeron AS.

Indexed values	Estimated cash flow	'Break even' cash flow	Estimated cash flow reduced by:	
			10.0 %	50.0 %
AF Bygg Østfold	393	100	354	196
AF Bygg Göteborg AB	151	100	135	75
AF Decom AS	441	100	397	221
AF Energi og Miljøteknikk AS	156	100	141	78
Mollier AS	253	100	228	127
Aeron AS	127	100	115	64

Note 14 Changes in the Group's structure

Business combination in 2011

In February 2011, the AF Group signed a final agreement to acquire parts of the operations of Båtservice Offshore/Verft AS. AF Group is taking over all employees and net working capital and property, plant and equipment at the fair value of NOK 4 million. The business will continue as part of the AF Group's services to the offshore market. All employees of Båtservice Offshore/Verft will be transferred to the AF Group and the newly established undertaking AF Offshore Mandal. The division will continue to provide services to the offshore market in particular. The acquisition strengthens the AF Group's focus on the offshore maintenance and modification market.

Business combination in 2010

On 1 October 2010 the AF Group purchased 100 % the shares of the

machinery contractor Johan Rognerud AS. The nationwide company has 70 employees and state-of-the-art expertise in earth moving. The company was acquired as part of a move to capture a larger share of the infrastructure projects market. Johan Rognerud AS will continue as a wholly owned subsidiary of the AF Group.

The acquisition of Johan Rognerud AS resulted in goodwill of NOK 11 million related to anticipated economies of scale resulting from the coordination of activities with the AF Group's other activities. No part of the goodwill is expected to be tax deductible.

The following table shows the consideration and the fair value of assets acquired and liabilities relating to the acquisition of Johan Rognerud AS:

Amounts in NOK million	Johan Rognerud AS
Cash consideration	10
Contingent consideration, estimated fair value	6
Total consideration to seller	16
Property, plant and equipment	58
Deferred tax assets	3
Receivables	76
Non-current interest-bearing liabilities	-22
Current interest-bearing liabilities	-13
Trade payables	-97
Total net fair value of identifiable assets and liabilities	5
Goodwill	11

Based on the agreement on contingent consideration the AF Group is to pay the former owners of Johan Rognerud AS 50 % of the company's operating profit (EBIT) beyond an operating margin of 3.0 % for the next four years.

Since 1 October 2010 Johan Rognerud AS has contributed NOK 66 million in operating revenues and NOK 0 million in profit for the year in the consolidated income statement.

On 1 April 2010 AF purchased the remaining 50 % the shares of the property company Spalding Fastigheter KB. The company owns an industrial and office

building in the Gothenburg area and was acquired free of charge. Spalding was previously classified as an associate and consolidated according to the equity method.

On 26 October 2010 AF Miljø AS purchased the remaining 50 % of BA Gjenvinning AS. BA Gjenvinning AS was previously consolidated as a joint venture by the proportionate method. If BA Gjenvinning AS had been 100 % owned throughout 2010 revenues would have been NOK 10 million higher and the profit for the year would have been NOK 1 million less.

Sale of companies in 2010:

On 11 November 2010 60 % of the shares in Miljøbase Vats AS, a wholly owned subsidiary, were sold. As a result of the sale Miljøbase Vats AS was reclassified from subsidiary to an associate in the Group.

Amounts in NOK million	100 %	60 %
Cash consideration for sale		120
Transaction costs		-1
Net cash consideration for sale		119
Property, plant and equipment	539	323
Cash and cash equivalents	3	2
Non-current interest-bearing liabilities	-373	-224
Current interest-bearing liabilities	-27	-16
Trade payables	-2	-1
Current tax payable	-3	-2
Net identifiable assets and liabilities	137	82
Direct gains on sale of operations		37
Latent gain on remaining ownership interest on sale of operations, see IAS 27.34 (d)		17
Total gains on sale of operations		54

Legal changes in the corporate structure in 2010:

On 16 December 2010 the Board of the AF Group decided that the building operations of AF Bygg Glomsrød and AF Bygg Øst should be combined into one unit, AF Bygg Østfold. The units were operationally merged from 1 January 2011. Legally, the merger will be accomplished by the merger of AF Bygg Glomsrød into the AF Group Norway. This was decided by the respective boards of directors on 14 February 2011.

Changes in the Group's structure in 2009:

AF Gruppen Norge AS demerged the Energy and Environment business areas to separate companies owned by AF Gruppen ASA.

In December 2009, AF acquired 100 % of the shares in RCO2 for NOK 167,000. The company is part of the Energy business area.

In April 2009, the AF Group bought the remaining 49 % stake in Mollier AS for NOK 42 million. In 2009 the remaining 40 % of Stavanger Kulde AS was also bought for NOK 2 million. Both companies are part of the Energy business area and Stavanger Kulde AS was merged into AF Energi og Miljøteknikk AS with accounting effect from 1 January 2010.

In July 2009, the AF Group sold its 50 % interest in the joint venture Svensk Kross & Återvinning AB. The consideration was NOK 10 million and the sale generated a gain of NOK 4 million.

Changes in the Group's structure in 2008:

On 4 July 2008 AF bought 100 % of the shares of Aeron AS for NOK 228 million. Aeron AS is part of the Energy business area.

Amounts in NOK million	Aeron AS
Cash consideration	90
Transaction costs	1
Shares in AF Gruppen ASA (treasury shares)	10
Contingent consideration, estimated fair value	128
Total consideration to seller	228
Property, plant and equipment	2
Intangible assets	26
Inventories	4
Trade receivables	58
Cash and cash equivalents	17
Non-current interest-bearing liabilities	-4
Trade payables and other current liabilities	-44
Current tax payable	-3
Deferred tax	-13
Total net fair value of identifiable assets and liabilities	42
Goodwill	186

Note 15 Subsidiaries

Company name	Date acquired	Business address	Ownership stake	Voting share	Primary activity
AF Gruppen Norge AS	05/09/1985	Oslo	100 %	100 %	Civil Engineering, Building, Property
Johan Rognerud AS	01/10/2010	Oslo	100 %	100 %	Civil Engineering
Pålplintar i Sverige AB	14/01/2000	Södertälje	100 %	100 %	Civil Engineering
AF Bygg Göteborg AB	01/07/2001	Gothenburg	100 %	100 %	Building
AF Bygg Glomsrød AS	01/09/2005	Halden	100 %	100 %	Building
Kilen Brygge AS	15/03/2005	Sandefjord	100 %	100 %	Property
Kilen Bygg AS	25/05/2004	Oslo	100 %	100 %	Property
Kilen Boliger AS	31/08/2010	Oslo	100 %	100 %	Property
Kilen Høyhus AS	31/08/2010	Oslo	100 %	100 %	Property
Blomsterstykket Utbygging AS	08/12/2009	Oslo	100 %	100 %	Property
Kirkeveien Utbyggingsselskap AS	01/07/2006	Oslo	100 %	100 %	Property
Rolvstrud Utbygging AS	31/10/2008	Oslo	100 %	100 %	Property
Rolvstrud Bygg AS	31/10/2008	Oslo	100 %	100 %	Property
AF Miljø AS	01/01/2009	Oslo	100 %	100 %	Environment
AF Decom AS	01/01/2009	Oslo	100 %	100 %	Environment
AF Decom Offshore AS	01/01/2009	Oslo	100 %	100 %	Environment
Palmer Gotheim Skiferbrudd AS	01/01/2007	Oppdal	100 %	100 %	Environment
AF Decom AB	15/12/2007	Gothenburg	100 %	100 %	Environment
AF Group Polska Sp.z.o.o.	24/10/2007	Warsaw	100 %	100 %	Environment
BA Gjenvinning AS ¹⁾	01/11/2010	Oslo	100 %	100 %	Environment
AF Decom Offshore UK Ltd.	24/05/2010	London	100 %	100 %	Environment
AF Energi og Miljøteknikk AS	31/05/2006	Asker	100 %	100 %	Energy
Mollier AS	12/10/2007	Sandnes	100 %	100 %	Energy
Aeron AS	01/07/2008	Flekkefjord	100 %	100 %	Energy
Aeron Energy Technologies Ltd.	16/11/2009	Shanghai	100 %	100 %	Energy
RCO2 AS	21/12/2009	Langhus	100 %	100 %	Energy
AFG Invest 2 AS	08/12/2009	Oslo	100 %	100 %	Others
AFG Invest 3 AS	08/12/2009	Oslo	100 %	100 %	Others

¹⁾ In 2009, AF Miljø AS owned 50 % of the shares in BA Gjenvinning AS, which was accounted for as a joint venture. The remaining 50 % of the shares were purchased on 1 November 2010, from which date the company was consolidated as a subsidiary.

Note 16 Joint ventures

Company	Acquisition date	Business address	Ownership stake	Voting share	Primary activity
BA Gjenvinning AS ¹⁾	01/03/2003	Oslo	50 %	50 %	Environment
Kjørbokollen Utbygging AS	02/09/1999	Bærum	50 %	50 %	Property
Ørebekkstranda AS	30/01/2006	Råde	50 %	50 %	Property
Karlstadgata Utbygging ANS	29/04/2005	Oslo	50 %	50 %	Property

¹⁾ BA Gjenvinning AS was consolidated as a joint venture until 1 November 2010, when the remaining 50% of the shares were purchased. BA Gjenvinning AS has been consolidated as a subsidiary since 1 November 2010.

The table below shows the Group's share (50 %) of assets and liabilities, sales and profit before tax of the investments in joint ventures.

Amounts in NOK million	2010	2009	2008
Non-current assets	-	4	11
Current assets	3	7	28
Non-current liabilities	-	-2	-4
Current liabilities	-	-4	-10
Net assets	3	5	25
Income	11	17	57
Expenses	-13	-17	-52
Profit before tax	-2	-	6

Note 17 Investments in associates

Amounts in NOK million	2010	2009	2008
Carrying amount of investments in associates as at 1 January	27	31	29
Additions	99	2	-
Disposals	-	-	-2
Reclassification of investments	-	-4	-
Share of profit after tax for the year	-1	-1	4
Adjustments through profit and loss	-	1	-
Impairment losses	-	-5	-
Other equity adjustments	-	4	-
Currency translation differences	1	-1	-
Investments in associates as at 31 December	126	27	31

Company	Acquisition date	Business address	Ownership stake	Voting share	Primary activity
Skummeslövsgården AB	01/02/2007	Gothenburg	38.00 %	38.00 %	Building
Vestra Sandarna Fastighetsutv. AB	30/06/2008	Gothenburg	25.00 %	25.00 %	Building
Surte Tower AB	01/12/2009	Gothenburg	50.00 %	50.00 %	Building
Fastigheter i Strandvägen AB	14/05/2008	Gothenburg	50.00 %	50.00 %	Building
AF Göteborg Lagerhyllan 3 AB	14/05/2008	Gothenburg	34.00 %	34.00 %	Building
Romerike Boligutvikling AS	02/11/1993	Lillestrøm	40.00 %	40.00 %	Property
Randemjordet AS	10/08/2005	Bodø	49.00 %	49.00 %	Property
Sandakerveien 99B AS	20/08/2007	Oslo	33.33 %	33.33 %	Property
Sandakerveien 99B KS	20/08/2007	Oslo	33.33 %	33.33 %	Property
Grefsenkollveien 16 AS	09/11/2007	Oslo	33.33 %	33.33 %	Property
Grefsenkollveien 16 KS	09/11/2007	Oslo	33.33 %	33.33 %	Property
Stovner Utvikling AS	12/02/2010	Oslo	33.33 %	33.33 %	Property
Stovner Utvikling KS	12/02/2010	Oslo	33.33 %	33.33 %	Property
Rolvstrud Utbygging 1 AS	30/04/2010	Oslo	45.00 %	45.00 %	Property
Rolvstrud Utbygging 1 KS	30/04/2010	Oslo	45.00 %	45.00 %	Property
Rolvstrud Utbygging 2 AS	30/04/2010	Oslo	45.00 %	45.00 %	Property
Rolvstrud Utbygging 2 KS	30/04/2010	Oslo	45.00 %	45.00 %	Property
Vici Ventus Technology AS	26/09/2009	Stavanger	33.33 %	33.33 %	Environment
Miljøbase Vats AS ¹⁾	15/11/2010	Oslo	40.00 %	40.00 %	Environment

¹⁾ Miljøbase Vats AS was previously a 100 % owned subsidiary. Miljøbase Vats AS was classified as an associate from the sell-down date on 15 November 2010.

The Group's share of profit, assets and liabilities in associates.

Amounts in NOK million

Company	Assets	Liabilities	Equity	Income	Profit	Book value
Skummesløvsgården AB	7	-	7	-	-	7
V. Sandarna Fastighetsutv.	-	-	-	-	-	-
Surte Tower AB	1	1	-	-	-	-
Fastigheter i Strandv. AB	11	11	-	-	-	-
AF Göteborg Lagerh. 3 AB	2	-	2	2	-	2
Romerike Boligutvikling AS	3	2	1	-	-1	1
Randemjordet AS	9	7	2	1	-	2
Sandakerveien 99B AS	5	-	5	-	1	5
Sandakerveien 99B KS	51	49	2	-	-1	2
Grefsenkollvn. 16 AS	2	-	2	-	-7	2
Grefsenkollvn. 16 KS	38	32	6	-	7	6
Stovner Utvikling AS	2	-	2	-	-	2
Stovner Utvikling KS	9	1	8	-	-	8
Rolvrsrud Utbygging 1 AS	1	-	1	-	-	1
Rolvrsrud Utbygging 1 KS	33	15	8	21	2	9
Rolvrsrud Utbygging 2 AS	1	-	1	-	-	1
Rolvrsrud Utbygging 2 KS	9	5	4	1	-	4
Vici Ventus Technology AS	3	-	1	-	-1	1
Miljøbase Vats AS ¹⁾	226	163	63	2	-	72
Total	413	286	115	27	-1	126

¹⁾ Revenues and profits apply to the period Miljøbase Vats AS was an associate in the Group, i.e. from 15 November 2010 to 31 December 2010

Note 18 Inventories

Amounts in NOK million	2010	2009	2008
Spare parts and project inventories	44	25	54
Raw materials	25	33	32
Finished products	24	18	13
Total inventories	93	76	99

Inventories mainly consist of spare parts, project inventories, and raw materials for use in production. Inventories are valued at cost or fair value on the balance sheet date, whichever is the lower. Inventories were not subject to impairment in 2010, 2009 or 2008.

Note 19 Projects for own account

Amounts in NOK million	2010	2009	2008
Housing projects in progress	18	12	111
Completed housing units for sale	99	153	187
Impairment of completed housing units for sale	-	-	-7
Land for development	90	92	87
Total projects for own account	207	257	377
Of which capitalised interest	5	7	10
Interest rate for capitalised interest	4 %	4 %	4 %

Projects in progress represent housing units under construction.

Land for development represents sites and building rights for which no decision on development has yet been taken. These sites can be used to build approximately 608 residential housing units, whereof AF's share is 436 (644) and 22,200 m² (22,200) of commercial space.

Inventories are valued at cost or the expected selling price, whichever is the lower, less the estimated selling costs on the balance sheet date.

Sensitivity to price changes for completed residential units for sale

A price decrease corresponding to 10 % of fair value of completed housing units for sale would not have resulted in impairment of the carrying value at year end 2010.

Amounts in NOK million	2010	2009	2008
Number of completed residential housing units for sale	45	75	77
Number of completed homes for sale that are temporarily rented out	24	43	15

Completed housing units that are not sold are rented out on short-term contracts and are terminated if a sale is imminent.

Note 20 Projects in progress

Amounts in NOK million	Note	2010	2009	2008
Contracts in progress at year end				
Unearned revenue invoiced				
Recognised as revenue under projects in progress		10,305	3,721	3,472
Invoiced on projects in progress		-10,900	-4,260	-3,794
Total unearned revenue invoiced		-595	-539	-322
Distribution in the balance sheet				
Production invoiced in advance included in trade receivables	21	-358	-234	-122
Production invoiced in advance included in other current liabilities	29	-237	-305	-200
Total unearned revenue invoiced		-595	-539	-322
Earned revenue not invoiced				
Recognised as revenue under projects in progress		1,824	2,562	1,758
Invoiced on projects in progress		-1,656	-2,349	-1,670
Total earned revenue not invoiced	21	168	214	88
Credit balances with customers	21	198	219	210
Recognised in the income statement under projects in progress:				
Accumulated revenue		12,129	6,283	5,230
Accumulated project contributions		533	653	398
Production outstanding on onerous contracts ¹⁾		57	178	283

¹⁾ Expected loss on production outstanding on onerous contracts is recognised in the income statement.

Note 21 Trade and other non-interest-bearing receivables

Amounts in NOK million	Note	2010	2009	2008
Trade receivables		995	929	1,309
Earned revenue, not invoiced on projects in progress	20	168	214	88
Unearned revenue, invoiced on projects in progress	20	-358	-234	-122
Credit balances with clients	20	198	219	210
Tax paid in advance		2	2	-
Value-added tax and other public charges paid in advance		4	2	-
Prepaid expenses		45	10	-
Other current non-interest-bearing receivables		49	46	63
Total trade and other non-interest-bearing receivables	30	1,103	1,187	1,549
Gross trade receivables		1,008	934	1,312
Provisions for bad debt	30	-13	-5	-3
Trade receivables recognised in balance sheet		995	929	1,309
Movement in provision for losses on trade receivables				
Provision for losses as at 1 January		-5	-3	-1
Bad debts during the year		2	-	2
Reversal of last year's provisions		-	-	-
Provisions for the year	6	-10	-2	-5
Provision for losses as at 31 December		-13	-5	-3

Provisions for bad debt only covers provisions related to the customers' ability to pay. Other risk related to trade receivables is considered in the assessment of each project. Amounts posted to the provisions account are written off when there is no expectation of collecting additional cash.

Note 22 Restricted funds

Of the Group's cash and cash equivalents as at 31 December 2010 NOK 5 million (2) was restricted funds. The AF Group has provided a bank guarantee of NOK 80 million as security for tax withholding funds in the Group.

Note 23 Share capital and shareholder information

Amount in NOK

The share capital consists of:	Number	Par value	Book value
A shares	71,117,940	0.05	3,555,897
Shareholder		Share (%)	Number of shares
KB Gruppen Kongsvinger AS		32.8	23,295,235
OBOS Forretningsbygg AS		28.8	20,466,730
Aspelin Ramm Gruppen AS		5.8	4,092,040
LJM A/S		3.5	2,513,900
Moger Invest AS		2.9	2,064,621
Arne Skogheim		2.4	1,704,720
Bjørn Staavi		2.1	1,471,860
Jon Erik Evensen		1.0	710,000
Holstad Invest AS		1.0	691,560
Morten Midtskog		0.9	650,000
Ten largest shareholders		81.1	57,660,666
Total other shareholders		18.3	13,007,274
Treasury shares		0.6	450,000
Total number of shares		100.0	71,117,940

The shares are not subject to any voting restrictions and are freely negotiable. Each share represents one vote.

Total number of shares as at 1 January 2010	70,495,940
Issue for employees 26 March 2010	622,000
Total number of shares as at 31 December 2010	71,117,940

Shares and options owned by senior executives as at 31 December 2010

The Board		Number of options	Number of shares
Tore Thorstensen ¹⁾	Elected by shareholder (Chairman)	-	11,500
Peter Groth ⁴⁾	Elected by shareholders	-	11,500
Carl Henrik Eriksen ³⁾	Elected by shareholders	-	-
Eli Arnstad ²⁾	Elected by shareholders	-	-
Mari Broman	Elected by shareholders	-	-
Henrik Nilsson	Elected by employees	2,500	12,300
Tor Olsen ⁵⁾	Elected by employees	20,000	11,000
Arne Sveen	Elected by employees	1,250	-
Total		23,750	46,300

¹⁾ Represents, in addition to his own shares, KB Gruppen Kongsvinger AS, which owns 23,295,235 shares and Tokanso AS, which owns 346,100 shares.

²⁾ A party related to Eli Arnstad owns 1,440 shares.

³⁾ Represents OBOS Forretningsbygg, which owns 20,466,730 shares.

⁴⁾ Represents, in addition to his own shares, Aspelin Ramm Gruppen AS, which owns 4,092,040 shares and Ringkjøb Invest AS, which owns 76,355 shares.

⁵⁾ Represents, in addition to his own shares, T Olsen Holding AS, which owns 96,515 shares.

Corporate Management Team		Number of options	Number of shares
Pål Egil Rønn	CEO	140,000	172,075
Tore Fjukstad	Executive Vice President	120,000	76,500
Paul-Terje Gundersen	Executive Vice President	40,000	83,800
Robert Haugen	Executive Vice President	120,000	144,350
Sverre Alf Hærem	Executive Vice President/CFO	120,000	86,000
Arild Moe	Executive Vice President	90,000	278,620
Total		135,589	677,945

The Board is authorised to acquire up to 10 % of the share capital. This authority is valid until the 2011 Annual General Meeting, which is scheduled for 13 May 2011. An option scheme for all employees of AF Gruppen ASA and its subsidiaries was approved at an Extraordinary General Meeting held on 4 January 2008. The option scheme was concluded in February 2011 when the Board issued a total of 5,163,750 shares in a private placing for employees.

Note 24 Treasury shares

Treasury shares have been bought to sell to employees and as partial payment for company acquisitions.

Shares were not bought from related parties in 2010 or 2009.

Share transactions	2010	2009	2008
Number of shares purchased	692,055	278,000	831,500
Average acquisition cost per share (amounts in whole NOK)*	38.1	24.4	24.9
Total acquisition cost	26	7	21
Number of shares sold to employees	492,100	257,000	653,500
Shares forming part of consideration for acquisition of companies	-	91,105	450,500
Total disposal of shares	492,100	348,105	1,104,000
Average sales price per share (amounts in whole NOK)*	34.2	18.7	26.5
Sales proceeds (amounts in NOK million)	17	7	29
- Purchase price for shares sold (amounts in NOK million)	-15	-8	-21
Gain (loss) on shares sold (amounts in NOK million)	1	-1	8
Number of treasury shares as at 31 December	450,000	250,045	320,150
Par value of treasury shares at NOK 0.05 each (amounts in NOK million)	22,500	12,502	16,008

Transactions recognised directly in equity are specified in the 'Consolidated statement of changes in equity'.

Note 25 Retirement benefits

The Norwegian companies in the Group are obligated to have an occupational pension scheme in accordance with the Norwegian Mandatory Occupational Pensions Act. The Group's pension schemes satisfy the requirements of the Act.

Defined-contribution plan

A defined-contribution pension scheme for all employees born in or after 1952 or employed in or after 2003 has been established for the Group's employees in Norway. The contributions constitute 4 % of pay between 1 G and 6 G and 8 % of pay between 6 G and 12 G, with the employee paying 2 % of pay up to a maximum of half of the contribution. Contributions to defined-contribution schemes are recognised in the income statement in the year to which they apply.

Defined-benefit pension plan

The Group has a collective pension scheme for employees born in or before 1951 that is defined as a defined-benefit plan. The scheme only covers retirement pensions. The plan aims to pay benefits of 60 % of the pay level up to 12 G (G is National Insurance base amount) at retirement. This benefit level is based on a 30-year qualification period. The retirement age is 67 and there is a 15-year payment period. Parts of the retirement benefit payments are covered by the Norwegian National Insurance Scheme and expected payments from this scheme. The rest is funded through accumulated reserves in insurance companies. At the end of 2010 there were 74 (102) active participants in the scheme and 91 (91) pensioners.

In addition, in Norway the company has participated in the Norwegian Federation of Trade Unions (LO)/Norwegian Confederation of Norwegian Enterprise (NHO) agreement under which employees were entitled to early retirement pension (AFP) from the age of 62. It was decided to discontinue this plan in February 2010 and early retirement under the plan was only possible until 31 December 2010. There is a remaining provision covering

the company's co-payment, which is 25 %, to individuals who retired early under the old plan. Future liabilities associated with this scheme are financed by operations and are unfunded. At the end of the year the Group had 48 (22) AFP pensioners. The expense for the year and future liabilities associated with this scheme have been included in the statement below.

A significant shortfall was identified when the old AFP pension plan was terminated. This shortfall will have to be made up by the member companies continuing to pay premiums for the next five years. The company's share of this shortfall has been estimated and provision has been made for it in the accounts. See note 28 'Provisions'.

A new AFP pension plan has been established as a replacement for the old one. Unlike the old plan, the new AFP plan is not an early retirement scheme, but a plan that provides a lifelong supplement to the regular pension. Employees can take the new AFP scheme from the age of 62 or remain in employment and earn further benefits until the standard retirement age of 67. The new AFP pension scheme is a defined benefit multi-employer pension plan, funded through premiums that are defined as 1 % of salary. The scheme's *retirement benefit obligation and plan assets cannot be reliably measured and allocated at present. For accounting purposes, the scheme is treated as a defined contribution plan, with premium payments expensed as incurred, and no provisions made in the accounts. No premiums will be paid into the new scheme before 2011, when the premium will be fixed at 1.4 % of total payments between 1 G and 7.1 G to the company's employees. There are no accumulated reserves in the scheme and it is expected that the level of premiums will rise over the coming years.

Employees in Sweden are members of two defined-benefit multi-company schemes that are recognised under the defined-contribution scheme (see note on accounting policies). The schemes cover 189 (171) people.

Retirement benefit expense for the year has been calculated as follows:

Amounts in NOK million	2010	2009	2008
Current service cost	-3	-3	-3
Interest expense on incurred pension liabilities	-4	-3	-4
Expected return on pension plan assets	5	5	4
Social security costs	-1	-1	-
Actuarial gains/losses recognised in the income statement	-2	-1	-
Total defined-benefit retirement benefit	-5	-3	-3
Defined-contribution pension, Norway ^{*)}	-31	-24	-27
Contributions to pension schemes, Sweden ^{*)}	-5	-5	-5
Other retirement benefit costs ^{*)}	-	-	-7
Service cost for the year	-41	-33	-42

^{*)} Exclusive of social security costs.

The service cost for the year is based on financial assumptions at the start of the year, while the balance sheet status is based on financial assumptions at the end of the year.

Amounts in NOK million									
Retirement benefit obligations and plan assets	Funded	Unfunded	Total	Funded	Unfunded	Total	Funded	Unfunded	Total
Change in gross retirement benefit obligations									
Gross retirement benefit obligations as at 1 January	83	3	86	80	2	83	82	3	85
Current service cost	3	-	3	3	-	3	3	-	3
Interest expense on retirement benefit obligations	5	-	5	3	-	3	4	-	4
Actuarial gains/losses	-8	6	-2	-	2	2	-4	-	-4
Retirement benefit payments, excl. social security costs	-3	-2	-5	-4	-1	-5	-4	-1	-5
Gross retirement benefit obligations as at 31 December	79	7	86	83	3	86	80	2	83
Change in gross plan assets									
Fair value of plan assets as at 1 January	93	-	93	86	-	86	75	-	75
Expected return on plan assets	5	-	5	5	-	5	4	-	4
Actuarial (losses)/gains	-9	-	-9	-	-	-	-3	-	-3
Premium payments	3	-	3	6	-	6	13	-	13
Retirement benefit payments	-3	-	-3	-4	-	-4	-4	-	-4
Fair value of plan assets as at 31 December	88	-	88	93	-	93	86	-	86
Net retirement benefit obligations	-10	7	-2	-9	3	-7	-5	2	-3
Social security costs	-	1	1	-	-	-	-	-	-
Unrecognised actuarial gains or losses	-5	-7	-13	-5	-2	-7	-5	-1	-6
Net book retirement benefit obligations (plan assets) as at 31 December	-15	1	-14	-14	1	-13	-10	2	-8
Actual return on plan assets	-4	-	-4	5	-	5	1	-	1
Expected premium payment for next year	3	-	3	4	-	4	9	-	9
Expected benefit payments for next year	-3	-2	-5	-4	-1	-5	-4	-1	-5
Changes in obligations									
Net book retirement benefit obligations as at 1 January	-14	1	-13	-10	2	-8	2	3	5
Retirement benefit expense recognised in the income statement	3	2	5	2	1	3	3	-	3
Premium payments, incl. social security costs	-3	-	-3	-6	-	-6	-15	-	-15
Retirement benefit payments, unfunded schemes	-	-2	-2	-	-2	-2	-	-1	-1
Net book retirement benefit obligations (plan assets) as at 31 December	-15	1	-14	-14	1	-13	-10	2	-8
Book retirement benefit obligations as at 31 December	-	1	1	-	1	1	-	2	2
Book plan assets as at 31 December	15	-	15	14	-	14	10	-	10

Development	2010	2009	2008	2007	2006
Gross retirement benefit obligations as at 31 December	86	86	83	85	76
Fair value of plan assets as at 31 December	-88	-93	-86	-75	-74
Net retirement benefit obligations as at 31 December, before social security costs	-2	-7	-3	9	2
Actuarial (losses)/gains on retirement benefit obligations	2	-2	4	-7	-
Actuarial (losses)/gains on plan assets	-9	-	-3	-5	2

The above information was determined prospectively.

Assumptions for actuarial calculations	31.12.2010	31.12.2009	31.12.2008
Discount rate	3.20 %	4.40 %	4.30 %
Return on plan assets *	4.60 %	5.60 %	6.30 %
Pay growth	3.50 %	4.00 %	4.25 %
Adjustment of National Insurance base amount (G)	3.75 %	4.00 %	4.25 %
Adjustment of retirement benefits	0.50 %	1.30 %	2.00 %
Turnover	10.00 %	10.00 %	10.00 %
Disability	**	**	**

^{*)} Based on historical return for Norwegian life insurance companies.

^{**) K2005 adjusted for observed development.}

Life expectancy	2010		2009		2008	
	Men	Women	Men	Women	Men	Women
Age 65	84.28	86.84	82.60	84.89	82.60	84.89
Age 45	82.40	85.58	77.10	82.42	77.10	82.42
Age 40	82.24	85.47	76.76	82.18	76.76	82.18

Distribution of plan assets by investment category	31.12.10	31.12.09	31.12.08
Equities	13.6 %	7.0 %	6.0 %
Property	19.0 %	21.0 %	23.0 %
Non-current bonds	43.1 %	45.0 %	48.0 %
Current bonds	22.7 %	26.0 %	22.0 %
Other	1.6 %	1.0 %	1.0 %
Total	100.0 %	100.0 %	100.0 %

Note 26 Interest-bearing loans and credits

Amounts in NOK million	Effective interest rate	2010	2009	2008
Bank overdraft ¹⁾	3.4 %	6	-	63
Building loans and other bank loans	3.7 %	16	50	145
Financial lease liabilities	3.6 %	19	35	59
Other liabilities	4.5 %	23	6	7
Loans related to acquisition of enterprises	4.0 %	8	4	188
Total interest-bearing loans and credits		72	95	462
Classification in the balance sheet:				
Current liabilities		23	73	352
Non-current liabilities		49	22	110
Total interest-bearing loans and credits		72	95	462
Maturity groupings:				
Liabilities maturing within 1 year		23	73	352
Liabilities maturing in between 1 and 5 years		34	22	53
Liabilities maturing in more than 5 years		15	-	57
Total		72	95	462

¹⁾ At the end of 2010 the Group had an unutilised bank overdraft facility of NOK 546 million (541) linked to a corporate cash pooling system. Assuming that additional collateral is furnished, the Group had unused credit lines for bank loans including overdraft facilities of NOK 900 million (900) at the end of 2010.

Financial lease liabilities are due for repayment as follows:

2010	0-1 years	1-5 years	After 5 years	Total
Repayment	7	12	-	19
Interest	-	1	-	1
Minimum payment	7	13	-	20

The interest rate on leasing loans years 1-5 is calculated based on an interest rate of 3.6% and average debt for 4 years.

2009	0-1 years	1-5 years	After 5 years	Total
Repayment	17	17	-	35
Interest	1	1	-	2
Minimum payment	18	19	-	36

2008	0-1 years	1-5 years	After 5 years	Total
Repayment	23	34	2	59
Interest	3	4	-	8
Minimum payment	27	38	2	66

See note 30 for further information.

Note 27 Leases

Group as lessee

The Group has entered into various operating leases for machinery, offices and other facilities. The majority of the non-terminable leases have an extension option.

The leases do not contain restrictions regarding the Group's dividend policy or financing options.

The Group has the following future minimum liabilities related to non-terminable operating leases as at 31 December:

Amounts in NOK million

Minimum liabilities - operating leases	2010	2009	2008
Machinery and vehicles			
Leasing of machinery, due in year 1	100	70	55
Leasing of machinery, due in years 1-5	207	171	146
Leasing of machinery, due after 5 years	14	16	13
Total	321	257	215
Office rent, installations and furnishings			
Rent due in year 1	119	44	25
Rent due in years 1-5	462	196	161
Rent due after 5 years	749	381	356
Total	1,331	620	542
Total operating lease liabilities	1,652	877	757
Maturity groupings			
Operating lease liabilities due within 1 year	219	114	81
Operating lease liabilities due in 1-5 years	669	367	307
Operating lease liabilities due after 5 year	763	396	369
Total operating lease liabilities	1,652	877	757

New offices at Helsefyr, number of square metres

13,000

Rent per m² (NOK)

1,750

Annual rent (NOK million)

22,750

Rental period (years)

15

Minimum contractual payment (NOK million)

341,250

In 2007 a 15-year lease was entered into for new office premises at Hølsfyr in Oslo. The lease will run from 2010 to 2025 and covers an area of approximately 13,000 square metres. The total minimum payment under the lease is NOK 341,250,000.

In connection with the sale of Miljøbase Vats a new long-term lease was entered into between Miljøbase Vats and AF Decom Offshore AS to regulate the lease agreement concerning the environmental base facility at Vats. Entered into on 31 August 2010, the lease is non-terminable and runs until 1 July 2025. The rental fee is NOK 47 million, excl. VAT per year.

Some of the assets leased under non-terminable operating leases are subleased. The figures for non-terminable leases are shown gross before deductions for

sublease income. Non-terminable operating leases are agreed for an average period of 5-10 years for offices and 3-5 years for machinery. Lease agreements usually contain a right to extend the term of the lease. For offices leases, the agreements normally contain a clause for renewal at market rent once the minimum term expires.

An expense of NOK 274 million (267) is recognised in the consolidated income statement for operating leases for 2010, including NOK 94 million (58) in rent. Operating leases primarily consist of rent for non-terminable leases, machine hire for non-terminable leases, and short-term terminable leases for machinery and equipment.

Group as lessor

Revenue of NOK 14 million (17) is recognised in the consolidated income statement for operating leases in 2010. Lease income consists mainly of short-term renting of offices. Minimum sublease income is:

Sublease of offices	2010	2009
Sublease rent due in year 1	5	2
Sublease rent due in years 1-5	12	2
Sublease rent due after 5 years	-	-
Total	16	4

Note 28 Provisions

Amounts in NOK million	Provisions for warranty work	Provision AFP	Social sec. costs options	Other provisions	Total provisions
As at 1 January 2010	37	-	-	16	53
Reversal of previous provisions	-32	-	-	-13	-45
Provisions for year	36	11	11	43	101
Used during the year	-3	-	-	-	-3
As at 31 December 2010	38	11	11	46	106

Classification in the balance sheet	2010	2009	2008
Non-current liabilities	11	-	3
Current liabilities	95	53	54
Total	106	53	57

Provisions for warranty work represent the management's best estimate of the warranty liability for ordinary building and civil engineering projects and warranty liability under the Housing Construction Act. The warranty period is normally 3-5 years. The provisions include completed projects and are based on experience.

Note 29 Trade payables and non-interest-bearing liabilities

Amounts in NOK million	Note	2010	2009	2008
Trade payables		455	686	1,057
Public liabilities		92	73	124
Prepayments from customers	20	237	305	200
Accrued holiday pay, incl. social security costs		134	131	133
Accruals and other current liabilities		570	520	211
Total trade payables and non-interest-bearing liabilities		1,488	1,715	1,725

Trade payables and other current liabilities consist primarily of liabilities linked to purchases, advances on construction contracts, employee benefits, value-added tax and other public liabilities.

Note 30 Financial risk and financial instruments

Financial risk

The Group is exposed to the following risks through the use of financial instruments:

- 1 Credit risk
- 2 Market risk
 - 2.1 Interest rate risk
 - 2.2 Currency risk and scrap steel price risk
 - 2.3 Other price risks
- 3 Liquidity risk

This note provides information on exposure to each of the above risks and the goals, principles and processes for measuring and managing them. Further quantitative information is included elsewhere in the consolidated financial statements.

The Board has the overall responsibility for establishing and supervising the Group's risk management framework. Risk management principles have been established in order to identify and analyse the risk to which the Group is exposed, set limits for acceptable risk and relevant controls, monitor risk, and comply with the limits. Risk management principles and systems are reviewed regularly to reflect changes in activities and the market conditions. Through training, standards and procedures for risk management, the Group aims to develop a disciplined and constructive environment of control, in which every employee understands his/her roles and duties.

The Group uses financial instruments, such as bank loans and settlement agreements, in connection with the acquisition of companies. The purpose of these financial instruments is to raise capital for investments needed for the Group's activities. The Group also has financial instruments such as trade receivables, trade payables, forward exchange and commodity contracts, etc., which are directly linked to the day-to-day operation of the business.

(1) Credit risk

Credit risk is handled at the Group level. The management has established guidelines to ensure that granting credit and exposure to credit risk are monitored continuously. Credit risk is the risk of financial loss if a customer or counterparty to a financial instrument does not manage to fulfil his contractual obligations. Credit risk is usually a consequence of the Group's trade receivables. There are also credit risks linked to transactions with derivatives and deposits in banks and financial institutions.

Trade and other receivables

The Group's exposure to credit risk linked to trade receivables and other current receivables is principally affected by individual circumstances relating to a particular customer. Other circumstances, such as the demographics of the customer base, geographical factors, etc. have little effect on the credit risk.

The amounts in the balance sheet are net of provisions for anticipated losses. Provision is made for losses when there is objective evidence that a credit risk can be expected to result in a loss. If a credit risk is identified on the contract date, the Company will ask for a bank guarantee as security for payment in accordance with the contract.

The Group's largest customers are the Norwegian Public Roads Administration, Statoil, and other oil companies on the Norwegian Continental Shelf. These customers are either government agencies or they have high international credit rankings, and the management believes that the credit risk these customer represent is minimal. In accordance with the Norwegian standard for building and construction contracts, the customer must provide security of 10 to 17.5 % of the contract price for fulfilment of his contractual obligations. The contractor is not obligated to start work on a contract before he receives security from the customer.

The remaining credit risk of the Group is spread over a large number of contract partners and homebuyers. Homebuyers always pay a deposit of at least 10 % of the purchase price when entering into a purchase contract. The Company has a vendor's fixed charge on sold residential housing units. The credit risk is spread over a large number of homebuyers and is considered low.

Maximum exposure to credit risk in respect of trade receivables on the balance sheet date according to age:

Amounts in NOK million	2010	2009	2008
Trade receivables - age distribution			
1-30 days overdue	107	100	366
31-60 days overdue	26	37	21
61-90 days overdue	62	16	12
91-120 days overdue	3	11	1
More than 120 days overdue	114	168	270
Total receivables overdue, but not written down	312	332	670
Receivables not yet due	683	602	641
Total receivables not written down	995	934	1,312

Age distribution 2010	Not yet due	1-30	31-60	61-90	91-120	>120	Total
Trade receivables, gross	683	107	28	62	4	124	1,008
Provision for losses	-	-	-2	-	-1	-10	-13
Trade receivables in the balance sheet	683	107	26	62	3	114	995

A relatively large proportion of trade receivables are more than 120 days overdue. This is linked to the complexity of the final account for the projects. The final account lists all the work performed under the contract against the contract prices. In addition, the actual work performed will normally include items that are not described in the contract, and the parties have to reach an agreement on how to calculate the price and quantity of such items. This work normally takes several months and, in the case of complex contracts, can take up to a year. Impairment due to unwillingness or inability to pay is rare. Changes in the value of receivables are primarily due to changes in project revenue estimates and are entered as an adjustment of project revenue.

Cash, cash equivalents and money market investments

Investments in money market funds, certificates, etc., are permitted only in the case of liquid securities and only with counterparties with good creditworthiness. The credit risk linked to cash and cash equivalents is limited, as the counterparties are banks with a high credit ranking that is assessed and published by international credit rating institutes such as Moody's and Standard & Poors. The strict creditworthiness requirements mean that counterparties are expected to fulfil their obligations.

The tables below show the maximum credit exposure. The maximum credit exposure corresponds to book value.

Amounts in NOK million	2010	2009	2008
Financial assets			
Interest-bearing receivables (non-current)	23	44	23
Other receivables (non-current)	1	1	8
Trade and non-interest-bearing financial receivables	1,052	1,173	1,549
Interest-bearing receivables	6	12	12
Cash and cash equivalents	623	223	130
Maximum credit exposure	1,705	1,453	1,722

(2) Market risk

(2.1) Interest rate risk

The Group is exposed to interest rate risk for building activities and, especially for, home building for own account, in which the general interest rate level will have an impact on the saleability of completed homes and consequently the Group's tied-up capital. The Group endeavours to minimise this risk by requiring advance sales of housing units and deposits from homebuyers. See also the description in note 19 Projects for own account.

The AF Group's financing is based on variable interest rates and the Group is, therefore, exposed to interest rate risk. The Group has no fixed interest agreements. See further description in note 26 Interest-bearing loans and credits.

The Group does not use derivatives to hedge effective interest rate exposure.

Sensitivity to changes in interest rates

At the end of the year the Group's interest-bearing financial instruments were as follows:

Amounts in NOK million	2010	2009	2008
Financial assets with variable interest rates	652	279	165
Financial liabilities with variable interest rates	-72	-95	-462
Net financial receivables (debt)	580	185	-297

A change in the interest rate by 100 bp on the balance sheet date would have increased/reduced earnings by NOK 4/-4 million after tax. The analysis assumes that other variables remain constant.

(2.2) Currency risk and scrap steel price risk

The Group operates in several countries and is exposed to currency risks in several currencies. This risk is particularly relevant in relation to SEK, GBP and EUR. Foreign exchange risk arises from future commercial transactions, recognised assets and liabilities and net investments in foreign operations. The companies in the AF Group make most of their purchases in their respective functional currencies. Net exchange gains in 2010 were NOK 6 million (-8).

The Group is exposed to price risk from the sale of scrap steel recycled from demolition of steel structures in the North Sea. Scrap steel prices are hedged by forward contracts. The Group's policy is to hedge scrap steel prices in NOK for about 75 % of the coming year's expected sales of scrap steel.

The management has issued guidelines that require Group companies to manage their currency and price risk for scrap steel. In order to manage the currency and price risk from future commercial transactions and recognised assets and liabilities Group entities use forward exchange and scrap steel contracts.

Fair value of forward contracts entered into as at 31 December:

Amounts in NOK million	Current assets/liabilities		
	2010	2009	2008
Forward currency contracts	1	7	-
Forward commodity contracts	-7	-	-

Sensitivity to changes in exchange rates

Assets and liabilities in foreign currencies

AF Gruppen ASA and AF Gruppen Norge AS have raised loans and have deposits in EUR, GBP, USD and SEK. Net bank deposits and receivables in foreign currencies amounted to NOK 62 million at year-end. If the NOK had weakened/strengthened 10 % against these currencies, the earnings after tax would have been NOK 4 million higher/lower in 2010 (10). The analysis assumes that other variables remain constant.

31 December 2010 by NOK 14 million (15). The analysis assumes that other variables remain constant.

Changes related to the translation of earnings after tax

Book earnings after tax for foreign companies was NOK -60 million in 2010. If the NOK had weakened/strengthened 10 % against other currencies, primarily SEK, earnings after tax would have been NOK 6 million (1) lower/higher.

Changes linked to translation differences related to equity

Book equity in foreign currencies was NOK 140 million at year-end. If the NOK had weakened/strengthened 10 % against other currencies, primarily SEK, this would have entailed an increase/reduction in book equity as at

(2.3) Other price risks

The Group is exposed to equity securities price risk because of investments held by the Group and classified on the consolidated balance sheet either as available for sale or at fair value through profit or loss. Total financial assets exposed to price risk was NOK 3 million (4) as at 31 December 2010.

(3) Liquidity risk

Liquidity risk is the risk that the Group will not be able to service its financial obligations when they are due. The Group's strategy for handling liquidity risk is to have sufficient cash and cash equivalents at all times in order to fulfil its financial obligations when due without risking unacceptable losses or damaging its reputation. All companies in the AF Group are connected to a corporate cash pooling system. Surplus liquidity on a consolidated account beyond the part which constitutes necessary working capital, is managed by the company's finance function. Surplus liquidity is mainly invested in money market funds. The management monitors cash and cash equivalents on a weekly basis, and each month the Corporate Management Team reviews the liquidity in the projects. At the end of the year the Group had an unutilised bank overdraft facility linked to a corporate cash pooling system of NOK 546

million (541). Assuming that additional collateral is furnished, AF had unused credit lines for bank loans including overdraft facilities of NOK 900 million (900) at the end of 2010. See note 31 Capital management for information about targets for capital management debt ratio in the Group.

The following table provides a summary of the maturity structure of the Group's financial liabilities based on contractual payments including estimated interest rates. Financial derivatives that are liabilities are included in the maturity analysis. In cases where the other contracting party can demand early redemption, the amount is included in the earliest period in which payment can be required by the other party. If liabilities are subject to redemption on demand, they have been included in the column under 6 months.

Maturity groupings of financial liabilities**Maturity groupings of contractual cash flows**

Amounts in NOK million	Carrying amount	Future payment	Less than 6 months	6-12 months	1-2 years	2-5 years	More than 5 years
31.12.10							
Non-derivative financial liabilities							
Drawings on the corporate cash pool	6	6	6	-	-	-	-
Building loans and other bank loans	16	17	-	3	6	8	-
Financial lease liabilities	19	20	4	3	5	8	-
Other non-current liabilities	23	29	5	-	1	3	19
Loans related to acquisition of enterprises	8	9	2	-	2	4	-
Trade payables and other financial debt ^{*)}	1,025	1,025	1,025	-	-	-	-
Financial derivatives							
Forward commodity contracts	7	7	4	3	-	-	-
Total	1,104	1,113	1,047	10	15	23	19
31.12.09							
Non-derivative financial liabilities							
Drawings on the corporate cash pool	-	-	-	-	-	-	-
Building loans and other bank loans	50	51	25	24	1	1	-
Financial lease liabilities	35	37	9	9	4	15	-
Other non-current liabilities	6	6	6	-	-	-	-
Loans related to acquisition of enterprises	4	4	2	-	2	-	-
Trade payables and other financial debt ^{*)}	1,206	1,206	1,206	-	-	-	-
Total	1,301	1,304	1,248	33	7	16	-
31.12.08							
Non-derivative financial liabilities							
Drawings on the corporate cash pool	63	63	63	-	-	-	-
Building loans and other bank loans	145	170	41	40	6	24	59
Financial lease liabilities	59	66	13	13	8	30	2
Other non-current liabilities	7	7	7	-	-	-	-
Loans related to acquisition of enterprises	188	193	189	-	2	2	-
Trade payables and other financial debt ^{*)}	1,268	1,268	1,268	-	-	-	-
Total	1,730	1,767	1,581	53	16	56	61

See Note 26 - Interest-bearing loans and credits for information on interest-bearing loans and liabilities in respect of financial leases.

*) Trade payables and other financial liabilities consist of ordinary trade payables and other current liabilities. Financial liabilities do not include prepayments from customers and statutory obligations such as unpaid value-added tax, retirement benefits and other personnel-related costs.

Other note information

No financial assets have been reclassified so that the valuation method is changed from amortised cost to fair value or vice versa.

Fair value of financial instruments compared with carrying amounts

Amounts in NOK million		2010		2009		2008	
Assets (liabilities)		Carrying amount	Fair value	Carrying amount	Fair value	Carrying amount	Fair value
Available-for-sale financial assets	3)	1	1	1	1	-	-
Financial derivatives - forward currency contracts	3)	1	1	7	7	-	-
Financial assets at fair value through profit or loss	3)	2	2	3	3	1	1
Loans and receivables ^{*)}	1)	1,082	1,082	1,230	1,230	1,592	1,592
Cash and cash equivalents	1)	623	623	223	223	130	130
Loans	2)	-53	-53	-60	-60	-403	-403
Financial leases	2)	-19	-19	-35	-35	-59	-59
Financial derivatives - forward commodity contracts	3)	-7	-7	-	-	-	-
Trade payables and other financial debt ^{**)}	1)	-1,025	-1,025	-1,206	-1,206	-1,268	-1,268
Total		605	605	163	163	-7	-7

^{*)} Loans and receivables include trade receivables, other non-interest bearing receivables and interest-bearing receivables. Loans and receivables are not prepaid expenses.

^{**)} Trade payables and other financial liabilities consist of ordinary trade payables and other current liabilities. Financial liabilities do not include

prepayments from customers and statutory obligations such as unpaid value-added tax, retirement benefits and other personnel-related costs.

For a description of the terms and conditions related to pledged assets and guarantees, see further details in note 34.

Principles for determining fair value

1) Loans and receivables, cash and cash equivalents and trade payables and other financial liabilities

The fair value of cash and cash equivalents, trade receivables, other non-interest bearing receivables, trade payables and other non-interest bearing liabilities is evaluated as equal to book value based on the short time horizon for this type of financial instrument. Interest-free customer and supplier credits are discounted to present value if the difference between book value and fair value is significant. The assessed values of loans and receivables are net of provision for bad debts. Long-term receivables with variable interest rates are valued by the Group based on interest rates, market risk, individual credit ratings, and other risk factors linked to each financial instrument. All interest-bearing liabilities have a floating interest rate. Based on the assessments made, no significant discrepancies have been identified between book value and fair value.

2) Loans and financial lease agreements

The fair value of loans and financial leases has been estimated by using future cash flows that are based on current market interest rates and the remaining term. All interest-bearing liabilities have a variable interest rate. Loans are included at fair value when they are recognised in the balance sheet for the first time. Based on the assessments made, no discrepancies have been identified between book value and fair value.

3) Available-for-sale financial assets, financial derivatives and financial assets at fair value through profit or loss

Available-for-sale financial assets, financial derivatives and financial assets at fair value through profit or loss are measured at fair value according to the valuation hierarchy, Level 1 - Level 3 in IFRS 7.

Level 1 - Quoted prices in an active market for an asset or liability

Level 2 - Valuation derived directly or indirectly from the quoted price in level 1

Level 3 - Valuation based on factors not obtained from observable markets.

The following table shows the Group's assets and liabilities as measured by the valuation hierarchy in IFRS 7:

Amounts in NOK million	Assets (liabilities)			
	Level 1	Level 2	Level 3	Total
2010				
Shares quoted on the OTC list	2	-	-	2
Financial derivatives - forward currency contracts	-	1	-	1
Various non-current investments	-	-	1	1
Financial derivatives - forward commodity contracts	-	-7	-	-7
Total	2	-6	1	-3
2009				
Shares quoted on the OTC list	3	-	-	3
Various non-current investments	-	-	1	1
Financial derivatives - forward currency contracts	-	7	-	7
Total	3	7	1	11
2008				
Shares quoted on the OTC list	1	-	-	1
Various non-current investments	-	-	-	-
Financial derivatives - forward currency contracts	-	-	-	-
Total	1	-	-	1

The following table shows the changes in financial instruments classified by valuation hierarchy Level 1 - Level 3 at 31 December:

Amounts in NOK million	Fin. assets at fv in profit or loss	Financial derivatives	Avail.-for-sale fin. assets	Total
2010				
Book value as at 1 January 2010	3	7	1	11
Additions	-	-	-	-
Disposals	-	-9	-	-9
Impairment due to distributions from the company	-	-	-	-
Changes in value	-1	-4	-	-5
Book value as at 31 December 2010	2	-6	1	-3
Classification in the balance sheet				
Non-current assets	-	-	1	1
Current assets	2	1	-	3
Current liabilities	-	7	-	7
2009				
Book value as at 1 January 2009	1	-	1	2
Additions	-	-	-	-
Disposals	-	-	-	-
Impairment due to distributions from the company	-	-	-	-
Changes in value	2	7	-	9
Book value as at 31 December 2009	3	7	-	11
Classification in the balance sheet				
Non-current assets	-	-	1	1
Current assets	3	7	-	10
Current liabilities	-	-	-	-
2008				
Book value as at 1 January 2008	11	-	-	11
Additions	-	-	-	-
Disposals	-	-	-	-
Impairment due to distributions from the company	-	-	-	-
Changes in value	-10	-	-	-10
Book value as at 31 December 2008	1	-	-	1
Classification in the balance sheet				
Non-current assets	-	-	1	-
Current assets	1	-	-	1
Current liabilities	-	-	-	-

Note 31 Capital management

The main objective of the Group's management of its capital structure is to maintain a good credit rating for the Group in order to obtain reasonable loan terms that are proportionate to the business conducted.

The Group manages its capital structure and makes the necessary changes based on a continuous assessment of the economic conditions under which the business is conducted, as well as the short- and medium-term outlook.

The Group's capital structure is managed by adjusting dividends, buying back treasury shares, reducing the share capital or issuing new shares. No changes were made in the Group's capital management guidelines in 2010.

The Group monitors its capital structure by reviewing the debt ratio, which is defined as net interest-bearing debt divided by the shareholders' equity. The Group's policy is to have a debt ratio between 20 % and 50 %.

Net interest-bearing debt is defined as interest-bearing debt less interest-bearing receivables and cash and cash equivalents. Equity includes total equity including non-controlling interests.

The AF Group has a three-year credit facility and credit limit with Handelsbanken that expires in June 2012. At the end of 2010 AF had used NOK 546 million (541) of the limit through an unused line of credit connected to a corporate cash pooling system. Assuming that AF furnishes further security, the Group, according to the agreement with Handelsbanken, had unused credit lines for bank loans including unutilised overdraft facilities of NOK 900 (900) million year-end.

The agreement with Handelsbanken contains financial covenants. The most important covenants dictate an equity ratio > 20 % and net interest-bearing debt/EBITDA < 4. All of the conditions of the loan agreement that relate to the overdraft facility were met at the end of 2010, 2009 and 2008.

Amounts in NOK million	2010	2009	2008
Interest-bearing liabilities	72	94	462
Interest-bearing receivables	-30	-56	-35
Cash and cash equivalents	-622	-223	-130
Net interest-bearing liabilities (receivables)	-580	-185	297
Equity	968	915	741
Total shareholders' equity and non-interest-bearing liabilities	388	730	1,038
Debt-to-equity ratio	-149.5 %	-25.3 %	28.6 %

Note 32 Contingencies

The performance of building and civil engineering assignments occasionally leads to disagreements/disputes between the contractor and client regarding how to understand the underlying contract. The Group prefers to resolve such disagreements/disputes through negotiation outside the courts. At the end of 2010, the AF Group is only involved in the following lawsuits of special significance:

Raunes Fiskefarm sued AF Gruppen Norge in connection with the expansion of the Vats Disposal Yard. On 8 October 2009 the Haugaland District Court delivered its judgement in the case and ordered AF to pay NOK 40

million in compensation. The judgement was appealed by both parties and a new judgement was handed down by Gulating Court of Appeal on 25 February 2011. The Court of Appeal ordered AF to pay NOK 6 million in compensation. Raunes Fiskefarm was ordered to pay NOK 3 million to AF for costs. The judgement is within AF's expectations concerning the outcome. The judgement was appealed by Raunes Fiskefarm.

In March 2011 AF and Krüger AS brought suit against the City Oslo in connection with the settlement for the construction of the Oset water treatment plant.

Note 33 Related parties

The Group's related parties consist of associates (note 17), joint ventures (note 16), the Company's shareholders represented by the OBOS Forretningsbygg AS, the Aspelin Ramm Gruppen AS and KB Gruppen Kongsvinger AS, and members of the Board of Directors and Corporate Management Team.

AF Bygg Oslo and AF Byggfornyelse have ongoing contracts with the OBOS Group and the Aspelin Ramm Group. The contracts were won in competition. Representatives of these companies are members of the Board of Directors of AF Gruppen ASA.

Transactions with related parties:

Amounts in NOK million	2010	2009	2008
Contract price			
OBOS Group	234	359	407
Aspelin Ramm Group	262	321	63
Joint ventures/associates	243	170	399
Total	739	850	868
Turnover			
OBOS Group	17	126	187
Aspelin Ramm Group	151	62	16
Joint ventures/associates	76	44	196
Senior executives and Board of Directors	-	-	-
Total	244	232	399
Purchase of goods and services			
OBOS Group	3	13	17
KB Gruppen Kongsvinger AS	45	75	10
Joint ventures/associates	-6	-	-
Senior executives and Board of Directors	1	4	3
Total	43	92	30
Receivables as at 31 December			
OBOS Group	1	18	46
Aspelin Ramm Group	-	3	4
Joint ventures/associates	14	-	16
Senior executives and Board of Directors	-	-	-
Total	14	21	66
Loans and guarantees as at 31 December			
OBOS Group	-	4	6
KB Gruppen Kongsvinger AS	-	9	3
Joint ventures/associates	-	10	16
Senior executives and Board of Directors	-	-	-
Total	1	24	25
Leases			
OBOS Forretningsbygg AS, annual rent (index-linked)	5	13	13

Along with related parties, members of the Board of Directors and the management of the Group control 69 % of the shares in AF Gruppen ASA. Reference is made to note 5 for information on the remuneration of the Board of Directors and management. There are no agreements or transactions with related parties beyond this.

On 15 November 2010, 60 % of the shares in the wholly-owned subsidiary Miljøbase Vats AS was sold to the shareholders of AF Gruppen ASA for NOK 120 million. KB Gruppen Kongsvinger AS, OBOS Forretningsbygg AS and Aspelin Ramm Gruppen AS, all which are related parties, purchased a total of NOK 105 million worth of shares, representing 87 % of the shares that were offered for sale.

Note 34 Events after the balance sheet date

There have been no events after the balance sheet date and before the date the accounts were presented which provide new information about circumstances that existed at the balance sheet date (that is not already reflected in the financial statements). Nor have other significant post-balance sheet date events been identified that require information in the notes.

Note 35 Pledged assets and guarantees

Amounts in NOK million	2010	2009	2008
Carrying amount of liabilities secured by pledges etc.	53	77	152
Carrying amount of pledged assets			
Buildings and production facilities	-	-	17
Machinery *	48	36	59
Trade and non-interest-bearing receivables	34	50	142
Projects for own account	20	72	171
Inventories	5	4	4
Total carrying amount of pledged assets	107	162	393

* NOK 19 million (32) of the liabilities related to leasing liabilities and security are attributed to machinery.

A negative letter of charge has been provided for trade receivables and inventories related to the Group's financing framework.

The unutilised NOK 546 million (541) overdraft facility at Handelsbanken is partially secured by a fleet pledge of NOK 300 million (300) in non-current assets and NOK 16 million (50) in properties (note 30). Assuming that AF

furnishes further collateral, the Group had unused credit lines for bank loans including overdraft facilities of NOK 900 million (900) at year-end.

Through participation in general partnerships and joint ventures, the Group could be held liable for the inability of other participants to fulfil their obligations. Joint and several liability cannot be enforced until the company in question is unable to fulfil its obligations.

Group guarantees not recognised in the balance sheet

	2010	2009	2008
Guarantees issued to clients	1,068	1,133	822
Other commercial guarantees	87	17	-
Total	1,156	1,150	822

The guarantees consist of commercial guarantees that are not included in the AF Group's balance sheet. These are guarantees related to contractual obligations that are primarily issued in favour of clients as tender guarantees, delivery guarantees and payment guarantees. These guarantees are issued

on behalf of the Parent Company, subsidiaries and associates. If any of the contractual obligations are breached, the AF Group may be requested to cover the loss up to the amount of the guarantee.

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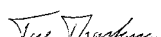
Statement of comprehensive income 1 January - 31 December

Amounts in NOK million	Note	2010	2009	2008
Operating revenue	2	-	-	-
Group contributions received	3	202	53	-
Dividend from subsidiaries	3	203	-	-
Total operating and other revenue		405	53	-
Other operating expenses	5	-7	-2	-2
Total operating expenses		-7	-2	-2
Operating profit		398	50	-2
Financial income	6	32	6	1
Financial expenses	6	-18	-12	-12
Net financial items		14	-6	-11
Profit before tax		413	44	-13
Tax expense	7	-3	-	1
Profit for the year		409	44	-12
Other comprehensive income:				
Profit for the year		409	44	-12
Other income and expenses		-	-	-
Total comprehensive income for the year		409	44	-12

Balance sheet as at 31 December

Amounts in NOK million	Note	2010	2009	2008
ASSETS				
Deferred tax assets	7	-	3	4
Total intangible assets		-	3	4
Investments in subsidiaries	9	357	357	357
Other financial investments	9	-	-	-
Non-current interest-bearing receivables	10,11	25	23	-
Total non-current financial assets		382	380	357
Total non-current assets		382	384	360
Receivables from Group companies	10	208	985	207
Taxes and public charges receivable		-	8	-
Total current receivables		208	993	207
Shares held as current assets	8	2	3	1
Bank deposits	12	131	180	-
Total current assets		342	1,176	208
Total assets		723	1,560	569
EQUITY AND LIABILITIES				
Share capital (71,117,940 shares with a par value of NOK 0.05)	13,14	4	4	3
Share premium account	14	47	28	11
Other contributed equity	14	2	8	8
Total contributed equity		53	40	22
Other equity	14	-345	99	226
Profit for the year	14	409	44	-12
Total retained earnings		64	143	214
Total equity		116	182	236
Interest-bearing loans and credits	12	-	-	63
Trade payables and other non-interest-bearing debt		4	3	2
Taxes and public charges payable	10	3	-	36
Debt to Group companies	10	256	1,261	136
Proposed dividend	14	343	113	97
Total current liabilities		607	1,377	332
Total equity and liabilities		723	1,560	569

Oslo, 31 March 2011


Tore Thorstensen
Chairman of the Board


Eli Arnstad


Mari Broman


Pål Egil Rønn
CEO


Peter Groth


Carl Henrik Eriksen


Tor Olsen
Employee elected


Arne Sveen
Employee elected


Henrik Nilsson
Employee elected

Cash flow statement

Amounts in NOK million		2010	2009	2008
Cash flow from operating activities				
+	Profit before tax	413	44	-13
-	Current tax payable	-	-	-
-	Gains on the sale of shares	-	-	-
+/-	Value adjustment of shares held as current assets	1	-2	-
+/-	Change in trade receivables and payables	1	-	14
+/-	Changes in balances with Group companies	-230	348	-128
+/-	Change in accruals	11	-42	45
=	Net cash flow from operating activities	196	347	-82
Cash flow from investment activities				
-	Acquisition of companies	-	-	-
+/-	Payments/proceeds from other investments	-	-23	-
+	Proceeds from the sale of shares	-	1	-
=	Net cash flow from investment activities	-	-22	-
Cash flow from financing activities				
+	Proceeds from issuance of shares	19	17	11
+	Proceeds from the sale of treasury shares	17	7	18
-	Purchase of treasury shares	-26	-7	-21
-	Payment of dividends	-255	-99	-83
=	Net cash flow from financing activities	-245	-82	-75
	Net change in cash and cash equivalents during the year	-49	243	-157
+	Cash and cash equivalents as at 1 January	180	-63	94
=	Cash and cash equivalents as at 31 December	131	180	-63

Notes

Note 1 Accounting policies

General

AF Gruppen ASA is a public limited company registered in Norway. The Company's head office is located at Innspurten 15, 0663 Oslo, Norway.

AF Gruppen ASA is a holding company without any activities other than investing in other companies.

The financial statements have been prepared in accordance with the International Financial Reporting Standards (IFRS) as adopted by the EU and the simplified IFRS provisions for company accounts laid down in Section 3.9, fifth paragraph of special regulations pursuant to the Norwegian Accounting Act. (Regulations relating to the application of international accounting standards, Chapter 4, laid down by the Ministry of Finance on 21 January 2008). These regulations can be used by any entities that are required to keep accounts, both company accounts and consolidated accounts, unless they are required to use the full IFRS.

An account of the accounting principles and changes resulting from simplified IFRS is provided below and in note 2 to the accounts.

The consolidated accounts have been prepared in accordance with the International Financial Reporting Standards (IFRS).

For information on related parties, sale/acquisition of business areas, earnings per share and events after the balance sheet date, reference is made to the relevant notes in the consolidated financial statements.

The financial statements for the Parent Company, AF Gruppen ASA, were approved for publication by the Board of Directors on 31 March 2011.

The accounting principles described for the Group are consistent with those used for the Parent Company. Reference is made to note 1 in the consolidated financial statements for a detailed description of the accounting policies applied. Accounting principles that are only relevant for the Parent Company or deviate from the consolidated financial statements are as follows:

1.1 Shares in subsidiaries

Subsidiaries are valued according to the cost method in the company accounts. The investment is valued at the acquisition cost of the shares, unless impairment was necessary. It is written down to fair value when the impairment is due to reasons that cannot be assumed to be transient, and deemed necessary in accordance with generally accepted accounting principles. Impairment losses are reversed when the basis for the impairment no longer exists.

1.2 Dividends and group contributions

Entities that are required to keep accounts and prepare company accounts in accordance with the regulations pursuant to Section 3.9 of the Norwegian Accounting Act may, regardless of other provisions in these regulations, recognise dividends and group contributions in accordance with the provisions of the Norwegian Accounting Act. This means that dividends and group contributions received and paid by the parent company will be recognised the year prior to when the receipt or payment is adopted. The same applies to any tax effect of such transactions.

Note 2 Operating revenue

The company has not had operating revenues.

Note 3 Dividend and group contribution

Amounts in NOK million	2010	2009	2008
Group contribution received	202	53	-
Dividend from subsidiaries	203	-	-
Total	405	53	-

Group contributions and dividends are considered to be a part of the operation of AF Gruppen ASA and have therefore been reclassified from financial income to other income in the year's accounts. Group contributions of NOK 53 million received in 2009 have been reclassified in this year's accounts.

Note 4 Payroll costs, loans and fees

Amounts in NOK 1,000	2010	2009	2008
Remuneration of the CEO			
Fixed pay	2,645	2,286	1,955
Bonus	2,066	1,503	1,139
Other benefits	1,142	91	170
Total	5,853	3,879	3,264
Retirement benefits	33	31	34
Board of Directors' fees	1,389	1,210	1,325

AF Gruppen ASA has no employees and is not required, therefore, to have a pension scheme. The CEO is employed formally by the subsidiary AF Gruppen Norge AS.

Complete information on the pay and remuneration of the CEO, Board of Directors and senior executives is provided in the consolidated financial statements, and reference is made to note 5 in the consolidated accounts for further information.

Note 5 Other operating expenses

Amounts in NOK million	2010	2009	2008
Audit fees	-	-	-1
Other operating expenses	-7	-2	-1
Total other operating expenses	-7	-2	-2

Amounts in NOK 1,000	2010	2009	2008
Audit fees			
Ordinary audit fees	-112	-140	-253
Other verification services	-	-248	-
Other services beyond auditing	-	-68	-326
Total audit fees	-112	-456	-579

Value-added tax is not included in the audit fees.

Note 6 Financial income and expenses

Amounts in NOK million	2010	2009	2008
Financial income			
Interest income from group companies	27	6	6
Other interest income	3	1	1
Net gains on the sale of financial assets	-	-	-
Foreign exchange gains	-	-	-
Value adjustment of receivables	2	-	-
Value adjustment of financial assets	-	2	-
Total financial income	32	9	6
Financial expenses			
Interest expenses from group companies	-16	-3	-8
Other interest expenses	-1	-2	-
Foreign exchange losses	-	-	-
Net loss on sale (impairment) of financial assets	-1	-10	-10
Other financial expenses	-	-	-
Total financial expenses	-18	-15	-17

Note 7 Tax expense

Amounts in NOK million	2010	2009	2008
Tax cost for the year can be broken down as follows:			
Current tax payable	-	-	-
Change in deferred tax	3	-	-1
Tax expense	3	-	-1
Calculation of the tax base for the year:			
Profit before tax	413	44	-13
Non-deductible expenses	-9	10	10
Non-taxable income	-	-3	-
3 % of gains on shares	-	-	-
Application of loss carryforward	-2	-	-
Repaid capital (dividends) without tax effect	-203	-	-
Group contributions received without tax effect	-198	-51	-
Tax base for the year	-	-	-3
Tax for the year (28 % of the tax base for the year)	-	-	-1
Summary of temporary differences:			
Provisions	10	10	1
Tax loss carryforward	-	2	11
Total	10	12	13
Deferred tax assets recognised	-	3	4
Deferred tax assets not recognised	3	-	-

The deferred tax assets are based on future revenue. The tax loss carryforward of NOK 14,000 is not subject to a time limit.

Note 8 Shares held as current assets

Shares held as current assets are assessed at fair value and the value is based on the quoted price on the balance sheet date. The amount consists of shares in investment funds that invest in listed shares. The acquisition cost of the investment is NOK 7.8 million. NOK 0.6 million was recognised in the income statement as a fair value adjustment in 2010.

Note 9 Investments in subsidiaries

Name of company	Date acquired	Business address	Ownership interest	Voting share
AF Gruppen Norge AS	05/09/1985	Oslo	100 %	100 %
AF Entech AS	02/04/2009	Oslo	100 %	100 %
AF Miljø AS	15/01/2009	Oslo	100 %	100 %
AFG Invest 2 AS	08/12/2009	Oslo	100 %	100 %
AFG Invest 3 AS	08/12/2009	Oslo	100 %	100 %

Overview of the subsidiaries' earnings, equity and carrying amount in the company accounts of AF Gruppen ASA:

Amounts in NOK 1,000	Earnings 2010	Number of shares	Share capital	Equity	Carrying amount
AF Gruppen Norge AS	254,058	9,869	722	459,343	258,561
AF Entech AS	5,547	10,000	10,000	68,815	37,635
AF Miljø AS	62,809	10,000	10,000	11,683	60,565
AFG Invest 2 AS	1	100	100	101	100
AFG Invest 3 AS	1	100	100	101	100

Note 10 Intercompany balances with Group companies

Amounts in NOK million	2010	2009	2008
Non-current interest-bearing receivables	25	-	-
Current interest-bearing receivables	-	923	171
Other current receivables	208	62	36
Current interest-bearing liabilities	249	1,244	96
Other current liabilities	7	17	40

Note 11 Non-current receivables

Receivables that mature later than one year

Amounts in NOK million	2010	2009	2008
Gross non-current receivables	35	33	-
Allowance for bad debts	-10	-10	-
Carrying amount	25	23	-

Note 12 Interest-bearing loans and credits

A NOK 80 million corporate guarantee has been furnished for tax deductions.

Amounts in NOK million	Effective interest rate	2010	2009	2008
Corporate cash pooling system	3 %–5 %	131	180	-63

The AF Group has a three-year credit facility of NOK 900 million with Handelsbanken that expires in June 2012.

At the end of the year, the Group had deposits of NOK 131 million (180) linked to a corporate cash pooling system. In the corporate cash pooling system AF Gruppen ASA has the direct account with the bank. Other accounts in the corporate cash pooling system are regarded as intercompany balances.

The agreement with Handelsbanken contains financial covenants that apply to the Group. The most important covenants dictate an equity ratio > 20 % and net interest-bearing debt/EBITDA < 4. All of the conditions of the loan agreement that relate to the overdraft facility were met at the end of 2010 and 2009.

Note 13 Share capital and shareholder information

The share capital consists of:	Number	Par value	Carrying amount
Class A shares after split	71,117,940	0.05	3,555,897
Ownership structure			
	Number		Voting share/ stake %
Shareholders with a stake >1%			
KB Gruppen Kongsvinger AS	23,295,235		32.8 %
OBOs Forretningsbygg AS	20,466,730		28.8 %
Aspelin Ramm Gruppen AS	4,092,040		5.8 %
LJM A/S	2,513,900		3.5 %
Moger Invest AS	2,064,621		2.9 %
Skogheim, Arne	1,704,720		2.4 %
Staavi, Bjørn	1,471,860		2.1 %
Evensen, Jon Erik	710,000		1.0 %
Total with stake of >1%	56,319,106		79.2 %
Total other shareholders	14,798,834		20.8 %
Total outstanding shares	71,117,940		100.0 %

There is only one class of shares, with equal voting rights.

Owned by senior executives as at 31 December 2010		Number of shares	Number of options
Board of Directors			
Tore Thorstensen, Board Chairman ¹⁾	Elected by shareholders	11,500	-
Eli Arnstad ²⁾	Elected by shareholders	-	-
Mari Broman	Elected by shareholders	-	-
Carl Henrik Eriksen ³⁾	Elected by shareholders	-	-
Peter Groth ⁴⁾	Elected by shareholders	11,500	-
Tor Olsen ⁵⁾	Elected by employees	11,000	20,000
Henrik Nilsson	Elected by employees	12,300	2,500
Arne Sveen	Elected by employees	-	1,250
Total		46,300	23,750

- ¹⁾ Represents, in addition to his own shares, KB Gruppen Kongsvinger, which owns 23,295,235 and Tokanso AS, which owns 346,100 shares
²⁾ A party related to Eli Arnstad owns 1,440 shares
³⁾ Represents OBOS Forretningsbygg AS, which owns 20,466,730 shares
⁴⁾ Represents, in addition to his own shares, Aspelin Ramm Gruppen AS, which owns 4,092,040 shares and Ringkjøb Invest AS, which owns 76,355 shares
⁵⁾ Represents T. Olsen Holding AS, which owns 96,515 shares

Corporate Management Team		Number of shares	Number of options
Pål Egil Rønn	CEO	172,075	140,000
Sverre Alf Hærem	Executive Vice President/CFO	86,000	120,000
Paul-Terje Gundersen	Executive Vice President	83,800	40,000
Robert Haugen	Executive Vice President	144,350	120,000
Tore Fjukstad	Executive Vice President	76,500	120,000
Arild Moe	Executive Vice President	278,620	90,000
Total		841,345	630,000

The Board is authorised to acquire up to 10 % of the share capital. This authority is valid until the 2011 Annual General Meeting, which is scheduled for 13 May 2011.

At an extraordinary general meeting on 4 January 2008, a share option scheme was adopted for all employees of AF Gruppen ASA and its subsidiaries with the right to subscribe in the years 2008, 2009 and 2010. 5,251,250 options were allocated that could be redeemed 15 February 2011. 5,163,750 options were exercised.

Note 14 Equity

Amounts in NOK million	Share capital	Treasury shares	Share premium account	Other contributed equity	Retained earnings	Total
Equity as at 1 January 2009	3	-	11	8	214	236
Capital increase	-	-	17	-	-	17
Purchase of treasury shares	-	-	-	-	-7	-7
Sale of treasury shares	-	-	-	-	6	7
Total comprehensive income for the year	-	-	-	-	44	44
Proposed dividend for 2009	-	-	-	-	-113	-113
Dividend paid in 2009 beyond 2008 provision	-	-	-	-	-2	-2
Equity as at 31 December 2009	4	-	28	8	143	182
Capital increase	-	-	19	-	-	19
Purchase of treasury shares	-	-	-	-	-26	-26
Sale of treasury shares	-	-	-	-	17	17
Reclassification of gains on sale of treasury shares	-	-	-	-6	6	-
Total comprehensive income for the year	-	-	-	-	409	409
Proposed dividend for 2010	-	-	-	-	-343	-343
Dividend paid in 2010 beyond 2009 provision	-	-	-	-	-142	-142
Equity as at 31 December 2010	4	-	47	2	64	116

The company has 450,000 treasury shares with a par value of NOK 0.05 (250,045 treasury shares with a par value of NOK 0.05 in 2009). Treasury shares have been bought to sell to employees and as partial payment for company acquisitions. Shares were not bought from related parties in 2010.

¹⁾ Share capital in accordance with Articles of Association: 71,117,940 shares with a par value of NOK 0.05.

²⁾ Number of paid-up shares issued: 71,117,940 shares with a par value of NOK 0.05.

Note 15 Guarantees and pledged assets

Amounts in NOK million	2010	2009	2008
Warranty liability	1,156	1,150	814

In connection with the construction contracts entered into, the subsidiaries are subject to customary contracting obligations associated with associated guarantees. AF Gruppen ASA guarantees the warranty liability of its subsidiaries.

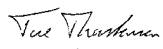
See note 35 to the consolidated accounts for further information.

Responsibility statement

With regard to the 2010 annual accounts for AF Gruppen ASA, we confirm to the best of our knowledge that:

- The consolidated financial statements have been prepared in accordance with IFRS, as adopted by the EU, and the additional disclosure requirements that follow from the Norwegian Accounting Act.
- The financial statements for the Parent Company, AF Gruppen ASA, have been presented in accordance with IFRS and the simplified IFRS provisions for company accounts laid down in Section 3.9, fifth paragraph of special regulations pursuant to the Norwegian Accounting Act.
- The amounts and disclosures in the accounts provide a true and fair view of the Company's and the Group's assets, liabilities, financial positions and results as a whole.
- The amounts and disclosures in the annual report provide a true and fair view of performance, earnings and the position of the Company and Group, along with a description of the most important risk and uncertainty factors the AF Group faces.

Oslo, 31 March 2011


Tore Thorstensen
Chairman of the Board


Eli Arnstad



Mari Broman


Pål Egil Rønn
CEO


Peter Groth


Carl Henrik Eriksen


Tor Olsen
Employee elected


Arne Sveen
Employee elected


Henrik Nilsson
Employee elected



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Medlemmer av Den norske Revisorforening

To the Annual Shareholders' Meeting of AF Gruppen ASA

AUDITOR'S REPORT

Report on the financial statements

We have audited the accompanying financial statements of AF Gruppen ASA, comprising the financial statements for the Parent Company and the Group. The financial statements of the Parent Company comprise the balance sheet as at 31 December 2010, the statement of comprehensive income and cash flows for the year then ended as well as a summary of significant accounting policies and other explanatory information. The financial statements of the Group comprise the consolidated statement of financial position as at 31 December 2010, the statements of comprehensive income, cash flows and changes in equity for the year then ended as well as a summary of significant accounting policies and other explanatory information.

The Board of Directors' and Chief Executive Officer's responsibility for the financial statements

The Board of Directors and Chief Executive Officer are responsible for the preparation and fair presentation of these financial statements in accordance with the Norwegian Accounting Act and accounting standards and practices generally accepted in Norway for the financial statements of the Parent Company and the International Financial Reporting Standards as adopted by the EU for the Group, and for such internal control as the Board of Directors and Chief Executive Officer determine is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with laws, regulations, and auditing standards and practices generally accepted in Norway, including International Standards on Auditing. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

A member firm of Ernst & Young Global Limited

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the financial statements for the Parent Company and the Group.

Opinion on the financial statements of the Parent Company

In our opinion, the financial statements of AF Gruppen ASA have been prepared in accordance with laws and regulations and present fairly, in all material respects, the financial position of the Company as of 31 December 2010 and its financial performance and cash flows for the year then ended in accordance with the Norwegian Accounting Act and accounting standards and practices generally accepted in Norway.

Opinion on the financial statements of the Group

In our opinion, the financial statements of the Group have been prepared in accordance with laws and regulations and present fairly, in all material respects, the financial position of the Group as of 31 December 2010 and its financial performance and cash flows for the year then ended in accordance with the International Financial Reporting Standards on Accounting as adopted by the EU.

Report on other legal and regulatory requirements

Opinion on the Board of Directors' report

Based on our audit of the financial statements as described above, it is our opinion that the information presented in the Directors' report concerning the financial statements, the going concern assumption and the proposal for the allocation of the result is consistent with the financial statements and complies with the law and regulations.

Opinion on registration and documentation

Based on our audit of the financial statements as described above, and control procedures we have considered necessary in accordance with the international standard on assurance engagements (ISAE) 3000, «Assurance Engagements Other than Audits or Reviews of Historical Financial Information», it is our opinion that the Board of Directors and Chief Executive Officer have fulfilled their duty to properly record and document the Company's accounting information as required by law and generally accepted bookkeeping practice in Norway.

Oslo, 31 March 2011
ERNST & YOUNG AS

Asbjørn Ler
State Authorised Public Accountant (Norway)

(This translation from Norwegian has been made for information purposes only.)

Glossary

Financial ratios

EBITDA %

(Operating profit + depreciation, amortisation and impairment) / operating revenue

EBIT %

Operating profit/operating revenue

EBT %

Earnings before taxes/operating revenue

Return on equity

Net profit/average shareholders' equity

Return on capital employed (ROACE)

(Earnings before taxes + interest expenses) / average capital employed

Economic Value Added (EVA)

(Return on capital employed)* 0.72 - average capital costs after tax)* average capital employed

Capital employed

Shareholders' equity + interest-bearing liabilities

Equity ratio

Shareholders' equity / total capital

Net interest-bearing receivables (debt)

Interest-bearing receivables + liquid assets - interest-bearing liabilities

Debt-to-equity ratio

Net interest-bearing liabilities / (shareholders' equity + net interest-bearing liabilities)

Basic earnings per share

Net profit / average number of shares outstanding

Cash flow per share

(Net profit + depreciation - taxes paid)/average number of shares outstanding

Definitions

Other definitions

Own account

When AF buys land, develops projects and then sells units for its own account.

LTI-1 rate

Number of lost time injuries per million man-hours

The AF Group includes all subcontractors when calculating the LTI-1 value

LTI-2 rate

Number of lost time injuries+number of injuries requiring medical treatment+number of injuries resulting in alternative work per million man-hours

The AF Group includes all subcontractors when calculating the LTI-2 value.

HVAC

Heating, ventilation, air conditioning and cooling system

Addresses

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AF Gruppen Norge AS
AF Anlegg
AF Offshore & Civil Construction
AF Byggfornyelse
AF Bygg Oslo
AF Eiendom
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